

STRATEGIC PLAN RESULTS

CY 2015 – FY 2016

ANNUAL REPORT



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ABOUT THE BOARD

Mission Statement

The Iowa Utilities Board regulates utilities to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to all Iowans.

Vision Statement

The Iowa Utilities Board is valued as the regulatory expert and solutions-oriented partner in electric, natural gas, and telecommunications issues.

Guiding Principles/Core Values

The Board has four core organizational values in the fulfillment of agency duties:

- Responsibility
- Integrity
- Fairness
- Responsiveness to Customers

Organization

The Iowa Utilities Board is an independent, quasi-judicial agency. The three Board members are appointed by the Governor and confirmed by the Senate. The Iowa Utilities Board is one of six autonomous divisions under the umbrella of the Department of Commerce. The chair of the Board serves as the division administrator.

Board Members

Geri Huser	Board Chair (May 1, 2015 – present)
Libby Jacobs	Board Member (May 1, 2015 – present) Board Chair (January 1, 2012 – April 30, 2015)
Nick Wagner	Board Member (May 24, 2014 – present)
Sheila Tipton	Board Member (Through April 30, 2015)

Stakeholders

The Board's two primary customer groups are utility customers and utility companies. The agency also considers utility associations, federal agencies, regulatory agencies in other states, other State of Iowa agencies, environmental and industry groups, and all Iowans to be its stakeholders.

JURISDICTION AND REGULATORY AUTHORITY

The Board's primary regulatory authority is laid out in Iowa Code §§ 474.9 and 476.1 and 199 Iowa Administrative Code Chapters 1 - 45. The Board regulates the rates and services of electric, natural gas, and water utilities, the services of communications utilities, and generally supervises all pipelines and the transmission, sale, and distribution of electrical current.

Electric

The Board regulates electricity under Iowa Code chapter 476. It regulates the rates and services of two investor-owned electric companies, MidAmerican Energy Company (MEC) and Interstate Power and Light Company (IPL). Together these companies serve more than 1 million electric customers. Municipal electric utilities are regulated for service and only in matters specified by statute. Rural electric cooperatives (RECs) are regulated for service and have the option of choosing to be regulated for rates. Linn County REC is the only REC that has opted to have the Board set its rates.

Natural Gas

The Board has general jurisdiction over gas utilities furnishing natural gas by piped distribution under chapter 476, but does not regulate propane gas. The Board regulates the rates and services of the following four investor-owned gas utilities: MEC, IPL, Black Hills Energy (BHE), and Liberty Utilities. The Board also regulates certain areas of gas service provided by municipal utilities. Gas utilities having fewer than 2,000 customers are subject to separate rate and service regulatory provisions under Iowa Code § 476.1C.

Telecommunications

The Board has general regulatory authority over two-way, landline telecommunications under chapter 476. The Board regulates only the service, and not the rates, of local service providers in Iowa. In addition, under Iowa Code chapter 476 and 47 U.S.C. § 252 of the Federal Telecommunications Act of 1996, the Board has authority to resolve disputes between competitors.

The Board has jurisdiction to hear all complaints regarding any unauthorized change to a telecommunications customer's account (i.e., slamming and cramming), even if the service in question is deregulated. The Board does not regulate cellular service or cable television service but does issue cable television franchise agreements.

Finally, under chapter 477C, the Board administers a dual party relay service to allow communication-impaired persons to use the telephone. It also administers an equipment distribution program to provide telecommunications devices for the deaf to eligible persons.

The Board reviews high cost funds from the Federal Universal Service Fund and reviews eligible telecommunications carriers to receive support from the Federal Communications Commission.

Water

The Board regulates the rates and service of one investor-owned water utility, Iowa-American Water Company. The company serves about 63,000 water customers in its Davenport, Clinton, and Dixon districts. The Board does not regulate small or municipally-owned waterworks.

Sanitary Sewer and Storm Water Drainage

During the 2016 Legislation Session, the legislature adopted and the Governor signed a bill granting the Board authority over the rates and service of sanitary sewer and storm water drainage services provided by investor-owned utilities. In FY 2017, the Board will undertake a rulemaking to implement the new law.

Other Authorities

The Board’s jurisdiction also includes: certification of electric power generators (chapter 476A); safety and siting authority over electric transmission lines (chapter 478); safety and siting of intrastate natural gas pipelines (chapter 479); inspection of interstate natural gas pipelines on behalf of the Federal Department of Transportation’s Pipeline and Hazardous Materials Safety Administration (PHMSA) (chapter 479A); and the siting of hazardous liquids pipelines (chapter 479B).

In addition to ratemaking and service regulation, the Board has the authority to resolve complaints, approve plans for energy efficiency programs, approve plans for recovery of costs to control emissions from generating facilities, oversee affiliate transactions, and review proposals for reorganization.

Board Administrative Rules

The Board’s rules can be found in the Iowa Administrative Code (IAC) 199 Chapters 1 – 45 and are listed in the chart below along with links to each chapter.

