



Iowa Utilities Board

FY 2020 ANNUAL REPORT

JULY 1, 2019 – JUNE 30, 2020



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ABOUT THE IOWA UTILITIES BOARD

MISSION STATEMENT

The Iowa Utilities Board (IUB) regulates utilities to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to all Iowans.

VISION STATEMENT

The IUB is valued as the regulatory expert and solutions-oriented partner regarding utility issues.

GUIDING PRINCIPLES - CORE VALUES

The IUB implements the following guiding principles in the fulfillment of agency duties:

- We believe in continuous improvement and learning
- Each of us is responsible and accountable for our contribution to fulfilling the mission and vision of the Iowa Utilities Board
- We demonstrate respect for all people
- All stakeholders receive equitable treatment
- Consumers receive value in utility services and utilities receive an opportunity to earn a reasonable return on prudent investments
- Economic growth and quality of life are supported by ensuring utility services are adequate to meet customer demand
- Consumers are provided with the information they need to make informed choices about their utility services
- Market solutions are implemented where appropriate

ORGANIZATION

The IUB is an independent, quasi-judicial agency. The three Board members are appointed by the Governor and confirmed by the Iowa Senate. Subject to confirmation by the Senate, the Governor shall appoint a member as the chairperson. The chairperson shall be the administrator of the utilities division and the appointment as chairperson shall be for a two-year term. The IUB is one of six autonomous divisions under the umbrella of the Department of Commerce.

BOARD MEMBERS

Geri Huser	Board Chair (May 1, 2015 – present)
Nick Wagner	Board Member (May 24, 2013 – July 24, 2020)
Richard W. Lozier, Jr.	Board Member (May 1, 2017 – present)

STAKEHOLDERS

The IUB's two primary customer groups are utility customers and utility companies. The agency also considers utility associations, federal agencies, regulatory agencies in other states, other State of Iowa agencies, environmental and industry groups, and all Iowans to be its stakeholders.

JURISDICTION AND REGULATORY AUTHORITY

ELECTRIC

The IUB regulates electricity under Iowa Code chapter 476. It regulates the rates and services of two investor-owned electric companies, MidAmerican Energy Company (MidAmerican), a subsidiary of Berkshire Hathaway Energy, and Interstate Power and Light Company (IPL), a subsidiary of Alliant Energy. Together these companies serve more than one million electric customers in Iowa. Iowa's municipal electric utilities are regulated for service and other matters specified by statute. Rural electric cooperatives are regulated for service and have the option of choosing to be regulated for rates. In addition, IUB Federal/Regional staff works closely with two Regional Transmission Organizations (RTO) with Iowa connections: the Midcontinent Independent System Operators (MISO) and the Southwest Power Pool (SPP). MISO is a not-for-profit organization created to ensure reliable, least-cost delivery of electricity across 15 U.S. states including parts of Iowa and one Canadian province. SPP oversees the bulk electric grid and wholesale power market in the central United States on behalf of a diverse group of utilities and transmission companies in 14 states, including parts of Iowa. SPP ensures the reliable supply of power, adequate transmission infrastructure, and competitive wholesale electricity prices for a 546,000-square-mile region, including more than 60,000 miles of high-voltage transmission lines. During this reporting period, IUB staff worked with and through both the MISO and SPP organizations on various policy and market-related issues that arose at the Federal Energy Regulatory Commission.

NATURAL GAS

The IUB has general jurisdiction over gas utilities furnishing natural gas by piped distribution under chapter 476, but does not regulate propane gas. The IUB regulates the rates and services of four investor-owned gas utilities: MidAmerican, IPL, Black Hills Energy, and Liberty Utilities. The IUB also regulates certain areas of gas service provided by municipal utilities. Gas utilities having fewer than 2,000 customers are subject to separate rate and service regulatory provisions under Iowa Code § 476.1C. The IUB's jurisdiction also includes inspection of interstate natural gas pipelines on behalf of the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration (PHMSA) under Iowa Code 479A. The pipeline safety program is annually certified by PHMSA and provides the IUB the authority for conducting inspections and accident investigations on intrastate pipelines that lie entirely within Iowa.

TELECOMMUNICATIONS

The IUB has general regulatory authority over two-way, intra-state landline telecommunications under chapter 476. The IUB regulates only some services, and not the rates, of local service providers in Iowa. In addition, under Iowa Code chapter 476 and 47 U.S.C. § 252 of the Federal Telecommunications Act of 1996, the IUB has authority to resolve disputes between carriers.

The IUB has jurisdiction pursuant to Iowa Code § 476.103 to hear all complaints regarding any unauthorized change to a telecommunications customer's account (i.e., slamming and cramming), even if the service in question is deregulated. The IUB does not regulate commercial mobile radio service (cellular or mobile), internet service, or cable television service, but does assist customers with information about these services. In addition, the IUB issues cable television franchise agreements pursuant to Iowa Code chapter 477.

Under chapter 477C, the IUB administers a dual party relay service to allow persons with communication disorders to use a telecommunications device. It also administers an equipment distribution program to provide communications devices to eligible persons who are deaf, hard of hearing, deaf-blind, or have difficulty speaking.

The Iowa General Assembly created the dual party relay service program with the recognition that many Iowans who are deaf, hard-of-hearing, or have speech disorders are not able to utilize telephone system communications without the program.

The IUB administers the program, which has two primary components. First, section 477C.3 directs the IUB to plan, establish, administer, and promote a statewide dual party relay service, which is a communication system that provides individuals who have communication disorders access to the telephone system functionally equivalent to the access available to persons without communication disorders. Second, section 477C.4 directs the IUB to plan, establish, administer, and promote a program to secure, finance, and distribute specialized or supplemental telecommunications equipment used by Iowans with communication disorders to provide access to the telephone system.

In addition, Section 477C.5 establishes a dual party relay council (DPRC) appointed by the IUB, which consists of 11 members representing the deaf and hard-of-hearing community, telecommunication companies, and other groups. The council currently is seeking to fill a vacant position designated for a person who is deaf, hard of hearing, or has speech difficulty. The current DPRC members are:

Craig Graziano, (Office of Consumer Advocate, DPRC Chair)
Sandra Anderson (Consumer)
Jill Avery (Office of Deaf Services)
Barbara Carlin (Consumer)
Shirley Hampton (Consumer)
Casey Peck (Telecom Representative)
Kelsey Seaberg (IUB)
Brett Seeburger (Consumer)
Michael Struck (Consumer)
Taylor Teepell (Telecom Representative)

The Council advises the IUB on all matters concerning relay service and the equipment distribution program.

WATER

The IUB regulates the rates and service of one investor-owned water utility, Iowa-American Water Company. The company serves water customers in the cities of Davenport, Clinton, Bettendorf, Riverdale, Panorama Park, LeClaire, Blue Grass, and Dixon, and surrounding parts of Scott County, Iowa.

The IUB does not regulate municipally owned waterworks or rural water districts.

SEWER AND WASTEWATER

The IUB has limited authority over the rates, services, and disconnection of water, storm water, and sanitary sewer services provided by investor-owned utilities.

The IUB has limited statutory authority to approve the sale and acquisition of water, sanitary sewer, or storm water utilities with a fair market value of \$500,000 or more and specify advance ratemaking principles as part of the sale.

OTHER AUTHORITIES

The IUB's jurisdiction also includes: certification of electric power generators (chapter 476A); safety and siting authority over electric transmission lines (chapter 478); safety and siting of intrastate natural gas pipelines (chapter 479); and the siting of hazardous liquid pipelines (chapter 479B). Additionally, the IUB has a Memorandum of Understanding with the Attorney General's Office regarding Iowa's One Call law and investigations related to violations of the One Call law regarding underground utility infrastructure. One Call complaints may be investigated by IUB staff and then forwarded to the Attorney General for review and enforcement.

In addition to ratemaking and service regulation, the IUB has the authority to resolve complaints about utility service, approve plans for energy efficiency programs, and approve plans for the recovery of costs to control emissions from generating facilities, oversee affiliate transactions, and review utility company proposals for reorganization.

IUB ADMINISTRATIVE RULES

The IUB's rules can be found in Iowa Administrative Code 199, chapters 1–45, and available at: <https://www.legis.iowa.gov/law/administrativeRules/chapters?agency=199>.

During FY 2020 the IUB continued its comprehensive review of each of its rules chapters in compliance with [Iowa Code section 17.A.7\(2\)](#), which states that a rules review be conducted over each five-year period. Pursuant to IUB rule found in IAC 199–3.11, *Review of Rules*, the IUB performs an ongoing review of its rules and makes information available to the public on the IUB website about the rule-making process and proposed rules.

FY 2020 PROJECT, PROGRAMS AND FUNCTION HIGHLIGHTS

INFORMATION TECHNOLOGY (IT)

During FY 2020, the IUB completed the transfer of its Unanet project tracking software from the Office of the Chief Information Officer (OCIO) hosted servers to Cloud storage. The IUB's Electronic Filing System (EFS) was successfully migrated off of OCIO's active directory and all products that support EFS were upgraded to the latest releases. EFS was also moved from OCIO-hosted servers to the Oracle Cloud. These changes increased the availability of the EFS application. By moving both Unanet and EFS to Cloud storage, the IUB was able to reduce the costs of hosting and storage.

Also during this reporting period, the IUB selected the Open Caseware software to develop a customizable contact database and data management system called IUB 24/7. This web-based database will allow utilities to provide accurate and timely information for their company and associated contacts. The public will also be able to access the IUB 24/7 site to obtain contact information on Iowa utilities. This application will directly integrate with EFS. Programming and testing of IUB 24/7 started in mid-year, with an expected release in FY 2021. Technology usage also increased during the ongoing COVID-19 pandemic, which has enabled the IUB to continue its daily operations and duties and provide public information through the use of virtual public meetings and other online events. The IUB anticipates further expansions and uses of IUB 24/7 during subsequent phases in the next reporting period.

ELECTRIC TRANSMISSION SAFETY AND FRANCHISE PETITIONS

During the reporting period, the IUB's Safety and Engineering section staff inspected 27 electric transmission line operators for compliance with safety standards. Staff inspected office records and conducted 47 safety code compliance inspections of electrical lines and facilities. These inspections also reviewed the utilities' compliance with required inspection and maintenance plans. Staff also conducted 58 field inspections for franchise petitions that were filed with the IUB.

Fifty-seven electric franchise petitions were filed with the IUB between July 1, 2019, and June 30, 2020. During this time period, the IUB issued 16 new electric transmission line franchises, 29 extensions to expiring franchises, six new franchises for existing lines, four amendments for existing franchises, and one new franchise utilizing an abbreviated franchise process. In addition, 21 public informational meetings were held on proposed transmission line projects; eight of these meetings were held online due to COVID-19. No new electric transmission line franchises were withdrawn.

During the reporting period there were a total of 167 electric transmission line (E-docket) probable violations (PVs) found.

The utilities filed 15 electric contact accident reports with the IUB. Two of the accidents resulted in a total of three fatalities. Staff also investigated and made recommendations to the IUB regarding safety and service matters as a result of three citizen complaints.

NATURAL GAS SAFETY AND PERMIT APPLICATIONS

As part of a certification agreement with and grant funding provided from the United States Department of Transportation, Office of Pipeline Safety, the IUB can be reimbursed for up to 80 percent of the cost of its natural gas pipeline safety inspection program. Because this grant funding is issued on a calendar-year basis, all information is for CY 2019.

In CY 2019 the IUB Safety and Engineering staff inspected:

- Three distribution liquefied natural gas (LNG) units
- One liquefied petroleum gas unit
- 21 municipal gas distribution units
- 10 private and other gas distribution units
- Six interstate transmission units
- One interstate LNG unit
- 34 intrastate transmission units

The IUB received notice of one federally reportable pipeline incident from West Burlington, Iowa. A contractor was installing wall piers on a house where the gas meter sits. A trench created by the contractor caused disturbance on the ground and, due to heavy rain, the ground around the meter subsided, which caused stress on the service line. This caused a release of gas that led to a house fire; the starting point of the fire remains unknown. An estimated \$91,393 in property damage resulted from this excavation.

During the reporting period, IUB Safety and Engineering staff found 278 probable violations of federal and state pipeline safety rules, which resulted in 42 compliance actions. The 278 probable violations are the result of individual inspections filed as RG or P-dockets with the IUB and are entered into the IUB's Safety and Engineering section database for tracking. During this reporting period, the IUB received 11 filed pipeline permit petitions.

The IUB issued two new pipeline permits, 12 renewals to expiring permits, and two amendments to pipeline permits. In addition, one pipeline permit was withdrawn and one pipeline permit was reclassified and amended.

PUBLIC INFORMATION – MEDIA RELATIONS

During this reporting period, the IUB Communications Manager and Information Specialist responded to 977 inquiries from the news media, utility industry press, the general public, and other stakeholders seeking information about the IUB's proceedings and major dockets and decisions. Public information provided in connection with the inquiries included responses to individuals on how to attend in person or participate virtually in an IUB meeting or proceeding and how to file written comments and/or objections regarding open dockets. Responses also included information about how interested persons can find information on the IUB website or file written complaints about utility service under the IUB's informal complaint process pursuant to 199 IAC chapter 6.

Communications highlights during this reporting period include:

- Issued 38 news releases to help inform Iowans about specific IUB docket decisions or other proceedings, and provided helpful consumer tips information to utility customers and stakeholders. A total of 12 news advisories were issued regarding the monthly public meetings of the IUB. Monthly meetings were also made available via live video stream.
- Provided monthly updates to the IUB website content management system through coordination with the OCIO Citizen Facing Website Program.
- Posted regular website content updates to provide robust information to utility customers, stakeholders, and the general public in order to connect more Iowans to IUB meetings, proceedings, and specific docket information.
- Continued social media messaging via the agency's Twitter account.
- Served as an IUB presiding officer at public informational meetings to present, inform, and provide information to landowners regarding proposed electric transmission line or pipeline projects before the IUB.
- Handled reporting responsibility for the agency's Performance Plan data.
- Provided information to questions from the general public and the media at agency public monthly meetings and IUB utility rate case public proceedings.
- Presented and provided public information at IUB hearings and workshops.
- Served as IUB representative at community outreach events that connected with Iowans to educate and inform the public about the Iowa One Call law, the IUB's role in assisting the Iowa Attorney General's Office with One Call investigations, and general services of the IUB.
- Provided specific information to inquiries regarding legislation passed, which resulted in changes to the IUB's regulatory authority.