<u>Chapter</u>	<u>Link to Rules</u>
Chapter 1 Organization and Operation	Rules
Chapter 2 Forms	Rules
Chapter 3 Rule Making	Rules
Chapter 4 Declaratory Orders	Rules
Chapter 5 Procedure for Determining the Competitiveness of a Communications Service or Facility	Rules

Chapter 6 Complaint Procedures	Rules
Chapter 7 Practice and Procedure	Rules
Chapter 8 Civil Penalties	Rules
Chapter 9 Restoration of Agricultural Lands During and After Pipeline Construction	Rules
Chapter 10 Intrastate Gas and Underground Gas Storage	Rules
Chapter 11 Electric Lines	Rules
Chapter 12 Interstate Natural Gas Pipelines and Underground Storage	Rules
Chapter 13 Hazardous Liquid Pipelines and Underground Storage	Rules
Chapter 14 Electronic Filing	Rules
Chapter 15 Cogeneration and Small Power Production	Rules
Chapter 16 Accounting	Rules
Chapter 17 Assessments	Rules
Chapter 18 Utility Records	Rules
Chapter 19 Service Supplied by Gas Utilities	Rules
Chapter 20 Service Supplied by Electric Utilities	Rules
Chapter 21 Service Supplied by Water Utilities	Rules
Chapter 22 Service Supplied by Telephone Utilities	Rules
Chapter 23 Annual Report	Rules
Chapter 24 Location and Construction of Electric Power Generating Facilities	Rules
Chapter 25 Iowa Electric Safety Code	Rules
Chapter 26 Rate Cases, Tariffs, and Rate Regulation Election Practice and Procedure	Rules
Chapter 27 Reserved	
Chapter 28 Reserved	
Chapter 29 Management Efficiency Standards	Rules
Chapter 30 Tax Reform Revenue Adjustment	Rules
Chapter 31 Access to Affiliate Records, Requirements for Annual Filings, and Asset and Service Transfers	Rules
Chapter 32 Reorganizations	Rules
Chapter 33 Nonutility Activities - Record Keeping and Cost Allocations	Rules

Chapter 34 Nonutility Service	Rules
Chapter 35 Energy Efficiency Planning and Cost Review	Rules
Chapter 36 Energy Efficiency Planning and Reporting for Non-Rate-Regulated Gas and Electric Utilities	Rules
Chapter 37 Equipment Distribution Program	Rules
Chapter 38 Local Exchange Competition	Rules
Chapter 39 Universal Service	Rules
Chapter 40 Competitive Bidding Process	Rules
Chapter 41 Reserved	
Chapter 42 Crossing of Railroad Rights-of-Way	Rules
Chapter 43 Reserved	
Chapter 44 Certificates of Franchise Authority for Cable and Video Service	Rules
Chapter 45 Electric Interconnection of Distributed Generation Facilities	Rules

CY 2015 AND FY 2016 PROJECT, PROGRAM, AND FUNCTION HIGHLIGHTS

Accounting Highlights

Staff successfully managed all billing, payment and accounting transactions for the Iowa Utilities Board, Office of Consumer Advocate, and the Iowa Insurance Division.

Calculated, invoiced and collected assessments to utility companies for Board and OCA services; invoiced and collected funds for Dual Party Relay, the Iowa Energy Center and the Center for Global and Regional Environmental Research.

Managed and completed all necessary tasks with excellence, successfully navigating the retirement of long tenured staff.

Information Technology (IT)

In August of 2015, Board staff and stakeholders participated in a Kaizen Event focused on the Board's electronic filing system (EFS). Currently work is in progress for additional EFS functionality, including auto-stamping of documents filed, and prudent file maintenance to minimize storage costs while providing access to electronic records.

The Board's Desktop management operations were moved to the State Office of Chief Information Officer in February of 2016.

Technology staff provided support to the Board at off-site and in-house hearings and meetings, including video streaming of events.

Records Center

Records Center staff managed the largest docket ever filed in its electronic filing system (EFS), with the processing of approximately 2,100 filings and 4,000 documents in Docket No. HLP-2014-0001, the Dakota Access, LLC Petition for a Hazardous Liquid Pipeline. In addition, Records Center staff successfully managed the day to day operations of EFS.

Gas Hedging Review

The staff of the Energy Section met with natural gas utility staff and the Office of Consumer Advocate to discuss each utility's gas commodity hedging plans.

Respond to Information Requests

The Energy Section staff coordinated with Public Information staff to respond to a wide variety of information requests from external parties. Examples of topics include the application of specific Board rules, historic Iowa electric generation by fuel source, and whom to contact regarding energy-related business opportunities.

Regional Markets

The Policy Section worked as a member of the Organization of MISO States (OMS), addressing various policy and market issues that arose within the Midcontinent Independent System Operator (MISO). In particular, in 2015 MISO and the OMS shared an extensive

review and alteration of its stakeholder process. MISO also initiated major comprehensive reviews, some still ongoing, of its approaches to transmission cost allocation and resource adequacy, the latter including locational and seasonal aspects as well as initiation of changes for competitive retail markets.

Also during 2015, the Policy staff worked on new regional Independent System Operator (ISO) and Regional Transmission Organization (RTO) issues. In the fall of 2015, some electric facilities in Northern and Western parts of Iowa became part of the Southwest Power Pool (SPP) footprint. This RTO, while similar to MISO, has different work groups and processes where Iowa's interests must be represented. Policy staff began attending SPP meetings in support of the Board member who participates on the SPP Regional State Committee.

Federal Energy Regulatory Commission (FERC)

The Board's Policy Section staff continued to work, both directly and on an as needed basis through the OMS, on various policy and market issues that arose at FERC. The Policy Section also worked on compliance with FERC Order 1000, price formation issues, regional and interregional planning, and seams issues. Policy staff also made contributions to OMS filings at FERC. OMS filings before FERC included issues such as return on equity for transmission facilities, PJM export costs, fuel assurance, and price formation as well as comments in response to the FERC technical conference on Joint and Common Market issues. Policy staff also directly contributed to the bonus depreciation issue before FERC.

Environmental Protection Agency (EPA), 111 D – Clean Power Plan

Board staff participated in meetings with Iowa stakeholders and other state agencies in understanding and analyzing the impact of the United States Environmental Protection Agency's (EPA)'s Clean Power Plan final rules issued on October 23, 2015. Policy staff mainly focused on the issues of reliability, renewable energy for compliance purposes and verification of goals set for Iowa. Policy staff also participated in modeling efforts undertaken by the OMS and MISO.