CUSTOMER SERVICE

IUB Customer Service staff responds to telephone inquiries, written correspondence about utility activities, and service complaints from customers. Staff also assists with general information requests from various utility companies. IUB staff catalogs all telephone calls and written correspondence. The section staff responded to 902 telephone complaint inquiries in addition to investigating and processing 308 written complaints/inquiries from customers.

Utility customer complaints are investigated pursuant to complaint procedures found in IUB Administrative Rules at [199 IAC chapter 6](#).

FY 2020 MAJOR DOCKETS

All filings in dockets opened by the IUB are made in the IUB's Electronic Filing System (EFS). The dockets are identified by docket type and the calendar year of the filing. The major dockets listed below link to EFS where the filings and IUB orders can be reviewed.

- [Story City Municipal Electric Utility: Proceeding Regarding Electric Safety Inspection, Docket No. ESA-2017-0001](#)
- [U.S. Department of Agriculture v. City of Ames and Interstate Power and Light Company: Service Territory Boundary Issue, Docket No. FCU-2018-0007](#)
- [Interstate Power and Light Company: Application for Electric Rate Increase, Docket No. RPU-2019-0001](#)
- [Interstate Power and Light Company: Application for Gas Rate Increase, Docket No. RPU-2019-0002](#)
- [Interstate Power and Light Company: Advanced Metering Infrastructure \(AMI\) Proposal, Docket No. SPU-2018-0007](#)
- [Inquiry Regarding Services and Rates for Alternative Operator Services \(AOS\), Docket No. NOI-2019-0001](#)
- [Big Dave Solar Farm, LLC, Application for Generating Certificate, Docket No. GCU-2019-0003](#)
- [Dakota Access, Application for Amendment of Pipeline Permit, HLP-2014-0001](#)
- [Worthwhile Solar Farm East, LLC, Application for Generating Certificate, GCU-2019-0004](#)
- [Wapello Solar, Application for Generating Certificate, GCU-2019-0001](#)
- [Iowa-American Water Company, Application for Water Rate Increase, Docket No. RPU-2020-0001](#)
- [Investigation into Disposal of Wind Facilities by Rate-Regulated Utilities, Docket No. INU-2020-0001](#)
- [ITC Midwest LLC: Petition for Electric Transmission Line in Clayton and Dubuque Counties, Hickory Creek, Docket No. E-22386](#)
- [Christian Bako v. Big Ten Property Management Company and MidAmerican Energy Company, Formal Complaint Proceeding, Docket No. FCU-2019-0004](#)
- [Holliday Creek Solar, LLC, Application for Generating Certificate, Docket No. GCU-2020-0001](#)
- [Palo Alto Solar Energy LLC, Worthwhile Solar Farm West LLC, Worthwhile Solar Farm East LLC, and Big Dave Solar Farm LLC, Declaratory Ruling, Docket No. DRU-2019-0001](#)
- [Archer Daniels Midland Company, Declaratory Ruling, Docket No. DRU-2020-0001](#)
- [Gevo, Inc., Declaratory Ruling, Docket No. DRU-2020-0002](#)

RULE-MAKING DOCKETS

During the reporting period the IUB continued to review dockets on its rules chapters in compliance with Iowa Code 17A.7(2), which requires a rules review be conducted over each five-year period.

During FY 2020, the IUB completed rule makings on the following chapters: 7, 10, 17, 20, 21, 22, 23, 35, and 45.

The following docket numbers and chapters listed are in the review process at the close of the 2020 reporting period:

- Chapter 9, Restoration of Agricultural Lands During and After Pipeline Construction, Docket No. [RMU-2016-0013](#)
- Chapter 11, Electric Lines, Docket No. [RMU-2019-0011](#)
- Chapter 13, Hazardous Liquid Pipelines and Underground Storage, Docket No. [RMU-2020-0013](#)
- Chapter 20, Services Supplied by Electric Utilities, Docket No. [RMU-2019-0020](#)
- Chapter 25, Iowa Electric Safety Code, Docket No. [RMU-2020-0025](#)
- Chapter 26, Rate Cases, Tariffs, and Rate Regulation Election Practice and Procedure, Docket No. [RMU-2020-0026](#)
- Chapter 27, Regulation of Municipal Electric Utilities and Electric Cooperatives, Docket No. [RMU-2020-0027](#)
- Proposed New Chapter 28, Location and Construction of Renewable Electric Power Generating Facilities and Storage Facilities, Docket No. [RMU-2020-0028](#)
- Chapter 41, Advance Rate Making Principles, Docket No. [RMU-2019-0041](#)
- Chapter 45, Electric Interconnection of Distributed Generation Facilities, Docket No. [RMU-2018-0002](#)

Court Cases and Federal Proceedings

IOWA COURTS

Ames Municipal Utilities v. Iowa Utilities Board

Story County No. CVCV051775

(Docket No. FCU-2018-0007)

This district court action arises from a complaint filed by the United States Department of Agriculture related to electrical service to its National Centers for Animal Health in Ames. The complaint was filed with the IUB on September 11, 2018. On January 23, 2020, the IUB issued an Order Modifying Exclusive Service Territory and Directing Further Filings. The order modified the electric service territory boundaries of Interstate Power and Light Company (IPL) and Ames Municipal Utilities, resulting in the USDA facility being wholly within the IPL service territory, and provided for additional proceedings to determine compensation to Ames Municipal Utilities. Ames Municipal Utilities filed a Petition for Judicial Review in the Iowa District Court on February 21, 2020. On February 28, 2020, the USDA removed this proceeding to the United States District Court for the Southern District of Iowa. The remainder of the description is under the Federal Courts section.

CF Industries Nitrogen, LLC v. Iowa Utilities Board

Polk County No. CVCV056463

(Docket No. FCU-2018-0003)

This district court action stems from a complaint CF Industries filed with the IUB in which CF Industries alleged the rates charged by MidAmerican are not just and reasonable. CF Industries requested the IUB open a formal complaint proceeding. On May 10, 2018, the IUB issued an

order denying the request for a formal proceeding. On June 8, 2018, CF Industries filed a petition for judicial review from the IUB's May 10, 2018, order. Oral argument before the district court was held on October 31, 2018. In an opinion issued December 10, 2018, the district court remanded the action to the IUB for further proceedings. On February 28, 2019, the IUB issued an order granting request for formal proceeding. After further proceedings, the complaint was withdrawn on September 11, 2019, as affirmed by order of the IUB on September 18, 2019.

Estate of Johnson v. Iowa Utilities Board

Polk County No. CVCV057960

(Docket No. C-2018-0114)

This matter arises out of an informal complaint filed by LaVerne Johnson (and continued by Mr. Johnson's estate; Mr. Johnson and his estate are collectively referred to as "Johnson" herein) on July 13, 2018, alleging, in part, that Dakota Access LLC (Dakota Access) was violating the temporary construction easement period and that Dakota Access was not complying with the land restoration requirements in the Agricultural Impact Mitigation Plan approved by the IUB in the Final Order in Docket No. HLP-2014-0001. After IUB staff issued a proposed resolution of the informal complaint, Johnson requested a formal complaint proceeding. On March 15, 2019, the IUB issued an order denying the request for formal proceeding. On April 15, 2019, Johnson filed a petition for judicial review. On October 28, 2019, the ruling of the IUB was affirmed.

Johnson v. Iowa Utilities Board

Polk County No. CVCV051990

Supreme Court No. 17-0423 - Docket No. HLP-2014-0001

On May 26, 2016, Petitioner LaVerne Johnson filed a petition for judicial review of an IUB order granting Dakota Access LLC a permit for a hazardous liquids pipeline. On June 22, 2016, the matter was consolidated with the Gannon, Lamb, Punttenney, and Sierra Club challenges to the same IUB order. The remainder of the description is in the Punttenney description, *infra*. On February 24, 2020, the United States Supreme Court denied the petition for writ of certiorari.

Lamb, et al., v. Iowa Utilities Board

Polk County No. CVCV051997 - Docket No. HLP-2014-0001

Supreme Court No. 17-0423 - Docket No. HLP-2014-0001 On May 26, 2016, Petitioners Lamb, et al., filed a second petition for judicial review of an IUB order granting Dakota Access LLC a permit for a hazardous liquids pipeline. On June 22, 2016, the matter was consolidated with the Gannon, Johnson, Punttenney, and Sierra Club challenges to the same IUB order. The remainder of the description is in the Punttenney description, *infra*. On February 24, 2020, the United States Supreme Court denied the petition for writ of certiorari.

Mathis v. Iowa Utilities Board

Iowa Supreme Court Case No. 18-1184

(Palo Alto No. CVCV025649; Docket No. DRU-2017-0003)

On December 5, 2017, Bertha and Stephen Mathis filed a Petition for Declaratory Order with the IUB, requesting the IUB declare what is a facility as defined in Iowa Code § 476A.1(5). The request concerned a MidAmerican wind energy project in Palo Alto County and whether MidAmerican would be required to obtain a certificate of public convenience, use and necessity pursuant to Iowa Code chapter 476A. On February 2, 2018, the IUB issued a Declaratory Order,

reaffirming its long-standing determination that the term “facility” is measured by the nameplate generating capacity of the wind turbines connected to a single gathering line such that MidAmerican would not be required to obtain a certificate of public convenience, use and necessity.

On February 5, 2018, the Mathises filed a petition for judicial review in the Iowa District Court for Palo Alto County. The district court entered a Ruling on Petition for Judicial Review, concluding the IUB’s decision was not erroneous, unreasonable, arbitrary, or capricious and was based upon a proper interpretation of the law. The district court, therefore, affirmed the IUB’s decision that MidAmerican is not required to obtain a certificate of public convenience, use and necessity.

The Mathises appealed the district court’s decision to the Iowa Supreme Court. Oral argument was held on April 2, 2019. On May 3, 2019, the Iowa Supreme Court issued a decision affirming the district court and the IUB. On May 15, 2019, the Mathises filed a petition for rehearing. The Iowa Supreme Court denied the petition on May 30, 2019.

Puntenney v. Iowa Utilities Board

Polk County No. CVCV051987 - Docket No. HLP-2014-0001

Iowa Supreme Court No. 17-0423 - Docket No. HLP-2014-0001

Iowa Code chapter 479B charges the IUB with the duty and authority to review and approve the route of a proposed pipeline, protect landowners and tenants from undue damages, and to grant the power of eminent domain where necessary and appropriate. In Docket No. HLP-2014-0001, Dakota Access filed with the IUB a petition to construct approximately 346 miles of 30-inch diameter crude oil pipeline through Iowa as part of an 1,168-mile project to transport crude oil from the Bakken region near Stanley, North Dakota, to an oil transfer station near Patoka, Illinois. Forty-three persons or entities intervened. The IUB hearing began on November 16, 2015, and continued for 11 days; the transcript of that hearing is more than 3,500 pages. On March 10, 2016, the IUB issued an order granting Dakota Access’s petition. After the filing of a number of petitions for judicial review in the Iowa District Court for Polk County, on June 22, 2016, the district court consolidated the cases. On February 15, 2017, the district court entered a Ruling for Judicial Review, denying the petitions for judicial review and affirming the IUB’s order. Notices of appeal were filed on March 16, 2017, with the Iowa Supreme Court. The Iowa Supreme Court retained the appeal. Oral argument was held on September 12, 2018. In a decision issued May 31, 2019, the court affirmed the district court’s decision and the IUB’s order. Further appeal is described in the Federal Courts section, *infra*.¹³ On February 24, 2020, the United States Supreme Court denied the petition for writ of certiorari.

Sierra Club v. Iowa Utilities Board

Polk County No. CVCV051999 - Docket No. HLP-2014-0001

Supreme Court No. 17-0423 - Docket No. HLP-2014-0001

On May 26, 2016, Petitioner Sierra Club Iowa Chapter filed a petition for judicial review of an IUB order granting Dakota Access LLC a permit for a hazardous liquids pipeline. On June 22, 2016, the matter was consolidated with the Johnson, Lamb, Gannon, and Puntenney challenges to the same IUB order. The remainder of the description is in the Puntenney description, *supra*. On February 24, 2020, the United States Supreme Court denied the petition for writ of certiorari.

FEDERAL COURTS

Ames Municipal Utilities v. Iowa Utilities Board

Story County No. CVCV051775

(Docket No. FCU-2018-0007)

Ames Municipal Utilities filed a Petition for Judicial Review in the Iowa District Court on February 21, 2020. On February 28, 2020, the USDA removed this proceeding to the United States District Court for the Southern District of Iowa. Motions for Remand to the Iowa District Court were filed by the IUB and Ames Municipal Utilities and a Resistance was filed by USDA. These Motions are pending.

Mathis v. Richard Lozier, Jr., Geri D. Huser, and Nick Wagner

U.S. District Court Case No. 3:19-CV-03035-LTS-KEM

Iowa Supreme Court Case No. 18-1184

(Palo Alto No. CVCV025649; Docket No. DRU-2017-0003)

This case arises from the facts related to the matter decided in Iowa Supreme Court Case No. 18-1184. Bertha Mathis asserts a violation of her rights arising from the Declaratory Order of the Board determining that the proposed wind project of MidAmerican in Palo Alto County, Iowa, would not be required to obtain a certificate of public convenience, use and necessity. A Motion to Dismiss was filed by the IUB on September 16, 2019. Resistance was filed by Ms. Mathis on September 25, 2019. On July 2, 2020 the Court issued an order dismissing and closing the case.