Electric Transmission Safety and Franchise Petitions

The Board received 98 electric franchise petitions were filed with the Board between January 1, 2015 and June 30, 2016.

The Board issued 20 new electric line franchises, 63 extensions to expiring franchises, and nine amendments to existing franchises during this time period.

The Board inspected 165 electric line operators for compliance with safety standards. Staff inspected office records and conducted 268 safety code compliance inspections of electrical lines and facilities. These inspections also reviewed the utilities' compliance with required inspection and maintenance plans.

The utilities filed 14 electric contact accident reports with the Board. None of the accidents resulted in a fatality. In addition, Board staff investigated and made recommendations to the Board regarding safety and service matters in four citizen complaints.

Natural Gas Safety and Permit Applications

As part of a certification agreement with and grant from the United States Department of Transportation, Office of Pipeline Safety, the Board is reimbursed for up to 80 percent of the cost of its natural gas pipeline safety inspection program. Because this grant is issued on a calendar year basis, all information is for CY 2015.

In CY 2015:

- Board Safety and Engineering staff inspected 60 intrastate natural gas pipeline operators and one interstate operator for compliance with federal pipeline safety standards. This encompassed 57 percent of the pipeline operators under federal pipeline jurisdiction in Iowa.
- The Board received notice of four federally reportable pipeline incidents; two were releases of gas from pipeline company compressor stations, one was due to pipeline damage by construction equipment, and one was excavation damage to a service line that resulted in burn injuries.
- Safety and Engineering staff intrastate inspections found 247 probable violations of federal and state pipeline safety rules and resulted in 63 compliance actions.

Public Information – Media Relations

The Customer Service and Communications Manager assisted hundreds of media and public information inquiries regarding the Board's hearing and other proceedings related to Docket No. HLP-2014-0001, the Dakota Access, LLC petition for a Hazardous Liquid Pipeline permit. Communications and Customer Service staff provided information to the public on how to file complaints or comments with the Board and continued to assist the public and press with updated information on the HLP docket and other Board proceedings.

- In addition to Docket No. HLP-2014-0001, the Communications Manager issued media advisories and news releases on various additional Board activities while responding to numerous media inquiries.
- The Communications Manager assisted members of the media before, during and after various informational, customer or other Board meetings or hearings.
- The Communications Manager and staff facilitated ongoing live video streaming of the Board's meetings and hearings and provided consistent updates to the Board's Web site content and to the Board's social media efforts on Twitter.

Customer Complaints

Board Customer Service staff respond to both telephone and written correspondence about utility activities and service complaints from customers and questions from various utility company staff.

Staff Analysts responded to 10,462 customer and utility staff telephone contacts and processed and investigated a total of 1,047 written correspondences from customers. The written correspondence is categorized into four informal complaint categories:

- C-Files: The Board received 261 Complaints that require informal investigation pursuant to [199 IAC 6], in which staff issues a proposed resolution. The proposed resolution may be appealed to the Board. A total of 21 C-Files were appealed to the Board for formal proceedings.
- RC - Files: The Board received three Complaints about an issue over which Board lacks jurisdiction.
- General Inquiry: The Board received 302 Complaints requesting general assistance with utility issues.
- General Correspondence: The Board received 371 Comments/correspondence with no specific complaint requiring investigation or action, but customers receive a response.

CY 2015 AND FY 2016 MAJOR DOCKETS

All filings in dockets opened by the Board are made in the Board's electronic filing system (EFS). The dockets identified by docket type and the calendar year the initiating pleading was filed. The major dockets listed below include a link to EFS where the filings and Board orders can be reviewed.

Distributed Generation Notice of Inquiry, Docket No. [NOI-2014-0001](#)

On January 7, 2014, the Board issued an order initiating a Notice of Inquiry (NOI) on the subject of distributed generation (DG) to consider the policy and technical issues associated with its potential widespread use, including net metering, interconnection of DG (including safety and reliability), and customer awareness. The products of this NOI included a [Consumer Informational Guide for On-Site DG](#), a rulemaking on DG interconnection in Docket No. RMU-2016-0003, and DG pilot project proposals from the Investor-Owned Utilities.

Eligibility, Certification, and Reporting Requirements for Eligible Telecommunications Carriers and Related Confidentiality Provisions [199 IAC 1 and 39], Docket No. [RMU-2014-0002](#)

In July 2014, the Board issued an order proposing to update the Board's rules governing its designation of telecommunications carriers eligible to receive support from the federal universal service fund. The Board also proposed to amend its rule at 199 IAC 1.9(5)"c" to update the ETC-related filings on the list of materials for which requests for confidential treatment will be deemed granted. On February 13, 2015, the Board issued an order adopting amendments. The new rules became effective on April 8, 2015.

[RMU-2014-0003](#), Amendments to Telephone Service Regulations [199 IAC 22]

In April 2014, statutory changes to Iowa Code chapters 476 and 477 were amended in response to an increasingly competitive telecommunications industry in Iowa. One of the amendments was the elimination of retail tariff requirements for local exchange carriers. The Board's rules regarding the provision of telecommunications services in 199 IAC chapter 22 had to be amended in order to implement the new provisions.

On March 20, 2015, the Board issued an order commencing a rule making to implement the statutory changes. On September 15, 2015, the Board issued an order adopting rules. The new rules became effective on October 14, 2015.

[RMU-2015-0002](#) Amendments to Telecommunications Service Regulations

During the course of the proceeding in Docket No. RMU-2014-0003, other rules were identified for possible updating in a subsequent rule making.

On October 2, 2015, the Board issued an order in Docket No. RMU-2015-0002 to address issues related to changes in the Board's rules in 199 IAC Chapter 22. One of the issues addressed was regulation of Voice over Internet Protocol (VoIP). On May 18, 2016, the Board commenced a formal rulemaking proceeding to address proposed revisions to Chapter 22 rules. The rule making proceeding is still in process.

MidAmerican Energy Periodic Fuel Procurement and Contracting Practices Review, Docket No. [ARC-2015-0156](#)

On January 27, 2015, pursuant to 199 IAC 20.13 the Board issued an Order commencing a contested case proceeding for the purpose of evaluating the reasonableness and prudence of MidAmerican Energy Company's fuel procurement and contracting practices. MidAmerican and the Office of Consumer Advocate, a Division of the Iowa Department of Justice filed evidence and testimony in the proceeding. The Board issued an Order Approving Fuel Procurement Plan on June 27, 2016.

MidAmerican Energy Wind X, Docket No. [RPU-2015-0002](#)

On April 30, 2015, MidAmerican Energy Company filed for advanced rate making principles for up to 552 MW of wind generation, referred to as Wind X. Along with MidAmerican, the Office of Consumer Advocate (OCA), a Division of the Iowa Department of Justice, the Environmental Law and Policy Center, and the Iowa Environmental Council filed testimony in the case. On June 26, 2015, MidAmerican and OCA filed a proposed settlement. On August 21, 2015, the Board issued an Order approving the settlement with a modified cost cap.

MidAmerican Energy Wind XI, Docket No. [RPU-2016-0001](#)

On April 15, 2016, pursuant to Iowa Code Section 476.53 (2015) MidAmerican Energy Company filed for advanced rate making principles for up to 2000 MW of wind generation, referred to as Wind XI. The docket was still in process on June 30, 2016.

IPL Request for Reorganization, Docket No. [SPU-2015-0001](#)

On January 8, 2015, Interstate Power and Light Company (IPL) filed an application for reorganization to sell its Minnesota electric distribution assets to Southern Energy Cooperative (SMEC) in order to focus on its retail service in Iowa and its wholesale energy business. The case was docketed on January 29, 2015. The Board issued an "Order Terminating Docket" on June 26, 2015, stating the record shows that the proposed reorganization was not contrary to the interests of ratepayers and the public interest and that the other statutory factors were satisfied.

Black Hills Energy Cost of Service Gas, Docket No. [SPU-2015-0028](#)

On September 30, 2015, Black Hills/Iowa Gas Utility Company filed for approval of a proposed cost of service gas (COSG) program. Under the proposal the utility would enter into an agreement with an affiliate that would own and develop natural gas fields. On June 30, 2016, this docket was still in process.

Renewable Energy Tax Credits, Docket No. [RMU-2015-0001](#)

Following amendments to facility ownership requirements in Iowa Code chapter 476C, the Board adopted amendments to its rules that expand the list of options for facility ownership to include a municipally-owned city utility and a rate-regulated public utility. The rule amendments were effective February 24, 2016.

Black Hills Energy Farm Tap Safety Standards, Docket No. [SPU-2015-0039](#)

On November 24, 2015, Black Hills Energy (BHE) filed a request for approval of tariff to meet minimum safety standards for farm taps as a condition of service, mandatory testing, utility replacement, and ownership of customer-owned natural gas service lines. BHE filed a motion to amend its application with exhibits on April 25, 2016, The Board issued an order granting the motion to amend application and requiring BHE to file a new customer notice by May 27, 2016. On July 5, 2016 the Board issued an Order Approving Customer Notice, Scheduling Customer Meetings, and Establishing New Intervention Date. This docket is still in process.

Dakota Access, LLC Petition for Hazardous Liquid Pipeline, Docket No. [HLP-2014-0001](#)

On January 20, 2015, Dakota Access filed with the Board a petition for a hazardous liquid pipeline permit pursuant to Iowa Code chapter 479B. The proposed pipeline would include approximately 346 miles of 30-inch diameter crude oil pipeline in Iowa, part of a 1,168 mile project to carry crude oil from the Bakken area near Stanley, North Dakota, to an oil transfer station near Patoka, Illinois. Chapter 479B grants the Board the authority to “implement certain controls over hazardous liquid pipelines to protect landowners and tenants from environmental or economic damages which may result from the construction, operation, or maintenance of a hazardous liquid pipeline,” to “approve the location and route of hazardous liquid pipelines, and to grant eminent domain where necessary.” The Board held a public hearing on the proposed pipeline in Boone, Iowa from November 12 – December 7, 2016. On March 10, 2016, the Board issued a “Final Decision and Order” granting the petition for permit subject to certain terms and conditions and on April 8, 2016, the Board issued the permit. On April 28, 2016, the Board issued an order denying applications for rehearing.

Clean Line Energy Partners, LCC Petition for Electric Transmission Franchise, Docket Nos. [E-22123](#) through [E-22138](#)

On November 6, 2014, Rock Island Clean Line LLC (Clean Line) filed with the Board 16 petitions for electric transmission line franchises in 16 Iowa counties. Clean Line proposes to build a direct current transmission line from northwest Iowa to Illinois, a total distance of approximately 500 miles. On May 27, 2016, new legislation was enacted establishing a two-year deadline for Board action on the Clean Line petitions. On June 23, 2016, the Board issued an order setting a scheduling conference for July 11, 2016, to discuss a possible procedural schedule. These dockets are still in process.