Puntenney, et al., v. Iowa Utilities Board, et al.

U.S. Supreme Court No. 19-447

Iowa Supreme Court No. 17-0423, Docket No. HLP-2014-0001

Following the May 31, 2019, Iowa Supreme Court's decision described *supra*, the plaintiffs filed with the United States Supreme Court an application for extension of time to file a petition for a Writ of Certiorari outside of the reporting period, which was granted. On September 20, 2019, plaintiffs filed a petition for a Writ of Certiorari. On February 24, 2020, the United States Supreme Court denied the Petition for Writ of Certiorari.

FEDERAL COMMUNICATIONS COMMISSION (FCC)

During FY 2020, the IUB submitted its Annual State Certification to the FCC and the Universal Service Administrative Company (USAC) pursuant to the requirements of 47 C.F.R. § 54.314. This rule addresses how the IUB should file its annual certification indicating that the federal high-cost universal service support provided to the eligible telecommunications carriers (ETCs) within Iowa was used for the provision, maintenance, and upgrading of facilities and services for which the support was intended. The IUB's 2019 annual certification covered 173 ETCs that received federal high-cost universal service fund support. In calendar year 2019, Iowa's ETCs received approximately \$197 million of federal high-cost universal service fund support.

During the reporting period, there were more than 200 wireline and wireless eligible telecommunications carriers (ETC) serving customers in Iowa that received federal Lifeline

funding. During 2019, these carriers received approximately \$5 million in low-income support and there were approximately 47,000 low-income Iowans that received Lifeline assistance for wireless, wireline, and broadband services. Four of those reside on tribal land. On June 25, 2019, the National Lifeline Eligibility Verifier system became initially available in Iowa for ETC's to enroll customers into the Lifeline program. Service providers must use the National Verifier to assist consumers to apply for the Lifeline Program. Consumers may also use the National Verifier consumer portal or write by mail to apply for Lifeline assistance.

FEDERAL ENERGY REGULATORY COMMISSION (FERC)

The IUB Federal/Regional team worked, both directly and through the Organization of MISO States (OMS) and the Regional State Committee (RSC), on various policy and market issues that arose in the regional energy markets and at the Federal Energy Regulatory Commission (FERC).

IUB staff participated in MISO and SPP stakeholder meetings regarding regional and interregional transmission planning and cost allocation, resource availability and need studies, generation interconnection procedures, dynamic line rating policy discussions, markets and prices, resource adequacy, reliability, and seams issues.

Staff also made contributions to OMS filings at FERC. Examples of OMS filings before FERC included proposed rule makings on return on equity for transmission facilities and incentives for transmission infrastructure, and jurisdictional challenges to state control of net metering.

REGIONAL ELECTRIC TRANSMISSION MARKETS

The IUB Federal/Regional subsection staff participated as an active member of OMS, addressing various policy and market issues that arose within MISO. This included involvement in the major ongoing comprehensive reviews of the MISO Transmission Expansion Plan (MTEP) Futures, MISO approaches to transmission cost allocation, and studies on resource adequacy ed. Staff also followed activities in other MISO stakeholder groups, including markets, planning, seams, interconnection processes, and advisory committees.

With respect to SPP, IUB staff served on the Cost Allocation Working Group (CAWG). Issues discussed in this working group include reviewing the new member cost allocation review process and reviewing cost allocation in wind-rich areas. Staff also followed interconnection issues discussed at the Generator Interconnection Improvement Task Force, the Supply Adequacy Work Group, and the Markets and Operations Policy Committee and participated and provided support to the IUB regarding the Seams Liaison Committee. |

COMMENTS WITH THE ORGANIZATION OF MISO STATES (OMS)

As an active stakeholder of MISO's regulatory sector, the IUB participated in a number of filings made by the OMS at the District of Columbia Circuit Court of Appeals in petitions for review of

FERC decisions and for consolidation of petitions for review on ROE matters. The IUB also participated in a number of filings at FERC made by OMS, including the following:

EL14-12 & EL15-45 Request for Rehearing MISO Complainant-Aligned Parties (6/22/2020)
ER20-1926 Creation of Affiliate sector at MISO (6/19/2020)
ER20-1846 LMR Accreditation (6/17/2020)
EL20-42 NERA Net-Metering Complaint (6/15/2020)
ER20-1724 MEP Cost Allocation (6/1/2020)
EL20-19 Baseline Reliability Projects (3/26/2020)
EL14-12 Answer to MISO TOs Motion to Complainant-Aligned Parties (2/27/2020)
ER20-862 Interregional Cost Allocation (2/12/2020)
ER20-857 Regional Cost Allocation (2/11/2020)
EL14-12 Motion to Strike MISO Complainant-Aligned Parties (1/28/2020)
EL14-12 & EL15-45 Answer in Opposition to Late Motions to Intervene ROE Docket (1/7/2020)
ER20-588 Doc-less Intervention in Storage as Transmission Only Asset (1/16/2020)
EL14-12 & EL15-45 Request for Rehearing & Clarification of ROE Order (12/23/2019)
AD19-15 Managing Transmission Line Ratings (12/19/2019)
AD19-15 Post-Technical Conference Comments on Dynamic Line Ratings (11/1/2019)
ER20-42 Generator Interconnection Process (10/25/2019)
EL19-102 Resources with Long-Term Outages Participating in the Planning Resource Auction (10/17/2019)
PL19-3 Reply Comments on Electric Transmission Incentives Policy (8/26/2019)
EL19-79 LS Power Complaint (7/24/2019)

Financials/Assessments FY2020

Remainder Assessments

FINAL INDUSTRY DIRECT & REMAINDER ASSESSMENT FOR FISCAL YEAR 2020

Fiscal Year 2020 Expenditures

Utilities Division	\$9,544,692
Total Assessable Base	\$9,544,692

Fiscal Year 2020 Revenues Collected

Direct Assessment Receipts	\$3,634,225
Annual Pipeline Assessments	\$15,755
Federal Support	\$479,568
Intra-State Transfers and Reimbursements	\$190,052
Other Receipts	\$30,895
Total Revenues	\$4,350,495

Fiscal Year 2020 Remainder Base	\$5,194,197
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Breakdown of FY 2020 Industry Direct & Remainder

Industry Direct - Electric	\$2,241,235
Industry Direct – Gas	\$1,305,636
Industry Direct - Water	\$50,411
Industry Direct – Telephone	\$553,652
Industry Remainder – Allocated to All Industries	\$1,043,263
Total FY 2020 Industry Direct & Remainder	\$5,194,197

2019 UTILITY ASSESSABLE REVENUES AND 2020 ASSESSMENTS

<i>Investor-Owned (Rate-Regulated)</i>	CY2019 Revenues	FY2020 Industry Direct & Remainder
Electric Companies	\$3,642,422,194	\$2,574,499
Gas Companies	\$908,275,817	\$1,426,445
Water Companies	\$41,861,142	\$58,160
Subtotal	\$4,592,559,153	\$4,059,104
<i>Non-Rate-Regulated</i>		
Municipal Electric Companies	\$541,689,164	\$191,439
Municipal Gas Companies	\$68,302,937	\$53,635
Rural Electric Cooperatives (Electric)	\$765,370,483	\$270,482
Subtotal	\$1,375,362,584	\$515,556
<i>Telephone</i>		
Telephone Companies	\$355,939,737	\$619,537
Subtotal	\$355,939,737	\$619,537
Grand Total	\$6,323,861,474	\$5,194,197

Assessment Rates:

Rate-Regulated

Electric Utilities:	\$0.0007068096 or \$0.71 Per \$1,000 of Assessable Revenue
Gas Utilities:	\$0.0015704981 or \$1.57 Per \$1,000 of Assessable Revenue
Water Utilities:	\$0.0013893444 or \$1.39 Per \$1,000 of Assessable Revenue

Non-Rate-Regulated

Electric Utilities:	\$0.0003534048 or \$0.35 Per \$1,000 of Assessable Revenue
Gas Utilities:	\$0.0007852491 or \$0.78 Per \$1,000 of Assessable Revenue
Telephone Utilities:	\$0.0017405666 or \$1.74 Per \$1,000 of Assessable Revenue

REMAINDER ASSESSMENTS BY COMPANY

RATE-REGULATED COMPANIES

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Investor-Owned Water Companies		
Iowa-American Water Company	\$41,861,142	\$58,160
Subtotal Investor-Owned Water Companies	\$41,861,142	\$58,160
Investor-Owned Electric Companies		
Interstate Power and Light Company	\$1,640,236,525	\$1,159,335
MidAmerican Energy Company	\$2,002,185,669	\$1,415,164
Subtotal Investor-Owned Electric Companies	\$3,642,422,194	\$2,574,499
Investor-Owned Gas Companies		
Black Hills/Iowa Gas Utility Company, LLC	\$140,337,600	\$220,400
Interstate Power and Light Company	\$258,867,990	\$406,552
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$5,360,498	\$8,418
MidAmerican Energy Co.	\$503,709,729	\$791,075
Subtotal Investor-Owned Gas Companies	\$908,275,817	\$1,426,445
Total Rate-Regulated Companies	\$4,592,559,153	\$4,059,104

NON-RATE-REGULATED COMPANIES

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Non-Rate-Regulated Utilities		
Municipal Electrics		
Afton	\$900,276	\$318
Akron	\$1,711,570	\$605
Algona	\$15,128,648	\$5,347
Alta	\$1,918,735	\$678
Alta Vista	\$198,763	\$70
Alton	\$1,023,546	\$362
Ames	\$63,198,112	\$22,335
Anita	\$735,543	\$260
Anthon	\$677,947	\$240

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Aplington	\$814,841	\$288
Atlantic	\$13,332,561	\$4,712
Auburn	\$211,160	\$75
Aurelia	\$856,590	\$303
Bancroft	\$1,940,825	\$686
Bellevue	\$2,750,259	\$972
Bloomfield	\$2,927,199	\$1,034
Breda	\$497,699	\$176
Brooklyn	\$1,361,133	\$481
Buffalo	\$581,666	\$206
Burt	\$402,216	\$142
Callender	\$320,241	\$113

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Carlisle	\$2,571,393	\$909
Cascade	\$1,907,423	\$674
Cedar Falls	\$50,349,130	\$17,794
Coggon	\$531,631	\$188
Coon Rapids	\$2,458,735	\$869
Corning	\$1,760,516	\$622
Corwith	\$335,778	\$119
Danville	\$629,785	\$223
Dayton	\$517,622	\$183
Denison	\$10,674,197	\$3,772
Denver	\$1,615,831	\$571
Dike	\$847,091	\$299
Durant	\$1,828,814	\$646
Dysart	\$1,151,076	\$407
Earlville	\$477,936	\$169
Eldridge	\$4,141,316	\$1,464
Ellsworth	\$873,623	\$309
Estherville	\$7,040,163	\$2,488
Fairbank	\$885,602	\$313
Farnhamville	\$459,160	\$162
Fonda	\$538,336	\$190
Fontanelle	\$608,229	\$215
Forest City	\$5,395,075	\$1,907
Fredericksburg	\$2,987,471	\$1,056
Glidden	\$872,300	\$308
Gowrie	\$927,234	\$328
Graettinger	\$1,292,033	\$457
Grafton	\$201,710	\$71
Grand Junction	\$638,888	\$226
Greenfield	\$4,182,896	\$1,478
Grundy Center	\$2,391,294	\$845
Guttenberg	\$2,144,781	\$758
Harlan	\$6,276,947	\$2,218
Hartley	\$1,629,504	\$576
Hawarden	\$2,068,342	\$731
Hinton	\$993,893	\$351
Hopkinton	\$648,003	\$229
Hudson	\$1,752,053	\$619
Independence	\$8,322,057	\$2,941

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Indianola	\$14,998,218	\$5,300
Keosauqua	\$1,542,977	\$545
Kimballton	\$195,151	\$69
La Porte City	\$1,615,610	\$571
Lake Mills	\$2,394,102	\$846
Lake Park	\$1,441,601	\$509
Lake View	\$1,905,308	\$673
Lamoni	\$2,178,281	\$770
Larchwood	\$917,199	\$324
Laurens	\$3,575,456	\$1,264
Lawler	\$328,862	\$116
Lehigh	\$255,259	\$90
Lenox	\$1,878,281	\$664
Livermore	\$348,250	\$123
Long Grove	\$324,066	\$115
Manilla	\$573,353	\$203
Manning	\$3,298,703	\$1,166
Mapleton	\$1,398,834	\$494
Maquoketa	\$8,254,709	\$2,917
Marathon	\$264,054	\$93
McGregor	\$823,900	\$291
Milford	\$4,273,233	\$1,510
Montezuma	\$2,294,436	\$811
Mount Pleasant	\$8,992,399	\$3,178
Muscatine	\$60,687,156	\$21,447
Neola	\$963,538	\$341
New Hampton	\$4,284,707	\$1,514
New London	\$2,631,151	\$930
Ogden	\$1,761,755	\$623
Onawa	\$3,156,404	\$1,115
Orange City	\$7,986,042	\$2,822
Orient	\$232,750	\$82
Osage	\$5,180,717	\$1,831
Panora	\$1,348,072	\$476
Paton	\$128,495	\$45
Paullina	\$891,684	\$315
Pella	\$20,026,013	\$7,077
Pocahontas	\$1,993,882	\$705
Preston	\$1,035,851	\$366

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Primghar	\$918,404	\$325
Readlyn	\$696,559	\$246
Remsen	\$1,541,091	\$545
Renwick	\$571,614	\$202
Rock Rapids	\$2,310,247	\$816
Rockford	\$1,016,424	\$359
Sabula	\$471,603	\$167
Sanborn	\$2,645,217	\$935
Sergeant Bluff	\$3,267,090	\$1,155
Shelby	\$579,090	\$205
Sibley	\$2,877,443	\$1,017
Sioux Center	\$9,933,466	\$3,511
Spencer	\$14,864,268	\$5,253
Stanhope	\$387,481	\$137
Stanton	\$618,374	\$219
State Center	\$1,818,947	\$643
Story City	\$5,540,936	\$1,958
Stratford	\$542,291	\$192
Strawberry Point	\$1,042,002	\$368
Stuart	\$2,008,094	\$710
Sumner	\$2,503,318	\$885
Tipton	\$3,396,316	\$1,200
Traer	\$1,812,512	\$641
Villisca	\$1,251,860	\$442
Vinton	\$4,709,459	\$1,664
Wall Lake	\$859,164	\$304
Waverly	\$18,686,571	\$6,604
Webster City	\$12,810,267	\$4,527
West Bend	\$1,973,793	\$698
West Liberty	\$5,049,985	\$1,785
West Point	\$1,543,510	\$545
Westfield	\$104,913	\$37
Whittemore	\$707,793	\$250
Wilton	\$2,478,012	\$876
Winterset	\$5,592,837	\$1,977
Woodbine	\$1,564,820	\$553
Woolstock	\$195,536	\$69
Subtotal Municipal Electrics	\$541,689,164	\$191,439

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Municipal Gas		
Allerton	\$955,211	\$750
Alton	\$694,944	\$546
Bedford	\$553,444	\$435
Bloomfield	\$1,105,143	\$868
Brighton	\$287,789	\$226
Brooklyn	\$674,896	\$530
Cascade	\$995,607	\$782
Cedar Falls	\$13,322,951	\$10,462
Clearfield	\$231,371	\$182
Coon Rapids	\$820,140	\$644
Corning	\$817,585	\$642
Emmetsburg	\$1,567,988	\$1,231
Everly	\$429,505	\$337
Fairbank	\$398,452	\$313
Gilmore City	\$453,172	\$356
Graettinger	\$408,735	\$321
Guthrie Center	\$1,009,757	\$793
Harlan	\$2,776,139	\$2,180
Hartley	\$946,007	\$743
Hawarden	\$973,269	\$764
Lake Park	\$676,655	\$531
Lamoni	\$677,057	\$532
Lenox	\$1,654,211	\$1,299
Lineville	\$75,041	\$59
Lorimor	\$122,942	\$97
Manilla	\$327,022	\$257
Manning	\$1,942,693	\$1,525
Mapleton	\$474,698	\$373
Montezuma	\$767,784	\$603
Morning Sun	\$360,463	\$283
Moulton	\$200,132	\$157
Orange City	\$2,138,278	\$1,679
Osage	\$2,855,704	\$2,242
Prescott	\$62,951	\$49
Preston	\$521,405	\$409
Remsen	\$805,509	\$633
Rock Rapids	\$1,330,840	\$1,045

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Rolfe	\$304,146	\$239
Sabula	\$324,044	\$254
Sac City	\$958,805	\$753
Sanborn	\$1,200,523	\$943
Sioux Center	\$6,790,998	\$5,333
Tipton	\$1,901,722	\$1,493
Titonka	\$231,413	\$182
Wall Lake	\$755,293	\$593
Waukee	\$7,891,248	\$6,197
Wayland	\$709,794	\$557
Wellman	\$551,942	\$433
West Bend	\$619,421	\$486
Whittemore	\$540,454	\$424
Winfield	\$432,568	\$340
Woodbine	\$675,076	\$530
Subtotal Municipal Gas	\$68,302,937	\$53,635
Rural Electric Cooperatives		
Access Energy Cooperative	\$37,873,118	\$13,384
Allamakee Clayton Elec. Coop., Inc.	\$19,916,410	\$7,038
Amana Society Service Company	\$8,239,713	\$2,912
Atchison Holt Electric Coop.	\$2,221,846	\$785
Boone Valley Electric Coop.	\$935,230	\$330
Butler County Rural Elec. Coop.	\$28,562,528	\$10,094
Calhoun County Electric Coop. Assn.	\$5,766,234	\$2,038
Cass Electric Cooperative	\$168,467	\$59
Central Iowa Power Cooperative (CIPCO)	\$9,155,558	\$3,236
Chariton Valley Electric Cooperative, Inc.	\$11,875,978	\$4,197
Clarke Electric Cooperative, Inc.	\$13,230,284	\$4,676

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Consumers Energy Cooperative	\$21,000,365	\$7,422
East-Central Iowa Rural Electric Coop.	\$22,148,611	\$7,827
Eastern Iowa Light & Power Cooperative	\$62,017,562	\$21,917
Farmers Electric Coop., Inc. - Greenfield	\$13,337,985	\$4,714
Farmers Electric Cooperative - Kalona	\$2,367,958	\$837
Federated Rural Electric Association	\$130,049	\$46
Franklin Rural Electric Cooperative	\$7,551,111	\$2,669
Grundy County Rural Electric Cooperative	\$7,824,367	\$2,765
Grundy Electric Cooperative, Inc.	\$428,273	\$151
Guthrie Co. Rural Electric Cooperative Assn.	\$14,282,384	\$5,047
Harrison County Rural Electric Cooperative	\$13,081,382	\$4,623
Heartland Power Cooperative	\$28,877,932	\$10,206
Iowa Lakes Electric Cooperative	\$62,401,203	\$22,053
Linn County Rural Electric Coop. Assn.	\$51,228,552	\$18,104
Lyon Rural Electric Cooperative	\$10,980,562	\$3,880
Maquoketa Valley Electric Cooperative	\$32,922,013	\$11,635
Midland Power Cooperative	\$49,147,557	\$17,369
MiEnergy Electric Coopertive	\$27,151,270	\$9,595
Nishnabotna Valley Rural Electric Coop.	\$18,007,005	\$6,364
Nobles Cooperative Electric Association	\$23,509	\$8
North West Rural Electric Cooperative	\$54,586,681	\$19,291
Osceola Electric Cooperative, Inc.	\$7,079,585	\$2,502
Pella Cooperative Electric Association	\$7,085,311	\$2,504

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Pleasant Hill Community Line	\$560,765	\$198
Prairie Energy Cooperative	\$29,891,762	\$10,564
Raccoon Valley Electric Cooperative	\$15,419,003	\$5,449
Southern Iowa Electric Cooperative, Inc.	\$13,738,458	\$4,855
Southwest Iowa Rural Electric Cooperative	\$12,393,061	\$4,380
T. I. P. Rural Electric Cooperative	\$15,901,624	\$5,620
United Electric Cooperative, Inc.	\$1,185,589	\$419
Western Iowa Power Cooperative	\$14,421,380	\$5,096
Woodbury County Rural Electric Cooperative	\$10,240,215	\$3,619
Subtotal Rural Electric Cooperatives	\$765,358,450	\$270,478
Total Non-Rate-Regulated Companies	\$1,375,350,551	\$515,552

TELEPHONE COMPANIES

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Access One, Inc.	\$11,323	\$20
Accessline Communications Corporation	\$84,383	\$147
Ace Telephone Association d/b/a AcenTek	\$958,509	\$1,668
ACN Communication Services, LLC	\$12,823	\$22
Advanced Network Communications	\$1,929,617	\$3,359
Airespring, Inc.	\$1,006,944	\$1,753
Algona Municipal Utilities (Tele)	\$521,729	\$908
Alliance Communications Cooperative, Inc.	\$830,731	\$1,446
Alliant Technologies, LLC	\$24,080	\$42

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Alpine Communications, L.C.	\$2,498,239	\$4,348
Alpine Long Distance, L.C.	\$183,065	\$319
Alta Municipal Broadband Communication Utility	\$136,235	\$237
Andrew Telephone Company	\$115,877	\$202
AT&T Corp.	\$5,320,436	\$9,261
Atkins Telephone Company, Inc.	\$221,133	\$385
Aureon Communications, L.L.C.	\$14,833,452	\$25,819
Ayrshire Farmers Mutual Telephone Company	\$116,571	\$203
Baldwin-Nashville Telephone Company, Inc.	\$58,105	\$101
Barnes City Cooperative Telephone Company	\$63,868	\$111
BCM One, Inc.	\$5,498	\$10
BCN Telecom, Inc.	\$58,745	\$102
Bernard Telephone Company, Inc.	\$403,506	\$702
Blue Earth Valley Telephone Company	\$8,051	\$14
Board of Water, Electric, and Telecom. Trustees o/t City of Muscatine dba Muscatine Power and Water	\$64,967	\$113
Breda Telephone Corporation d/b/a Western Iowa Networks	\$383,679	\$668
Brooklyn Mutual Telecommunications Cooperative	\$978,377	\$1,703
BTC, Inc.	\$1,487,464	\$2,589
BullsEye Telecom, Inc.	\$255,922	\$445
Butler-Bremer Mutual Telephone Company	\$506,674	\$882
Cascade Communications Company	\$583,377	\$1,015
Casey Mutual Telephone Company	\$78,166	\$136
Cause Based Commerce Inc.	\$40,606	\$71
CBTS Technology Solutions LLC	\$9,647	\$17
Cedar Communications, LLC	\$192,156	\$334

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Center Junction Telephone Company	\$30,311	\$53
Central Iowa Broadband	\$74,388	\$129
Central Scott Telephone Company, Inc.	\$1,060,589	\$1,846
CenturyLink Communications, LLC	\$12,013,207	\$20,910
CenturyTel of Chester, Inc. d/b/a CenturyLink	\$19,725	\$34
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$149,240	\$260
Citizens Mutual Telephone Cooperative	\$1,170,431	\$2,037
Citizens Telecommunications Company of Minnesota, LLC	\$52,619	\$92
Clarence Telephone Company	\$469,903	\$818
Clear Lake Independent Telephone Company	\$1,169,336	\$2,035
Clear Rate Communications, Inc.	\$340,843	\$593
C-M-L Telephone Cooperative Association	\$516,179	\$898
Colo Telephone Company	\$186,985	\$325
Combined Public Communications, LLC	\$67,765	\$118
CommChoice of Iowa	\$319,429	\$556
Communications 1 Network, Inc.	\$989,766	\$1,723
Complete Communication Services Corporation	\$10,076	\$18
Consolidated Communications Enterprise Services, Inc. f/k/a Enventis Telecom, Inc.	\$674,814	\$1,175
Convergia Inc.	\$61,396	\$107
Coon Rapids Municipal Communications Utility	\$172,162	\$300
Coon Valley Cooperative Telephone Association	\$215,124	\$374
Cooperative Telephone Company	\$336,030	\$585
Cooperative Telephone Exchange	\$174,619	\$304

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Corn Belt Communications, Inc.	\$26,165	\$46
Corn Belt Telephone Company, Inc.	\$97,099	\$169
Cox Iowa Telcom, LLC	\$2,837,114	\$4,938
CS Technologies, Inc.	\$1,447,837	\$2,520
CST Communications, Inc.	\$106,855	\$186
Cumberland Telephone Company	\$105,741	\$184
Danville Mutual Telephone Company	\$434,945	\$757
Deltacom LLC, Dba Earthlink Business	\$40,258	\$70
dishNET Wireline L.L.C.	\$571,478	\$995
Dixon Acquisition Company LLC	\$62,257	\$108
Dumont Telephone Company	\$824,189	\$1,435
Dunkerton Telephone Cooperative	\$191,371	\$333
EarthLink Business LLC	\$93,498	\$163
East Buchanan Telephone Cooperative	\$522,466	\$909
Electric Lightwave, LLC	\$10,789	\$19
Ellsworth Cooperative Telephone Association	\$173,967	\$303
Encartele, Inc.	\$77,099	\$134
EnTelegent Solutions, Inc.	\$5,146	\$9
Everttek, Inc.	\$5,565	\$10
F&B Communications, Inc.	\$482,035	\$839
Farmers & Merchants Mutual Telephone Company d/b/a FarmTel Communications	\$254,582	\$443
Farmers Cooperative Telephone Company	\$275,253	\$479
Farmers Mutual Cooperative Telephone Company	\$1,255,677	\$2,186
Farmers Mutual Cooperative Telephone Company of Moulton IA	\$156,210	\$272
Farmers Mutual Telephone Company of Jesup d/b/a Heartland Technology	\$625,635	\$1,089

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Farmers Mutual Telephone Company of Nora Springs	\$783,140	\$1,363
Farmers Mutual Telephone Company of Stanton	\$914,586	\$1,592
Farmers Mutual Telephone Cooperative of Shellsburg	\$941,265	\$1,638
Farmers Telephone Company of Batavia	\$81,751	\$142
Farmers Telephone Company of Essex	\$256,515	\$446
Farmers Telephone Company of Nora Springs	\$496,861	\$865
Fenton Cooperative Telephone Company	\$112,898	\$197
FiberComm, L.C.	\$3,051,953	\$5,312
First Communications, LLC	\$244,969	\$426
First Fiber Corporation	\$77,760	\$135
FMTC Long Distance	\$296,464	\$516
FMTC-I35, Inc.	\$839,352	\$1,461
Frontier Communications of America, Inc.	\$123,490	\$215
Frontier Communications of Iowa, LLC	\$8,416,263	\$14,649
Fusion Cloud Services, LLC f/k/a Birch Communications, LLC	\$343,982	\$599
Fusion, LLC	\$50,186	\$87
GC Pivotal, LLC	\$44,268	\$77
Global Crossing Telecommunications, Inc.	\$389,906	\$679
Global Tel*Link Corporation	\$330,749	\$576
GoDaddy.Com, LLC	\$15,513	\$27
Goldfield Access Network	\$666,544	\$1,160
Goldfield Telephone Company	\$142,009	\$247
Grand Mound Cooperative Telephone Association	\$154,853	\$270
Grand River Mutual Telephone Corporation	\$2,004,767	\$3,489
Granite Telecommunications, LLC	\$2,750,338	\$4,787
Grasshopper Group, LLC	\$56,194	\$98
Great Lakes Communication Corp	\$242,688	\$422