Iowa American Water Company, Docket No. [RPU-2016-0002](#)

On April 29 and May 2, 2016, Iowa American Water Company filed an application for a general rate increase for water service. The Board has established a procedural schedule and hearing date for this docket. The docket was still in process on June 30, 2016.

Rulemaking Dockets

The Board has opened dockets to review each of its rules chapters. The docket numbers and chapters are listed below with a link to EFS. Each of those dockets is still in process.

- Chapter 1, Organization and Operation, Docket No. [RMU-2016-0002](#).**
- Chapter 2, Forms, Docket No. [RMU-2016-0030](#).**
- Chapter 3, Rule Making, Docket No. [RMU-2016-0031](#).**
- Chapter 4, Declaratory Orders, Docket No. [RMU-2016-0032](#).**
- Chapter 5, Procedure for Determining the Competiveness of a Communications Service or Facility, Docket No. [RMU-2016-0021](#).**
- Chapter 6, Complaint Procedures, Docket No. [RMU-2016-0012](#).**
- Chapter 7, Practice and Procedure, Docket No. [RMU-2016-0022](#).**
- Chapter 8, Civil Penalties, Docket No. [RMU-2016-0023](#).**
- Chapter 9, Restoration of Agricultural Lands During and After Pipeline Construction, Docket No. [RMU-2016-0013](#).**
- Chapter 10, Intrastate Gas and Underground Storage, Docket No. [RMU-2016-0004](#).**
- Chapter 11, Electric Lines, Docket No. [RMU-2016-0005](#).**
- Chapter 12, 2016, Interstate Natural Gas Pipelines and Underground Storage, Docket No. [RMU-2016-0014](#).**
- Chapter 13, Hazardous Liquid Pipelines and Underground Storage, Docket No. [RMU-2016-0015](#).**
- Chapter 14, Electronic Filing, Docket No. [RMU-2016-0033](#).**
- Chapter 15, Cogeneration and Small Power Production, Docket No. [RMU-2016-0006](#).**
- Chapter 16, Accounting, Docket No. [RMU-2016-0024](#).**
- Chapter 17, Assessments, Docket No. [RMU-2016-0025](#).**
- Chapter 18, Utility Records, Docket No. [RMU-2016-0034](#).**
- Chapter 19, Service Supplied by Gas Utilities, Docket No. [RMU-2016-0007](#).**
- Chapter 20, Services Supplied by Electric Utilities, Docket No. [RMU-2016-0008](#).**
- Chapter 21, Service Supplied by Water Utilities, Docket No. [RMU-2016-0035](#).**
- Chapter 22, Service Supplied by Telephone Utilities, Docket No. [RMU-2015-0002](#).**
- Chapter 23, Annual Report, Docket No. [RMU-2016-0036](#).**
- Chapter 24, Location and Construction of Electric Power Generating Facilities, Docket No. [RMU-2016-0026](#).**
- Chapter 25, Iowa Electrical Safety Code, Docket No. [RMU-2016-0009](#).**
- Chapter 26, Rate Cases, Tariffs, and Rate Regulation Election Practice and Procedure, Docket No. [RMU-2016-0027](#).**
- Chapter 27, Reserved.**
- Chapter 28, Reserved.**
- Chapter 29, Management Efficiency Standards, Docket No. [RMU-2016-0037](#).**
- Chapter 30, Tax Reform Revenue Adjustment, Docket No. [RMU-2016-0010](#).**
- Chapter 31, Access to Affiliate Records, Requirements for Annual Filings, and Asset and Service Transfers, Docket No. [RMU-2016-0016](#).**
- Chapter 32, Reorganization, Docket No. [RMU-2016-0017](#).**

Chapter 33, Nonutility Activities—Record Keeping and Cost Allocations, Docket No. [RMU-2016-0038](#).

Chapter 34, Nonutility Service, Docket No. [RMU-2016-0039](#).

Chapter 35, Energy Efficiency Planning and Cost Review, Docket No. [RMU-2016-0018](#).

Chapter 36, Energy Efficiency Planning and Reporting for Non-Rate-Regulated Gas and Electric Utilities, Docket No. [RMU-2016-0019](#).

Chapter 37, Equipment Distribution Program, Docket No. [RMU-2016-0040](#).

Chapter 38, Local Exchange Competition, Docket No. [RMU-2016-0028](#).

Chapter 39, Universal Service, Docket No. [RMU-2016-0011](#).

Chapter 40, Competitive Bidding Process, Docket No. [RMU-2016-0029](#).

Chapter 41, Reserved.

Chapter 42 Crossing of Railroad Rights-of-way, Docket No. [RMU-2016-0020](#).

Chapter 43, Reserved.

Chapter 44, Certificates of Franchise Authority for Cable and Video Service, Docket No. [RMU-2016-0041](#).

Chapter 45, Electric Interconnection of Distributed Generation Facilities, Docket No. [RMU-2016-0003](#).

IOWA COURTS

Great Lakes Communications Corp. v. Iowa Utilities Board and the Board Members in their official capacities only

Clay County No. CVCV029150

(Docket No. SPU-2011-0004)

On July 30, 2014, Great Lakes filed an action challenging a Board order continuing the reporting requirement imposed on Great Lakes in Docket No. SPU-2011-0004. The Board filed a motion to dismiss on August 19, 2014, and on August 26, 2014, the parties filed a joint motion to stay the proceedings to allow discussion among the parties. On October 27, 2014, the parties filed a joint motion to extend the stay, which was granted by order issued October 28, 2014. On June 17, 2016, Great Lakes dismissed its petition.