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Griswold Cooperative Telephone Company	\$690,662	\$1,202
Grundy Center Municipal Utilities (Tele)	\$60,902	\$106
Guthrie Telecommunications Network Inc.	\$271,478	\$473
Harlan Municipal Utilities (Tele)	\$234,644	\$408
Harmony Telephone Company	\$15,274	\$27
Hawarden, City of	\$255,214	\$444
Hawkeye Interconnect Company	\$50,795	\$88
Hawkeye Telephone Company	\$120,022	\$209
Heart of Iowa Communications Cooperative	\$945,489	\$1,646
Heart of Iowa Ventures, LLC	\$523,946	\$912
Heartland Telecommunications Company of Iowa d/b/a Consolidated Communications	\$1,162,631	\$2,024
Hospers Telephone Exchange Inc. d/b/a Premier Communications	\$181,612	\$316
Hubbard Cooperative Telephone Association	\$214,042	\$373
Huxley Communications Cooperative	\$543,715	\$946
IAMO Telephone Company	\$111,601	\$194
ImOn Communications, LLC	\$2,448,720	\$4,262
inContact, Inc.	\$16,881	\$29
Independence Light & Power - Telecommunications	\$341,317	\$594
Independent Networks, L.C.	\$121,938	\$212
Indianola Municipal Utilities (Tele)	\$23,031	\$40
Inmate Calling Solutions, LLC	\$399,672	\$696
Interstate Cablevision Company, LLC	\$53,882	\$94
Iowa Network Services, Inc.	\$639,468	\$1,113
iTalk Global Communications, Inc.	\$8,455	\$15

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Jefferson Telephone Company	\$1,181,370	\$2,056
Jordan Soldier Valley Telephone	\$100,831	\$176
Kalona Cooperative Telephone Company, Inc.	\$443,042	\$771
Keystone Farmers Cooperative Telephone Company	\$395,904	\$689
Killduff Telephone Company	\$34,449	\$60
La Motte Telephone Company	\$246,690	\$429
La Porte City Long Distance	\$18,383	\$32
La Porte City Telephone Company	\$604,477	\$1,052
Laurens Municipal Broadband Communications Utility	\$129,066	\$225
Lehigh Valley Cooperative Telephone Association	\$413,417	\$720
Lenox Municipal Communications Utilities	\$54,975	\$96
Level 3 Communications, LLC	\$1,798,356	\$3,130
Level 3 Telecom of Iowa, LLC	\$386,353	\$672
Lingo Communications North, LLC	\$268,677	\$468
LISCO Corporation	\$1,651,828	\$2,875
Lone Rock Cooperative Telephone Company	\$95,515	\$166
Long Distance Consolidated Billing Co	\$6,863	\$12
Long Lines Metro	\$1,024,838	\$1,784
Lost Nation-Elwood Telephone Company	\$252,645	\$440
Louisa Communications	\$217,011	\$378
Lynnville Telephone Company	\$83,686	\$146
Mabel Cooperative Telephone Company	\$211,279	\$368
Magna5 LLC	\$7,151	\$12
Mahaska Communication Group, LLC	\$1,115,723	\$1,942
Manning Municipal Communication & Television System Utilities	\$104,503	\$182

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Mapleton Communications Management Agency	\$102,741	\$179
Maquoketa Valley Rural Electric Cooperative	\$37,380	\$65
Marne & Elk Horn Telephone Company	\$396,577	\$690
Martelle Cooperative Telephone Association	\$72,303	\$126
Massena Telephone Company	\$150,062	\$261
Matrix Telecom, LLC	\$87,489	\$152
MCC Telephony of Iowa, LLC	\$12,327,811	\$21,457
MCI Communications Services, Inc.	\$5,037,411	\$8,768
MCImetro Access Transmission Services Corp. d/b/a Verizon Access Transmission Services	\$361,533	\$629
McLeodUSA Telecommunications Services, LLC	\$8,485,412	\$14,769
Mechanicsville Telephone Company	\$249,975	\$435
Mediapolis Telephone Company	\$754,621	\$1,313
Metropolitan Telecommunications of Iowa, Inc. d/b/a MetTel	\$559,966	\$975
Midlandsnet LLC	\$136,090	\$237
Miles Cooperative Telephone Association	\$101,953	\$177
Minburn Telecommunications, Inc.	\$167,758	\$292
Minburn Telephone Company	\$198,037	\$345
Minerva Valley Telephone Company, Inc.	\$259,792	\$452
Missouri Network Alliance, LLC	\$9,554	\$17
Modern Cooperative Telephone Company	\$269,414	\$469
Municipal Communications Utility of the City of Cedar Falls, Iowa	\$879,680	\$1,531
Mutual Telephone Company d/b/a Premier Communications	\$1,810,685	\$3,152

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Mutual Telephone Company of Morning Sun	\$107,724	\$188
Nebraska Technology & Telecommunications, Inc.	\$727,459	\$1,266
NEIT Services, LLC	\$147,978	\$258
Network Communications International Corp.	\$464,371	\$808
North English Cooperative Telephone Company	\$211,549	\$368
Northeast Iowa Telephone Company	\$660,692	\$1,150
Northern Iowa Communications Partners, LLC	\$9,168	\$16
Northern Iowa Telephone Company d/b/a Premier Communications	\$682,655	\$1,188
Northwest Communications Cooperative Association	\$456,070	\$794
Northwest Iowa Telephone	\$1,367,578	\$2,380
NOS Communications, Inc.	\$12,250	\$21
Ogden Telephone Company	\$492,412	\$857
Olin Telephone Company Inc.	\$209,682	\$365
OmniTel Communications	\$648,318	\$1,128
Onslow Cooperative Telephone Association	\$63,200	\$110
Onvoy, LLC	\$59,518	\$104
Oran Mutual Telephone Company	\$74,864	\$130
Orange City Communications	\$279,301	\$486
Osage Municipal Communications Utility	\$249,837	\$435
PAETEC Communications, LLC	\$190,678	\$332
Palmer Long Distance Inc.	\$10,315	\$18
Palmer Mutual Telephone Company	\$118,524	\$206
Palo Cooperative Telephone Association	\$178,297	\$310
Panora Communications Cooperative	\$688,214	\$1,198
Partner Communications Cooperative Association	\$1,269,827	\$2,210

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Peoples Telephone Company	\$149,564	\$260
PNG Telecommunications	\$75,729	\$132
Prairie Telephone Company, Inc. d/b/a Western Iowa Networks	\$177,677	\$309
Prairieburg Telephone Company, Inc.	\$32,982	\$57
Preferred Long Distance Inc.	\$275,981	\$480
Premier Communications, Inc.	\$2,797,523	\$4,869
Preston Telephone Company	\$407,140	\$709
Prodigy Solutions	\$145,162	\$253
Quantumshift Communications, Inc. dba Vcom Solutions	\$5,440	\$9
Qwest Corporation d/b/a CenturyLink QC	\$97,395,489	\$169,523
Radcliffe Telephone Company	\$177,900	\$310
Readlyn Telephone Company	\$231,481	\$403
Reasnor Telephone Company	\$58,852	\$102
Reinbeck Municipal Telecommunications Utility	\$115,571	\$201
Reliance Telephone of Grand Forks, Inc.	\$275,551	\$480
Ringsted Telephone Company	\$105,602	\$184
River Valley Telecommunications Cooperative	\$595,369	\$1,036
Rockwell Cooperative Telephone Company	\$248,549	\$433
Royal Telephone Company	\$83,214	\$145
Sac County Mutual Telephone Company	\$290,252	\$505
Sangoma U.S., Inc.	\$92,284	\$161
SBC Long Distance, LLC	\$22,199	\$39
Schaller Telephone Company	\$729,326	\$1,269
Scranton Telephone Company	\$151,671	\$264
Searsboro Telephone Company	\$87,480	\$152
Securus Technologies, Inc.	\$1,301,020	\$2,265

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Sharon Telephone Company	\$420,011	\$731
Shellsburg Cablevision, Inc.	\$860,908	\$1,498
Skybeam LLC	\$47,990	\$84
SkyBlue Solutions, LLC	\$409,482	\$713
South Central Communications, Inc.	\$796,612	\$1,387
South Slope Cooperative Telephone Company, Inc.	\$21,385,371	\$37,223
Spectrotel, Inc.	\$69,314	\$121
Spencer Municipal Communications Utility	\$1,350,294	\$2,350
Spring Grove Communications	\$20,355	\$35
Springville Cooperative Telephone Association, Inc.	\$312,920	\$545
Sprint Communications Company L.P.	\$20,926	\$36
Stratford Mutual Telephone	\$137,494	\$239
Stratus Networks, Inc.	\$170,994	\$298
Sully Telephone Association	\$283,220	\$493
Superior Telephone Cooperative	\$38,349	\$67
Talk America Services, LLC	\$520,479	\$906
Telecom Management, Inc. d/b/a Pioneer Telephone	\$72,433	\$126
Teleport Communications America, LLC	\$13,112	\$23
Telrite Corporation	\$48,262	\$84
Templeton Telephone Company	\$186,676	\$325
Terril Telephone Cooperative	\$153,085	\$266
The Community Cable Television Agency of O'Brien County	\$270,197	\$470
Titonka Telephone Company	\$320,223	\$557
Touchtone Communications, Inc.	\$79,058	\$138
Transworld Network, Corp.	\$13,780	\$24
TRX, Inc.	\$49,410	\$86
United Farmers Telephone Company	\$69,628	\$121
United Telecom, Inc.	\$7,361	\$13

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
UVNV, Inc.	\$30,302	\$53
Van Buren Telephone Company, Inc.	\$885,801	\$1,542
Van Horne Cooperative Telephone Company	\$161,517	\$281
Velocity The Greatest Phone Company Ever, Inc.	\$28,256	\$49
Ventura Telephone Company, Inc.	\$85,001	\$148
Verizon Long Distance LLC	\$15,393	\$27
ViaSat, Inc.	\$21,910	\$38
Voyant Communications, LLC f/k/a Zayo Enterprise Networks, LLC	\$14,562	\$25
Walnut Telephone Company, Inc.	\$432,063	\$752
Waverly Communications Utility	\$218,861	\$381
Webb Dickens Telephone Corp. d/b/a Premier Communications	\$77,530	\$135
Webster-Calhoun Cooperative Telephone Association	\$1,402,835	\$2,442
Wellman Cooperative Telephone Association	\$513,191	\$893
West Iowa Telephone Company	\$956,771	\$1,665
West Liberty Telephone Co	\$798,997	\$1,391
Western Iowa Long Distance	\$88,182	\$153
Western Iowa Telephone Association	\$1,128,125	\$1,964
Westside Independent Telephone Company d/b/a Western Iowa Networks	\$151,133	\$263
Wiltel Communications, LLC	\$8,320	\$14
Windstream Communications LLC	\$93,856	\$163
Windstream Iowa Communications LLC	\$50,895,084	\$88,586
Windstream Iowa-Comm LLC	\$2,374,687	\$4,133
Windstream IT Comm LLC	\$744,608	\$1,296
Windstream KDL LLC	\$493,629	\$859
Windstream Montezuma LLC	\$738,204	\$1,285

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
Windstream Norlight, Inc.	\$163,184	\$284
Windstream of the Midwest Inc.	\$129,099	\$225
Winnebago Cooperative Telecom Association	\$2,377,873	\$4,139
Wisconsin Independent Network LLC	\$4,610,596	\$8,025
Woolstock Mutual Telephone Association	\$61,751	\$107
Working Assets Funding Service, Inc. d/b/a Credo Long Distance	\$5,368	\$9

Company	CY2019 Revenues	FY2020 Industry Direct & Remainder
WTC Communications	\$473,887	\$825
Wyoming Mutual Telephone Company	\$262,969	\$458
X2Comm, Inc. d/b/a DC Communications	\$6,507	\$11
XO Communications Services, LLC	\$387,311	\$674
Total Telephone Companies	\$355,884,850	\$619,438

NOTE: The Board did not issue Industry Direct/Remainder invoices of less than \$8 (less than \$10 when aggregated with Industry Direct/Remainder charges for the Office of Consumer Advocate). The subtotals by industry may not exactly match the amounts shown in the table labeled 2019 UTILITY ASSESSABLE REVENUES AND 2020 ASSESSMENTS.