Johnson and Lamb v. Iowa Utilities Board

Cherokee County No. CVCV024420

(Docket No. HLP-2014-0001)

On July 27, 2015, Plaintiffs Johnson and Lamb filed a petition for declaratory judgment in Cherokee County District Court, seeking a ruling that Dakota Access LLC cannot be granted the power of eminent domain in connection with the company's pending petition for a permit for a hazardous liquids pipeline. On October 20, 2015, the Court issued an order granting the Board's motion to dismiss for failure to exhaust administrative remedies.

Johnson and Lamb v. Iowa Utilities Board

Cherokee County No. CVCV024420

(Docket No. HLP-2014-0001)

On July 27, 2015, Plaintiffs Johnson and Lamb filed a petition for declaratory judgment in Cherokee County District Court, seeking a ruling that Dakota Access LLC cannot be granted the power of eminent domain in connection with the company's pending petition for a permit for a hazardous liquids pipeline. On October 20, 2015, the Court issued an order granting the Board's motion to dismiss for failure to exhaust administrative remedies.

Gannon v. Iowa Utilities Board

Johnson v. Iowa Utilities Board

Puntenney v. Iowa Utilities Board and Dakota Access LLC

Lamb, et al., v. Iowa Utilities Board

Sierra Club Iowa Chapter v. Iowa Utilities Board and Dakota Access LLC

**Polk County Nos. CVCV051882, CVCV051987, CVCV051990, CVCV051997,
and CVCV051999**

(Docket No. HLP-2014-0001)

On May 9, 26, and 27, 2016, five petitions for judicial review were filed, all seeking review of the Board's decision in Docket No. HLP-2014-001, Re: Dakota Access LLC, granting a permit for the construction, operation, and maintenance of a hazardous liquid pipeline, pursuant to Iowa Code chapter 479B. The Board filed a motion to consolidate all five cases, which was granted on June 22, 2016. Petitioner Gannon dismissed his petition on June 30, 2016. The consolidated appeals are pending before the Polk County District Court.

Mt. Pleasant Municipal Utilities v. Iowa Utilities Board

Henry County No. CVEQ 005672

(Docket No. FCU-2014-0017)

On February 20, 2015, Mt. Pleasant filed a petition for judicial review of a Board order denying Mt. Pleasant's request for formal proceedings to consider the Board's jurisdiction over a customer complaint. On August 4, 2015, the Henry County District Court issued a decision reversing the Board and remanding the matter to the Board with instructions to dismiss the complaint. On September 2, 2015, the Board filed a notice of appeal; the matter has been briefed and is awaiting the scheduling of oral argument at the Court of Appeals.

Sprint Communications Co. L.P. v. Iowa Utilities Board

Supreme Court No. 13-0676

Polk County No. CV8638

(Docket No. FCU-2010-0001)

On April 25, 2011, Sprint filed a petition for judicial review of a Board order finding that intrastate Voice over Internet Protocol (VoIP) interexchange telephone calls are subject to intrastate access charges. On September 16, 2013, the Polk County District Court issued a decision affirming the Board's order. Sprint appealed and the matter was set for oral argument before the Court of Appeals, but Sprint dismissed the appeal on March 11, 2015.

FEDERAL COURTS

Sprint Communications Co. L.P. v. Iowa Utilities Board

U.S. Supreme Court No. 12-815

Eighth Circuit Court of Appeals No. 11-2984

U.S. District Court for the Southern District of Iowa, No. 11-CV-183

(Docket No. FCU-2010-0001)

On April 25, 2011, Sprint filed a petition challenging a Board order finding that intrastate Voice over Internet Protocol (VoIP) interexchange telephone calls are subject to intrastate access charges. The Board filed a motion for abstention, arguing Sprint's challenge should be heard in the companion state court proceedings (Sprint v. IUB, Polk County No. CV8638, see above). The Board's motion was granted by order issued August 1, 2011. Sprint appealed the District Court's order to the Eighth Circuit, which issued a decision generally affirming the District Court abstention and staying the District Court action, on September 24, 2012. Sprint filed a petition for writ of certiorari with the United States Supreme Court, which was granted on April 15, 2013, and on December 10, 2013, the Court issued a decision reversing the Eighth Circuit. The matter was remanded to the District Court, which issued an order on August 5, 2014, dismissing Sprint's petition. On September 4, 2014, Sprint appealed that order and on August 14, 2015, the Court reversed and remanded the matter to the District Court. The case was submitted for resolution of the pending motions for summary judgment and on December 30, 2015, the District Court granted the Board's and Windstream's motions for summary judgment and denied Sprint's motion for summary judgment. Sprint appealed to the Eighth Circuit, where the matter has been briefed and is awaiting the scheduling of oral argument.

FEDERAL COMMUNICATIONS COMMISSION (FCC)

Between January 1, 2015, and June 30, 2016, the Board submitted two reports to the FCC regarding the Relay Iowa project as well as a letter supporting increasing spectrum opportunities in rural areas.

FEDERAL ENERGY REGULATORY COMMISSION (FERC)

EL15-86 (8/26/2015) ITC Grid Development, LLC

On July 18, 2015, ITC Grid Development filed a petition for declaratory order requesting the FERC find that binding revenue requirement bids selected as a result of a Commission-approved competitive project selection process be deemed just and reasonable and entitled to Mobile-Sierra Protection, meaning such bids could not be subsequently changed by means of a complaint unless required by the public interest. The Board and Iowa OCA filed comments objecting to the granting of such a protection. The FERC dismissed the petition, noting that it highlights broader policy considerations and stated its intent to convene a technical conference sometime in the future.