DIRECT ASSESSMENTS

Company Name	FY2020 Direct Assessment Invoiced
Access Energy Cooperative	\$1,713.98
Access Technologies, Inc. d/b/a Access Systems, Inc.	\$21.00
Accessline Communications Corporation	\$8.40
Ace Telephone Association	\$282.80
ACN Communication Services, Inc.	\$16.80
Advanced Network Communications, LLC	\$33.60
Afton Municipal Electric System	\$27.75
Ag Land Energy 9, LLC	\$115.00
Ag Land Energy Projects	\$675.00
Akabis, LLC	\$80.90
Algona Municipal Utilities (Tele)	\$125.80
Allamakee-Clayton Electric Cooperative, Inc.	\$420.40
Allegiant Networks, LLC	\$8.40
Alliance Communications Cooperative, Inc.	\$316.10
Alpine Cable Television, L.C.	\$100.50
Alpine Communications L.C.	\$176.00
Alta Municipal Broadband Communications Utility	\$159.30
Alta Municipal Utilities	\$196.80
Alton Municipal Utilities	\$455.88
Amana Society Service Company	\$1,436.89
Ames Municipal Electric System	\$30,835.98
Andrew Telephone Company, Inc.	\$243.00
Aplington, City of	\$1,467.09
Arcadia Telephone Cooperative	\$134.00
Archer Daniels Midland Company	\$14,402.81
Assurance Wireless USA , L.P. fka Virgin Mobile USA, L.P.	\$8.40
AT&T Corp.	\$213.40
Atkins Telephone Company, Inc.	\$167.60
Aurelia Municipal Utility	\$234.80
Aureon Communications LLC	\$121.80
Avid Communications, L.L.C.	\$147.00
Axcede LLC	\$8.40
Ayrshire Farmers Mutual Telephone Company	\$310.00

Company Name	FY2020 Direct Assessment Invoiced
Baldwin-Nashville Telephone Company, Inc.	\$243.00
Bancroft Municipal Utilities	\$27.75
Bandwidth.com Inc.	\$16.80
Barnes City Cooperative Telephone Company	\$310.00
Bernard Telephone Company, Inc.	\$243.00
Big Dave Solar Farm LLC	\$43,548.27
Bigelow Municipal Electric Utility	\$84.85
Black Hills/Iowa Gas Utility Company, LLC d/b/a Black Hills Energy	\$134,188.26
Bloomfield, City of	\$1,212.70
Blue Earth Valley Telephone Company	\$92.20
Boomerang Wireless, LLC	\$29.40
Boone Valley Electric Cooperative	\$1,263.00
Breda Telephone Corporation	\$259.80
Broadband Dynamics, LLC	\$25.20
Brooklyn Mutual Telecommunications Cooperative	\$326.80
BTC, Inc.	\$875.80
Buffalo Center Wind LLC	\$115.00
Buffalo Municipal Light and Power	\$1,624.34
Building Energy Wind Iowa	\$1,015.00
BullsEye Telecom, Inc.	\$437.50
Butler County Rural Electric Cooperative	\$3,238.99
Butler-Bremer Mutual Telephone Company	\$270.30
Calhoun County Electric Cooperative Association	\$140.50
CallCatchers Inc.	\$155.40
Cascade Communications Company	\$310.00
Casey Mutual Telephone Company	\$217.80
Cass Electric Cooperative	\$1,293.39
Caviness Wind Projects	\$1,450.00
Cedar Falls Utilities	\$2,072.84
Center Junction Telephone Company, Inc.	\$243.00
Central Iowa Power Cooperative	\$53,789.47
Central Scott Telephone Company	\$167.60
CenturyLink Communications, LLC	\$604.65

Company Name	FY2020 Direct Assessment Invoiced
CenturyLink Public Communications, Inc.	\$194.30
CenturyTel of Chester, Inc. d/b/a CenturyLink	\$347.80
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$297.60
Chariton Valley Electric Cooperative, Inc.	\$1,592.75
Citizens Mutual Telephone Cooperative	\$243.00
Citizens Telecommunications Company of Minnesota, LLC	\$164.40
City of Blue Grass Sewer Utility	\$1,587.20
Clarence Telephone Company, Inc.	\$75.40
Clear Lake Independent Telephone Company	\$240.90
Clearfield Municipal Gas System	\$1,412.05
C-M-L Telephone Cooperative Association	\$243.00
Colo Telephone Company	\$243.00
Combined Public Communications, LLC	\$782.50
CommChoice of Iowa, LLC	\$151.20
Common Point LLC	\$630.60
Communications 1 Network, Inc.	\$335.40
Complete Communication Services, Corp.	\$353.00
Consolidated Communications Enterprise Services, Inc. f/k/a Enventis Telecom, Inc.	\$33.60
Consolidated Communications of Minnesota Company	\$33.60
Consolidated Telecom, Inc.	\$8.40
Consumers Energy Cooperative	\$66.70
Coon Rapids Municipal Communications Utility	\$37.80
Coon Rapids Municipal Utilities	\$27.75
Coon Valley Cooperative Telephone Association, Inc.	\$243.00
Cooperative Telephone Company	\$243.00
Cooperative Telephone Exchange	\$243.00
Corn Belt Communications, Inc.	\$33.60
Corn Belt Power Cooperative	\$44,415.81
Corn Belt Telephone Company	\$176.00
Corning Municipal Utilities	\$39.50
Cox Communications	\$411.40
Crystal Lake Wind, LLC	\$88.80

Company Name	FY2020 Direct Assessment Invoiced
CS Technologies, Inc.	\$33.60
CST Communications, Inc.	\$8.40
Cumberland Telephone Company	\$234.60
Custom Teleconnect, Inc.	\$21.00
Dairyland Power Cooperative	\$21,758.37
Dakota Access, LLC	\$82,291.60
Danville Mutual Telephone Company	\$243.00
DDS Rentals, LLC	\$1,034.78
Dish Wireless LLC	\$8.40
Dixon Acquisition Company, LLC	\$243.00
Dixon, City of	\$1,434.45
Dooley's Natural Gas of Iowa, LLC	\$11,465.65
Dumont Telephone Company	\$243.00
Dunkerton Telephone Cooperative	\$243.00
Eagle Point Energy 2, LLC	\$115.00
Earlville Municipal Electric Utilities	\$674.89
Earthlink, LLC	\$16.80
East Buchanan Telephone Cooperative	\$243.00
East-Central Iowa Rural Electric Cooperative	\$3,910.04
Eastern Iowa Light & Power Cooperative	\$1,552.59
EDF Energy Services, LLC	\$2,964.25
EDF Renewable Development, Inc.	\$120.00
EdgeTel, LLC	\$56.70
Elite Octane, LLC (f/k/a Farmers Energy Cardinal, LLC)	\$2,122.80
Elk Wind Energy LLC	\$115.00
Ellsworth Cooperative Telephone Association	\$310.00
Encartele, Inc.	\$1,338.15
Exiant Communications LLC	\$84.00
F&B Communications, Inc.	\$243.00
Farmers & Merchants Mutual Telephone Company	\$310.00
Farmers Cooperative Telephone Company	\$209.40
Farmers Mutual Cooperative Telephone Company of Harlan	\$611.70
Farmers Mutual Cooperative Telephone Company of Moulton	\$259.85
Farmers Mutual Telephone Company of Jesup	\$234.60

Company Name	FY2020 Direct Assessment Invoiced
Farmers Mutual Telephone Company of Nora Springs	\$243.00
Farmers Mutual Telephone Company of Stanton	\$167.50
Farmers Mutual Telephone Cooperative of Shellsburg	\$201.00
Farmers Plus Inc.	\$85.00
Farmers Telephone Company of Batavia	\$243.00
Farmers Telephone Company of Essex	\$243.00
Farmers Telephone Company of Nora Springs	\$243.00
Federated Rural Electric Association	\$15.00
Fenton Cooperative Telephone Company	\$310.00
FiberComm, L.C.	\$79.80
FMTC-I35, Inc. d/b/a OmniTel Communications	\$343.60
Fonda, City of	\$123.80
Forest City Municipal Utilities	\$27.75
FPL Energy Hancock County Wind, LLC	\$239.60
FracTel, LLC	\$517.00
Franklin Rural Electric Cooperative	\$242.50
Frontier Communications of America, Inc.	\$494.40
Frontier Communications of Iowa, LLC	\$1,926.20
Fusion, LLC d/b/a Fusion Connect, LLC f/k/a Network Billing Systems, LLC	\$8.40
Garden Wind, LLC	\$22.20
Gevo, Inc.	\$14,751.90
Global Connection Inc. of America d/b/a STAND UP WIRELESS	\$8.40
Golden Renewable Energy, LLC	\$33.50
Goldfield Access Network, L.C.	\$238.15
Goldfield Telephone Company	\$243.00
Graettinger Municipal ElectricSystem	\$27.75
Grafton, Town of	\$1,773.25
Grand Junction Municipal Utilities	\$7,857.15
Grand Mound Cooperative Telephone Association (ILEC)	\$243.00
Grand River Mutual Telephone Corporation	\$167.60
Great Pathfinder Wind, LLC	\$4,746.00
Great Plains Broadband LLC	\$8.40
Greenway Communications, LLC	\$16.80

Company Name	FY2020 Direct Assessment Invoiced
Griswold Cooperative Telephone Company	\$243.00
Grundy Center Communications Utilities	\$29.40
Grundy Center Municipal Utilities	\$27.75
Guthrie County Rural Electric Cooperative	\$160.00
Guthrie Telecommunications Network, Inc.	\$42.00
Hamilton Wind Energy, LLC	\$179.00
Harlan Municipal Utilities	\$420.00
Harlan Municipal Utilities (Tele)	\$79.80
Harmony Telephone Company	\$209.40
Harrison County Rural Electric Cooperative	\$150.00
Hartley Municipal Utilities	\$1,727.10
Hawarden Municipal Utilities	\$61.05
Hawarden, City of d/b/a HITEC	\$1,058.75
Hawkeye Telephone Company	\$395.00
Heart of Iowa Communications Cooperative	\$211.50
Heart of Iowa Ventures, LLC	\$25.20
Heartland Divide Wind II, LLC	\$16,445.24
Heartland Divide Wind Project, LLC	\$2,016.10
Heartland Power Cooperative	\$919.24
Heartland Power Solar Energy 1, LLC	\$85.00
Heartland Telecommunications of Iowa dba Premier Communications	\$176.00
Hinton Municipal Electric Utilities	\$999.67
Holladay Creek Solar, LLC	\$13,878.45
Hospers Telephone Exchange Inc.	\$201.20
Hubbard Cooperative Telephone Association	\$243.00
Hudson Municipal Electric Utilities	\$1,039.81
Huxley Communications Cooperative	\$150.80
HZ Iowa LLC	\$995.50
IAMO Telephone Company	\$251.40
ImOn Communications, LLC	\$90.40
Incite Energy LLC	\$349.30
Independence Light & Power, Telecommunications	\$50.40
Independent Networks, L.C.	\$42.00
Indianola Municipal Utilities	\$467.70

Company Name	FY2020 Direct Assessment Invoiced
Indianola Municipal Utilities (Tele)	\$50.40
Interface Security Systems, LLC	\$8.40
Interstate Cablevision Company	\$282.92
Interstate Power and Light Company-Electric	\$1,378,021.35
Interstate Power and Light Company-Gas	\$334,918.56
Intrado Communications, LLC fka West Telecom Services, LLC	\$239.40
Intrado Safety Communications Inc. f/k/a West Safety Communications Inc.	\$29.40
Iowa 8 - Monona Limited Partnership	\$167.50
Iowa American Water Company	\$14,132.50
Iowa Communications Alliance	\$78.60
Iowa Lakes Electric Cooperative	\$527.20
Iowa RSA 2 Limited Partnership	\$8.40
ITC Midwest, LLC	\$528,071.40
i-wireless, LLC	\$50.40
Jefferson Telephone Company	\$176.00
Jordan Soldier Valley Telephone Company	\$142.60
Junction Hilltop Wind Projects	\$485.00
Kalona Cooperative Telephone Company, Inc.	\$176.00
Keosauqua Light and Power	\$293.30
Keystone Farmers Cooperative Telephone Company	\$243.00
Killduff Telephone Company	\$301.60
L and O Power Cooperative	\$44.40
La Motte Telephone Company	\$243.00
La Porte City Telephone Company	\$243.00
La Porte City Utilities	\$320.88
Laurens Municipal Broadband Communications Utility	\$79.80
Laurens Municipal Light & Power Plant	\$27.75
Legacy Long Distance International, Inc.	\$852.10
Legent Comm LLC	\$16.80
Lehigh Valley Cooperative Telephone Association	\$243.00
Lenox Municipal Communications Utilities	\$50.40
Lenox Municipal Gas Utilities	\$416.65

Company Name	FY2020 Direct Assessment Invoiced
Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities	\$36,499.37
Lingo Communications North, LLC fka Ionex Communications North, LLC	\$8.40
Linn County Rural Electric Cooperative Association	\$5,167.60
Lone Rock Cooperative Telephone Company	\$234.60
Long Lines Metro, Inc.	\$67.20
Lorimor Municipal Gas System	\$2,584.55
Lost Nation Elwood Telephone Company	\$176.00
Louisa Communications, L.C.	\$339.55
LTE Wireless Inc.	\$101.22
Luther College Wind Energy Project, LLC	\$70.00
Lynnville Telephone Company	\$234.60
Mabel Cooperative Telephone Company	\$310.00
Magicjack SMB, Inc.	\$16.80
Magna5 LLC	\$8.40
Mahaska Communication Group, LLC	\$54.60
Manning Municipal Communication & Television System Utilities	\$79.80
Manning Municipal Utilities	\$1,968.05
Mapleton Communications Management Agency	\$128.10
Maquoketa Valley Electric Cooperative	\$1,838.95
Maquoketa Valley Electric Cooperative (TELE)	\$8.40
Marne & Elk Horn Telephone Company	\$282.90
Martelle Cooperative Telephone Association	\$282.70
Massena Telephone Company Inc.	\$176.00
MCC Iowa LLC d/b/a Mediacom	\$1,217.50
McGregor Municipal Utilities	\$55.50
MCImetro Access Transmission Services, LLC d/b/a Verizon Access Transmission Services	\$65.10
Mechanicsville Telephone Company	\$243.00
Mediapolis Telephone Company	\$243.00
Metro FiberNet, LLC	\$138.30
MidAmerican Energy Company-Electric	\$499,894.20
MidAmerican Energy Company-Gas	\$103,705.49
Midland Power Cooperative	\$21,504.25
MiEnergy Cooperative	\$766.60

Company Name	FY2020 Direct Assessment Invoiced
Miles Cooperative Telephone Association	\$259.80
Milford Municipal Utilities	\$49.95
Minburn Telecommunications, Inc.	\$243.00
Minburn Telephone Company	\$276.60
Minerva Valley Telephone Company, Inc.	\$201.00
Mitel Cloud Services, Inc.	\$1,985.10
Modern Cooperative Telephone Company Inc.	\$142.40
Montezuma Municipal Light and Power	\$97.00
Municipal Communications Utility of Cedar Falls	\$50.40
Muscatine Power and Water	\$13,232.57
Muscatine Power and Water (Tele)	\$8.40
Mutual Telephone Company	\$176.00
Mutual Telephone Company of Morning Sun	\$176.00
N.W. Electric Power Cooperative, Inc.	\$144.30
NebraskaLink Holdings, LLC	\$184.80
New Hampton Municipal Light Plant	\$27.75
New Harvest Wind Project, LLC	\$325.00
North English Cooperative Telephone Company	\$243.00
Northeast Iowa Telephone Company	\$243.00
Northeast Missouri Electric Power Cooperative	\$10,949.85
Northern Iowa Communications Partners, L.L.C.	\$409.20
Northern Iowa Telephone Company	\$176.00
Northern Natural Gas Company	\$145.00
Northwest Communications Cooperative Association	\$243.00
Northwest Iowa Power Cooperative	\$10,952.50
Northwest Iowa Telephone Company LLC	\$167.60
Nustar Energy L.P.	\$5,686.05
Ogden Telephone Company	\$519.10
Olin Telephone Company, Inc.	\$257.70
OmniTel Communications	\$240.30
Oneota Solar, LLC	\$115.00
Onslow Cooperative Telephone Association	\$243.00
Ooma, Inc.	\$8.40

Company Name	FY2020 Direct Assessment Invoiced
Oran Mutual Telephone Company	\$176.00
Orange City Communications, L.L.P.	\$42.00
Osage Municipal Communications Utility	\$58.80
Osage Municipal Utilities	\$1,334.68
Osceola Electric Cooperative, Inc.	\$386.50
Osceola Wind Power	\$111.00
Palmer Mutual Telephone Company	\$243.00
Palo Alto Solar Energy LLC	\$3,194.48
Palo Cooperative Telephone Association	\$243.00
Panora Communications Cooperative	\$176.00
Partner Communications Cooperative Association	\$243.00
Paullina Municipal Electric Utilities	\$108.00
Pay Tel Communications, Inc.	\$8.40
PEG Bandwidth IA, LLC	\$303.20
PEG Bandwidth IL, LLC	\$352.80
Peoples Telephone Company	\$243.00
Pioneer Prairie Wind Farm LLC	\$22.20
Pleasant Hill Community Line	\$1,271.98
Prairie Energy Cooperative	\$115.00
Prairie Telephone Company, Inc.	\$234.60
Prairieburg Telephone Company, Inc.	\$243.00
Premier Communications, Inc.	\$4,776.15
Preston Telephone Company	\$243.00
Primghar Municipal Light Plant	\$2,994.64
Prodigy Solutions, Inc.	\$764.73
Q Link Wireless, LLC	\$21.00
Qwest Corporation d/b/a CenturyLink QC	\$11,888.79
Radcliffe Telephone Company, Inc.	\$243.00
Readlyn Telephone Company	\$167.60
Reasnor Telephone Company	\$234.60
Reduced Rate Long Distance, LLC	\$16.80
Reinbeck Municipal Telecommunications Utility	\$79.80
Reliance Telephone of Grand Forks, Inc.	\$231.00
Ringsted Telephone Company	\$243.00
River Valley Telecommunications Cooperative	\$243.00
Rockford Municipal Light Plant	\$1,390.15

Company Name	FY2020 Direct Assessment Invoiced
Rockwell Cooperative Telephone Association	\$243.00
Roeder Family Wind Farm LLC	\$85.00
Royal Telephone Company	\$251.40
RSA 1 Limited Partnership	\$175.90
RSA 7 Limited Partnership	\$134.00
Sac County Mutual Telephone Company	\$209.40
Sage Telecom Communications, LLC dba TruConnect	\$29.40
Schaller Telephone Company	\$201.00
Scranton Community Antenna Televisions Corporation	\$129.90
Scranton Telephone Company	\$251.40
Searsboro Telephone Company	\$234.60
Securus Technologies, Inc.	\$8.40
Sharon Telephone Company	\$381.30
Shellsburg Cablevision, Inc.	\$83.80
Sibley Municipal Utilities	\$1,413.85
Sievers Family Farms, LLC	\$346.75
Silver Queen Wind Farm, LLC	\$5,486.55
Sioux Center, City of	\$11,309.53
Skybeam, LLC	\$67.00
SkyBlue Solutions, LLC	\$33.60
Soo Green HVDC Link ProjectCo, LLC	\$89,892.79
South Central Communications, Inc.	\$176.00
South Slope Cooperative Telephone Company, Inc.	\$310.00
Southern Iowa Electric Cooperative, Inc.	\$1,189.05
Southern Minnesota Municipal Power Agency	\$1,212.86
Southwest Iowa Rural Electric Cooperative	\$2,549.68
Spectrotel, Inc.	\$41.60
Spencer Municipal Communications Utility	\$100.80
Spencer Municipal Utilities	\$406.00
Spring Grove Communications	\$209.40
Springville Cooperative Telephone Association, Inc.	\$184.40
Sprint Communications Company, L.P.	\$73.50
Standard Tandem LLC	\$315.00
Stanhope Municipal Utilities	\$3,270.75

Company Name	FY2020 Direct Assessment Invoiced
State Center Municipal Utilities	\$197.50
Story City Municipal Electric Utility	\$3,078.13
Story County Wind LLC	\$81.00
Story Wind Energy, LLC	\$1,482.40
Story Wind, LLC	\$1,004.95
Stratford Mutual Telephone Company	\$184.40
Stratus Networks, Inc.	\$21.00
Strawberry Point, City of	\$132.50
Sully Telephone Association	\$234.60
Sumner Municipal Light Plant	\$27.75
Superior Telephone Cooperative	\$176.00
Symmetry Energy Solutions, LLC	\$1,392.55
T. I. P. Rural Electric Cooperative	\$1,183.71
TAG Mobile, LLC	\$113.40
Talk America Services, LLC	\$717.40
TekScape IT, LLC	\$8.40
Teleport Communications America, LLC	\$244.30
Teliix, Inc.	\$8.40
Telrite Corporation d/b/a Life Wireless	\$29.40
Templeton Telephone Company	\$109.00
TerraCom, Inc.	\$42.00
Terril Telephone Cooperative	\$176.00
The Community Cable Television Agency of O'Brien County, d/b/a The Community Agency and TCA	\$58.80
The Energy Authority, Inc.	\$4,308.70
The Light Phone, Inc.	\$8.40
Titonka Telephone Company	\$251.40
T-Mobile	\$73.50
TracFone Wireless, Inc.	\$21.00
Truro, City of	\$116.40
Union Electric Company dba Ameren Missouri	\$286.28
United Farmers Telephone Company	\$310.00
United States Cellular Corporation	\$175.90
Van Buren Telephone Company, Inc.	\$176.00
Van Horne Cooperative Telephone Company	\$209.50
Vanguard Energy Services, LLC	\$2,929.10
Ventura Telephone Company, Inc.	\$243.00

Company Name	FY2020 Direct Assessment Invoiced
Versatel, LLC	\$16.80
Villisca Farmers Telephone Company	\$50.40
Villisca Municipal Power Plant	\$150.00
Vinton Municipal Communications Utility	\$8.40
Vinton Municipal Electric Utilities	\$1,613.97
Virgin Mobile USA, L.P.	\$21.00
Vonage Holding Corp.	\$71.40
Walnut Communications	\$50.40
Walnut Telephone Company d/b/a Walnut Communications (ILEC)	\$259.80
Wapello Solar LLC	\$20,876.85
Waverly Communications Utility	\$50.40
Waverly Municipal Electric Utility d/b/a Waverly Light & Power	\$97.00
Webb Dickens Telephone Corp.	\$192.80
Webster City Municipal Utilities	\$55.50
Webster-Calhoun Cooperative Telephone Association	\$625.40
Wellman Cooperative Telephone Association	\$176.00
West Bend Municipal Utilities	\$22.20
West Iowa Telephone Company	\$176.00
West Liberty Telephone Company d/b/a Liberty Communication	\$209.60
Western Iowa Power Cooperative	\$115.00

Company Name	FY2020 Direct Assessment Invoiced
Western Iowa Telephone Association	\$142.40
Westside Independent Telephone Company	\$3,687.20
Wide Voice, LLC	\$3,618.50
WIN Technology, LLC d/b/a WIN LLC	\$21.00
WIN, LLC (fka Wisconsin Independent Network, LLC)	\$8.40
Windstream Communications, LLC	\$1,283.10
Windstream Iowa Communications, LLC	\$1,715.40
Windstream Montezuma, Inc.	\$182.20
Windwalkers, LLC	\$85.00
Winnebago Cooperative Telecom Association	\$352.00
Woodbury County Rural Electric Cooperative	\$80.00
Woolstock Mutual Telephone Association	\$176.00
Worthwhile Solar Farm East LLC	\$13,671.85
Worthwhile Solar Farm West LLC	\$19,808.94
WTC Communications Inc.	\$176.00
Wyoming Mutual Telephone Company	\$243.00
XO Communications Services, LLC	\$25.20
YMax Communications Corporation	\$33.60
Zultys, Inc.	\$8.40
Total FY2020 Direct Assessment Invoiced	\$3,804,836.28

ASSESSMENTS PURSUANT TO IOWA CODE SECTION 476.10A

Company Name	476.10A Reportable CY2018 Revenues	476.10A Assessment Collected in FY2020
Rate Regulated Electric Utilities		
Interstate Power and Light Company	\$1,598,517,527	\$1,598,518
MidAmerican Energy Co.	\$1,760,359,261	\$1,760,359
Total Rate-Regulated Electric Utilities	\$3,358,876,788	\$3,358,877
Rate Regulated Natural Gas Utilities		
Interstate Power and Light Company	\$259,771,930	\$259,772
MidAmerican Energy Co.	\$492,263,351	\$492,263
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$5,330,772	\$5,331
Black Hills/Iowa Gas Utility Company, LLC	\$149,713,186	\$149,713
Total Rate-Regulated Gas Utilities	\$907,079,239	\$907,079
Municipal Electric Utilities		
Afton	\$896,992	\$897
Akron	\$1,631,439	\$1,631
Algona	\$12,159,256	\$12,159
Alta	\$1,861,641	\$1,862
Alta Vista	\$180,204	\$180
Alton	\$1,047,952	\$1,048
Ames	\$67,594,281	\$67,594
Anita	\$772,202	\$772
Anthon	\$637,792	\$638
Aplington	\$829,754	\$830
Atlantic	\$11,356,782	\$11,357
Auburn	\$209,685	\$210
Aurelia	\$874,950	\$875
Bancroft	\$1,588,812	\$1,589
Bellevue	\$2,658,506	\$2,659
Bloomfield	\$3,122,515	\$3,123
Breda	\$520,400	\$520
Brooklyn	\$1,390,794	\$1,391
Buffalo	\$603,206	\$603
Burt	\$374,979	\$375
Callender	\$301,708	\$302
Carlisle	\$2,710,823	\$2,711
Cascade	\$1,881,065	\$1,881
Cedar Falls	\$45,655,310	\$45,655
Coggon	\$587,928	\$588

Company Name	476.10A Reportable CY2018 Revenues	476.10A Assessment Collected in FY2020
Coon Rapids	\$1,628,544	\$1,629
Corning	\$1,763,260	\$1,763
Corwith	\$360,832	\$361
Danville	\$624,125	\$624
Dayton	\$516,150	\$516
Denison	\$10,457,806	\$10,458
Denver	\$1,624,611	\$1,625
Dike	\$753,911	\$754
Durant	\$2,155,688	\$2,156
Dysart	\$1,199,739	\$1,200
Earlville	\$420,218	\$420
Eldridge	\$3,259,436	\$3,259
Ellsworth	\$846,524	\$847
Estherville	\$7,074,142	\$7,074
Fairbank	\$878,036	\$878
Farnhamville	\$486,927	\$487
Fonda	\$530,259	\$530
Fontanelle	\$641,049	\$641
Forest City	\$5,636,030	\$5,636
Fredericksburg	\$1,947,176	\$1,947
Glidden	\$900,750	\$901
Gowrie	\$983,972	\$984
Graettinger	\$982,671	\$983
Grafton	\$203,719	\$204
Grand Junction	\$687,068	\$687
Greenfield	\$4,300,927	\$4,301
Grundy Center	\$2,432,282	\$2,432
Guttenberg	\$2,136,189	\$2,136
Harlan	\$6,474,651	\$6,475
Hartley	\$1,732,108	\$1,732
Hawarden	\$2,067,101	\$2,067
Hinton	\$1,048,405	\$1,048
Hopkinton	\$660,426	\$660
Hudson	\$1,706,045	\$1,706
Independence	\$8,517,762	\$8,518
Indianola	\$16,896,514	\$16,897
Keosauqua	\$1,537,643	\$1,538
Kimballton	\$191,588	\$192
La Porte City	\$1,618,112	\$1,618

Company Name	476.10A Reportable CY2018 Revenues	476.10A Assessment Collected in FY2020
Lake Mills	\$2,443,704	\$2,444
Lake Park	\$1,508,423	\$1,508
Lake View	\$1,914,443	\$1,914
Lamoni	\$2,340,357	\$2,340
Larchwood	\$807,419	\$807
Laurens	\$2,502,198	\$2,502
Lawler	\$324,378	\$324
Lehigh	\$224,253	\$224
Lenox	\$1,628,875	\$1,629
Livermore	\$372,603	\$373
Long Grove	\$335,587	\$336
Manilla	\$596,123	\$596
Manning	\$3,044,539	\$3,045
Mapleton	\$1,402,005	\$1,402
Maquoketa	\$8,499,690	\$8,500
Marathon	\$244,145	\$244
McGregor	\$856,952	\$857
Milford	\$3,827,990	\$3,828
Montezuma	\$2,127,200	\$2,127
Mount Pleasant	\$9,053,637	\$9,054
Muscatine	\$57,685,599	\$57,686
Neola	\$992,768	\$993
New Hampton	\$4,362,397	\$4,362
New London	\$2,873,058	\$2,873
Ogden	\$1,885,723	\$1,886
Onawa	\$3,138,857	\$3,139
Orange City	\$7,920,015	\$7,920
Orient	\$242,252	\$242
Osage	\$5,289,721	\$5,290
Panora	\$1,355,680	\$1,356
Paton	\$137,707	\$138
Paullina	\$1,000,903	\$1,001
Pella	\$19,977,745	\$19,978
Pocahontas	\$2,093,967	\$2,094
Preston	\$1,070,891	\$1,071
Primghar	\$908,285	\$908
Readlyn	\$670,080	\$670
Remsen	\$1,612,518	\$1,613
Renwick	\$592,187	\$592