ER16-206 (11/20/2015) Midcontinent Independent System Operator, Inc. and ITC Midwest

On Oct. 30, 2015, ITC Midwest (ITC-M) filed with the FERC an unexecuted Facilities Services Agreement (FSA) between ITC Midwest and Wisconsin Power and Light Company (WPL) to recover the cost of certain network upgrades to the ITC-M transmission system associated with the interconnection of WPL's Bent Tree Wind Farm. ITC-M was unwilling to commit to utilizing bonus depreciation even though it was eligible to use it. WPL objected that ITC-M's decision increases the cost of transmission network upgrades to WPL customers. The Board argued that ITC-M's choice could also directly affect Interstate Power & Light's customer costs of transmission service and supported the need for FERC exploration of the bonus depreciation issue. The FERC found that ITC-M had not demonstrated that its decision to opt out of using bonus depreciation was prudent for 2015.

ER15-1250 (4/27/2016) ITC Midwest, LLC

This proceeding was a formal challenge by Interstate Power and Light Company (IPL) alleging that ITC-M's decision to opt out of bonus depreciation on its federal income taxes beginning in 2010 was imprudent. The challenge asserted that this action increased the rate base on which charges for transmission service over the ITC-M are determined. FERC concluded that ITC-M had in fact been imprudent and ordered ITC-M to recalculate its revenue requirements. In its request for rehearing, ITC-M argued that adjustment of its revenue requirement for 2015 would cause a violation of the normalization rules. In their comments, the Board and Iowa OCA argued against ITC-M's assertion. FERC denied the rehearing request and reaffirmed its order.

Comments with OMS

The Board also participated in a number of filings at FERC made by the OMS, including the following:

- AD12-14 OMS-OPSI Reply Comments regarding MISO-PJM Joint & Common Markets and Capacity Deliverability (1/13/2015)
- AD14-14 OMS Post FERC Technical Workshop on Price Formation Comments, (3/2/2015)
- AD13-7 OMS Reply Comments regarding Fuel Assurance (4/21/2015)
- ER10-1791 OMS Comments on PJM Export Costs (4/21/2015)
- AD14-3 OMS-OPSI Reply Comments regarding MISO-PJM Joint & Common Market on various market issues (6/15/2015)
- ER10-1791 OMS Reply Comments on PJM Export Costs (6/22/2015)
- EL15-86 OMS Comments Opposing ITC Petition for Declaratory Order (9/10/2015)
- EL14-12 OMS Initial Brief on Return on Equity (ROE) (9/21/2015)
- EL14-12 OMS Reply Brief on ROE (10/15/2015)
- EL15-70 OMS Post FERC Technical Conference Comments (11/4/2015)
- EL14-12 OMS Brief on Exceptions regarding ROE (1/21/2016)
- ER16-675 OMS Initial Comments regarding MISO Generator Interconnection Process Changes (2/2/2016)
- EL15-45 OMS Pre-Hearing Brief regarding ROE (2/12/2016)
- RM16-5 OMS Comments regarding Offer Caps in RTOs (4/4/2016)
- EL15-45 Reply Brief regarding ROE (4/18/2016)
- EL14-12 Request for Prompt Action and Interim Relief (5/6/2016)
- EL13-88 Request for Clarification regarding treatment of Interregional Market Efficiency Project above 100kV but below 345 kV (5/23/2016)

FINANCIALS/Assessments FY2015

REMAINDER ASSESSMENTS FOR FISCAL YEAR 2015

Fiscal Year 2015 Expenditures

Utilities Division	\$8,922,306.05
Adjustment (FY14 Remainder Reconciliation)	(\$71,050.50)
Total Assessable Base	\$8,851,255.55

Fiscal Year 2015 Reimbursements

Direct Assessment	\$1,091,893.53
Annual Pipeline Assessments	\$62,619.00
Federal Support (collected FY2015)	\$498,488.39
Intra-State Transfers	\$139,955.88
Intra-State Reimbursements	\$2,299.89
Other Receipts	\$12,788.34
Misc. Adjustments and Assessments	\$65,082.19
Total Reimbursements	\$1,873,127.22

Fiscal Year 2015 Remainder Base **\$6,978,128.33**

Breakdown of Remainder FY 2015

Industry Charges - Allocated to All Industries	\$3,188,986.32
Industry Charges - Electric	\$2,006,696.06
Industry Charges - Gas	\$398,604.44
Industry Charges - Telephone	\$1,351,472.46
Industry Charges - Water	\$32,369.05
Total Industry Allocated	\$6,978,128.33

2013 UTILITY REVENUES AND 2015 ASSESSMENTS

<i>Investor-Owned (Rate-Regulated)</i>	2013 Revenues	2015 Assessments
Water Companies	\$36,620,315	\$56,197.58
Electric Companies	\$2,954,809,473	\$3,584,004.26
Rural Electric Cooperatives	\$48,347,733	\$58,642.86
Gas Companies	\$1,046,815,967	\$1,067,679.89
Subtotal	\$4,086,593,488	\$4,766,524.59

Telephone

Telephone Companies	\$431,419,688	\$1,491,833.02
Subtotal	\$431,419,688	\$1,491,833.02

Non-Rate-Regulated

Municipal Electric Companies	\$492,034,265	\$298,403.82
Municipal Gas Companies	\$65,280,824	\$33,290.96
Rural Electric Cooperatives (Gas)	\$144,395	\$73.64
Rural Electric Cooperatives (Electric)	\$639,772,047	\$388,002.30
Subtotal	\$1,197,231,531	\$719,770.72

Grand Total **\$5,715,244,707** **\$6,978,128.33**

Assessment Rates:

Rate-Regulated

Water Utilities:	\$.0015346011 or \$1.53 Per \$1,000 of Assessable Revenue
Electric Utilities:	\$.0012129392 or \$1.21 Per \$1,000 of Assessable Revenue
Gas Utilities:	\$.0010199308 or \$1.02 Per \$1,000 of Assessable Revenue