Company Name	476.10A Reportable CY2018 Revenues	476.10A Assessment Collected in FY2020
Rock Rapids	\$2,371,457	\$2,371
Rockford	\$919,155	\$919
Sabula	\$504,355	\$504
Sanborn	\$2,489,154	\$2,489
Sergeant Bluff	\$3,287,237	\$3,287
Shelby	\$625,002	\$625
Sibley	\$2,826,154	\$2,826
Sioux Center	\$9,795,815	\$9,796
Spencer	\$13,147,569	\$13,148
Stanhope	\$434,754	\$435
Stanton	\$623,280	\$623
State Center	\$1,844,661	\$1,845
Story City	\$5,666,602	\$5,667
Stratford	\$566,132	\$566
Strawberry Point	\$1,071,978	\$1,072
Stuart	\$2,045,984	\$2,046
Sumner	\$2,941,622	\$2,942
Tipton	\$4,545,582	\$4,546
Traer	\$1,886,516	\$1,887
Villisca	\$1,590,906	\$1,591
Vinton	\$4,753,805	\$4,754
Wall Lake	\$888,540	\$889
Waverly	\$15,652,404	\$15,652
Webster City	\$12,615,486	\$12,615
West Bend	\$1,968,768	\$1,969
West Liberty	\$5,353,410	\$5,353
West Point	\$1,542,436	\$1,542
Westfield	\$94,260	\$94
Whittemore	\$705,315	\$705
Wilton	\$2,608,195	\$2,608
Winterset	\$5,491,298	\$5,491
Woodbine	\$1,619,346	\$1,619
Woolstock	\$196,151	\$196
	Total Municipal Electric Utilities	\$529,869,575
		\$529,872
Municipal Natural Gas Utilities		
Allerton (1)	\$1,011,076	\$1,011
Alton	\$578,358	\$578
Bedford	\$555,841	\$556
Bloomfield	\$780,182	\$780

Company Name	476.10A Reportable CY2018 Revenues	476.10A Assessment Collected in FY2020
Brighton	\$272,049	\$272
Brooklyn	\$691,411	\$691
Cascade	\$920,596	\$921
Cedar Falls	\$12,749,140	\$12,749
Clearfield	\$236,545	\$237
Coon Rapids	\$729,698	\$730
Corning	\$838,665	\$839
Emmetsburg	\$1,587,675	\$1,588
Everly	\$362,667	\$363
Fairbank	\$398,445	\$398
Gilmore City	\$1,041,893	\$1,042
Graettinger	\$366,343	\$366
Guthrie Center	\$1,051,621	\$1,052
Harlan	\$2,919,770	\$2,920
Hartley	\$993,009	\$993
Hawarden	\$983,479	\$983
Lake Park	\$721,820	\$722
Lamoni	\$702,945	\$703
Lenox	\$1,149,768	\$1,150
Lineville	\$74,830	\$75
Lorimor	\$100,453	\$100
Manilla	\$299,651	\$300
Manning	\$1,415,562	\$1,416
Mapleton	\$462,405	\$462
Montezuma	\$720,685	\$721
Morning Sun	\$332,317	\$332
Moulton	\$193,244	\$193
Orange City	\$2,478,316	\$2,478
Osage	\$2,718,397	\$2,718
Prescott	\$63,308	\$63
Preston	\$381,412	\$381
Remsen	\$690,422	\$690
Rock Rapids	\$1,261,951	\$1,262
Rolfe	\$373,766	\$374
Sabula	\$362,055	\$362
Sac City	\$985,472	\$985
Sanborn	\$1,290,197	\$1,290
Sioux Center	\$7,659,461	\$7,659
Tipton	\$1,435,179	\$1,435

Company Name	476.10A Reportable CY2018 Revenues	476.10A Assessment Collected in FY2020
Titonka	\$232,078	\$232
Wall Lake	\$845,253	\$845
Waukee	\$8,108,268	\$8,108
Wayland	\$666,636	\$667
Wellman	\$570,063	\$570
West Bend	\$696,351	\$696
Whittemore	\$488,500	\$489
Winfield	\$387,529	\$388
Woodbine	\$544,757	\$545
Total Municipal Gas Utilities	\$67,481,514	\$67,480
Rural Electric Cooperatives		
Access Energy Cooperative	\$39,286,112	\$39,286
Allamakee Clayton Elec. Coop., Inc.	\$19,449,085	\$19,449
Amana Society Service Company (1)	\$8,218,773	\$8,219
Atchison Holt Electric Coop.	\$2,414,998	\$2,415
Boone Valley Electric Coop.	\$509,842	\$510
Butler County Rural Elec. Coop.	\$22,922,587	\$22,923
Calhoun County Electric Coop. Assn.	\$5,028,855	\$5,029
Cass Electric Cooperative	\$173,354	\$173
Central Iowa Power Cooperative (CIPCO)	\$8,614,793	\$8,615
Chariton Valley Electric Cooperative, Inc.	\$12,419,612	\$12,420
Clarke Electric Cooperative, Inc.	\$13,238,399	\$13,238
Consumers Energy Cooperative	\$19,999,833	\$20,000
Corn Belt Power Cooperative	\$5,969	\$6
East-Central Iowa Rural Electric Coop.	\$22,334,758	\$22,335
Eastern Iowa Light & Power Cooperative	\$62,144,120	\$62,144
Farmers Electric Coop., Inc. - Greenfield	\$13,470,760	\$13,471
Farmers Electric Cooperative - Kalona	\$2,195,703	\$2,196
Federated Rural Electric Association	\$121,670	\$122
Franklin Rural Electric Cooperative	\$7,349,437	\$7,349
Freeborn-Mower Cooperative Service	\$13,202	\$13
Grundy County Rural Electric Cooperative	\$7,302,542	\$7,303
Grundy Electric Cooperative, Inc.	\$426,407	\$426
Guthrie Co. Rural Electric Cooperative Assn.	\$13,419,690	\$13,420
Harrison County Rural Electric Cooperative	\$11,360,575	\$11,361
Heartland Power Cooperative	\$28,386,727	\$28,387
Iowa Lakes Electric Cooperative	\$61,407,370	\$61,407
Linn County Rural Electric Coop. Assn.	\$50,934,447	\$50,934
Lyon Rural Electric Cooperative	\$10,348,258	\$10,348

Company Name	476.10A Reportable CY2018 Revenues	476.10A Assessment Collected in FY2020
Maquoketa Valley Electric Cooperative	\$32,638,687	\$32,639
Midland Power Cooperative	\$48,762,338	\$48,762
MiEnergy Cooperative	\$26,693,420	\$26,693
Nishnabotna Valley Rural Electric Coop.	\$17,875,546	\$17,876
Nobles Cooperative Electric Association	\$23,206	\$23
North West Rural Electric Cooperative	\$55,347,670	\$55,348
Osceola Electric Cooperative, Inc.	\$7,209,644	\$7,210
Pella Cooperative Electric Association	\$7,247,466	\$7,247
Pleasant Hill Community Line	\$491,283	\$491
Prairie Energy Cooperative	\$26,949,816	\$26,950
Raccoon Valley Electric Cooperative	\$14,888,399	\$14,888
Southern Iowa Electric Cooperative, Inc.	\$11,317,383	\$11,317
Southwest Iowa Rural Electric Cooperative	\$12,269,710	\$12,270
T. I. P. Rural Electric Cooperative	\$15,872,965	\$15,873
United Electric Cooperative, Inc.	\$1,210,795	\$1,211
Western Iowa Power Cooperative	\$13,905,303	\$13,905
Woodbury County Rural Electric Cooperative	\$10,096,139	\$10,096
Total Rural Electric Cooperatives	\$746,297,648	\$746,298
Grand Total	\$5,609,604,764	\$5,609,606

IUB BUDGET, EXPENDITURES AND REVENUES - FY 2020

The IUB was legislatively authorized a budget of \$8,945,728 for the 2020 fiscal year. In addition to these authorized funds, the IUB receives federal funding from PHMSA, intrastate funding from other state agencies that share accounting staff, and from pipeline fees. This brought the total budget available to \$10,305,116.

Actual expenditures were \$10,187,803. The IUB is supported by its jurisdictional utilities and bills these utilities only for actual expenditures. Therefore, the revenues expended by the agency were also \$10,187,803.

GRANTS

- The IUB received a Natural Gas PHMSA Base Grant allocation of \$427,638 for its pipeline safety inspection program.
- A \$51,930 PHMSA One Call Grant was obtained for the Attorney General's enforcement and education activities regarding the Iowa One Call excavation damage prevention law.
- The IUB received a \$14,095 grant through Iowa Access and the OCIO Citizen Facing Website Program to perform monthly security scans and updates, and for content management support and upgrades to the agency website.



AGENCY PERFORMANCE PLAN

FY 2020 REPORT ON PERFORMANCE MEASURES

The IUB's Performance Plan report highlights the services the IUB provided to Iowans, along with results achieved to ensure the provision of reasonably priced, reliable, environmentally responsible, and safe utility service in the state.

The two basic business functions of the IUB are utility regulation and compliance and resource management.

This information is provided in accordance with the State of Iowa Accountable Government Act, Iowa Code chapter 8E. The following pages contain the Performance Plan Results.

AGENCY PERFORMANCE REPORT

Agency Mission: The Iowa Utilities Board regulates utilities to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to all Iowans.

KEY RESULTS of CORE FUNCTIONS

Strategic Plan Goals:

- Goal 1: Our workforce identifies and responds to industry changes and customer needs.
- Goal 2: The value of IUB services is enhanced by providing a system of efficient, effective, and open communication between the public, stakeholders, and IUB employees.
- Goal 3: The IUB is a decision-making partner on utility-related issues and policy at a state and national level.
- Goal 4: Regulatory decision-making is informed and open and utility performance is monitored.

IUB Core Functions:

- Core Function 1: Regulation and Compliance
- Core Function 2: Resource Management

Performance measures of Utility Regulation and Compliance goals:

INSPECTIONS: Targeted goal of completing 100% of scheduled inspections of Iowa utility facilities within a year to try to minimize the number of accidents or incidents caused by improper maintenance of utility facilities.

Actual: 100%

MEETING STATUTORY DEADLINES: Targeted goal of 100% of orders issued before statutory deadline through a review of processes and procedures for tracking and approval to ensure timely and accurate issuance of Board decisions.

Actual: 100%

REVIEW OF ADMINISTRATIVE RULES: Targeted goal of 100% of administrative rules reviewed by assigning staff resources to meet the requirements pursuant to the five-year rule review established in 199 IAC 3.11(2).

Actual: 100%

LATE PAYMENTS ADDRESSED: Targeted goal of 100% of late payments addressed in a timely fashion by following up through a new tracking process and procedures and with individual contacts to meet targeted guidelines of payments for past-due invoices.

Actual: 19%

PETITIONS APPROVED FOR DOCKETS: Targeted goal of 100% of petitions approved in a timely manner for electric and pipeline (E&P) dockets by monitoring progress on petition reviews and reassigning staff resources as needed.

Actual: 100%

LATE ANNUAL REPORTS ADDRESSED: Targeted goal of 100% for establishing guidelines and tracking with individual utility contact follow-up regarding late filing of utility company annual reports.

Actual: 39% — The IUB fell short of this goal during the performance period. Specific staff are now assigned to this function on a weekly basis for tracking and accountability.

CUSTOMER COMPLAINT RESOLUTION: Targeted goal of 100% of customer complaints resolved within 90 days from the date received, improved through update of processes and procedures, staff training, and data tracking to assure that acknowledgement letters and complaint resolution letters are rendered within these goals.

Actual: 58.5% — A large percentage of these complaints were related to new staff and their changing roles in addition to a high volume of inquiries and One Call law complaint investigations.

PIPELINE SAFETY: Targeted goal of 90% or higher for Iowa's score in the annual evaluation of its pipeline safety program by the federal Pipeline and Hazardous Materials Safety Administration (PHMSA), focusing achievement on promptly responding to any criticisms in the OPS annual evaluation to preclude score reduction in subsequent evaluations, maximizing federal grant eligibility, and conducting a pipeline safety program under certificate from PHMSA.

Actual: 98.3% (2018)

Performance measures of Resource Management goals:

EMPLOYEE TRAINING: Targeted goal of 100% for number of annual training sessions in which employees participate, establish tracking to ensure employees are participating, and aligning the organizational structure and allocating resources to support meeting this goal in support of the agency mission and visions.

Actual: 100 %

BOARD FILINGS: Targeted goal of 100% to process electronic filings made to the Board pursuant to established time guidelines, review and update processes and procedures, and provide staff training and data tracking to ensure goals are met.

Actual: 91.6%

RESOURCE REALLOCATIONS

Because the IUB is a relatively small agency within the Department of Commerce, in fiscal year 2020 the IUB did not utilize resource reallocation to a measurable degree. Our human resources are sometimes shifted from one section of the agency to another, depending on workload. The staff of the IUB is often organized into multidisciplinary teams with the goal of providing the Board members the best possible information on which to base their decisions.

AGENCY CONTACTS

Louis Vander Streek, Chief Operating Officer – (515) 725-7314
Don Tormey, Director of Communications – (515) 725-7347

Iowa Utilities Board
1375 E. Court Ave.
Des Moines, IA 50319

The electronic version of the IUB’s Annual Report and Performance Report can be found under the “Records & Information” navigation tab of the IUB website at <https://iub.iowa.gov>.