Non-Rate-Regulated

Electric Utilities:	\$.0006064696 or \$0.61 Per \$1,000 of Assessable Revenue
Gas Utilities:	\$.0005099654 or \$0.51 Per \$1,000 of Assessable Revenue
Telephone Utilities:	\$.0034579623 or \$3.46 Per \$1,000 of Assessable Revenue

DIRECT ASSESSMENTS

Company	FY 2015 Direct Assessments
<i>Electric Industry</i>	
Access Energy Cooperative	\$416.95
Allamakee-Clayton Electric Cooperative, Inc.	\$3,678.13
Butler County Rural Electric Cooperative	\$322.02
Calhoun County Electric Cooperative Association	\$59.32
Central Iowa Power Cooperative	\$15,184.97
Chariton Valley Electric Cooperative, Inc.	\$252.11
Clarke Electric Cooperative, Inc.	\$116.43
Consumers Energy Cooperative	\$148.30
Corn Belt Power Cooperative	\$2,710.60
Dairyland Power Cooperative	\$5,150.79
East-Central Iowa Rural Electric Cooperative	\$1,116.54
Farmers Electric Cooperative, Inc.	\$148.30
Heartland Power Cooperative	\$207.62
Iowa Lakes Electric Cooperative	\$481.86
IPL Electric	\$278,585.29
ITC Midwest	\$167,042.08
Linn County Rural Electric Cooperative Association	\$5,470.67
Maquoketa Valley Electric Cooperative	\$488.80
MEC Electric	\$310,112.83
Milford Municipal Utilities	\$375.26
Nishnabotna Valley Rural Electric Cooperative	\$166.78
North West Rural Electric Cooperative	\$368.70
Northeast Missouri Electric Power Cooperative	\$12,291.85
Osceola Electric Cooperative, Inc.	\$166.78
Prairie Energy Cooperative	\$360.04
Rock Island Clean Line LLC	\$24,362.61
Southern Iowa Electric Cooperative, Inc.	\$134.97
Storm Lake Power Partners I, LLC	\$450.50
T. I. P. Rural Electric Cooperative	\$810.90
Western Iowa Power Cooperative	\$88.98
Subtotal	\$831,270.97

Company	FY 2015 Direct Assessments
<i>Gas Industry</i>	
Black Hills Energy	\$16,994.91
Dakota Access, LLC	\$95,784.13
IPL Gas	\$25,677.48
Liberty	\$14,159.74
MEC Gas	\$20,425.98
Nustar Energy L.P.	\$1,122.17
Wayland Municipal Gas System	\$544.53
Wellman Municipal Gas System	\$720.80
Winfield Municipal Gas System	\$244.51
Subtotal	\$175,674.25
 <i>Telephone Industry</i>	
Ace Link Telecommunications, Inc., d/b/a AcenTek	\$697.76
Ace Telephone Association	\$155.24
Aerialink, Inc.	\$2,041.78
Alliance Technologies, Inc.	\$456.05
Broadvox-CLEC, LLC	\$1,676.97
Citizens Telecommunications Company of Minnesota, LLC	\$349.29
Clarity Telecom, LLC	\$4,270.51
Clear Rate Communications, Inc.	\$842.79
C-M-L Telephone Cooperative Association	\$348.97
Coon Creek Telephone Company	\$348.97
Cooperative Telephone Company	\$372.66
Crystal Communications, Inc.	\$468.25
Dumont Telephone Company	\$333.56
Embarq Missouri, Inc.	\$664.52
Enventis Telecom, Inc.	\$246.03
Frontier Communications of Iowa, LLC	\$155.24
Galva Cable Company, LLC	\$375.26
Great Lakes Communication Corp.	\$3,867.56
Heartland Telecommunications Co. of Iowa d/b/a Enventis	\$273.81
HunTel Communications Inc.	\$1,423.52
Integrated Path Communications LLC	\$3,247.02
Intrado Communications, Inc.	\$17,050.62
J Brown Development Group, LLC	\$514.70
Kalona Cooperative Telephone Company, Inc.	\$102.94

Company	FY 2015 Direct Assessments
Knology of the Plains, Inc.	\$1,472.47
Lehigh Valley Cooperative Telephone Association	\$321.19
Mahaska Communication Group, LLC	\$433.91
Metro FiberNet, LLC	\$1,525.42
MO Network Alliance, LLC d/b/a Bluebird Network, LLC	\$826.84
Mitel NetSolutions, Inc.	\$435.20
New Horizons Communications Corp.	\$904.46
NexGen Integrated Communications, L.L.C.	\$1,060.27
Northern Iowa Communications Partners, L.L.C.	\$155.24
Northland Communications, Inc. d/b/a CL Tel	\$942.15
Onvoy, Inc. d/b/a Onvoy Voice Services	\$205.88
Palmer Mutual Telephone Company	\$155.24
Panora Communications Cooperative	\$353.11
Prairie Telephone Company, Inc.	\$353.11
Premier Communications, Inc.	\$321.19
Preston Telephone Company	\$155.24
Qwest Comm. Company, LLC d/b/a CenturyLink QCC	\$372.66
Qwest Corporation d/b/a CenturyLink QC	\$21,703.81
Readlyn Telephone Company	\$228.03
Sage Telecom Communications, LLC	\$750.51
Skybeam LLC	\$4,701.94
Southwest Telephone Exchange, Inc.	\$415.65
Springville Cooperative Telephone Association, Inc.	\$581.14
Sprint Communications Company, L.P.	\$166.78
Tag Mobile, LLC	\$205.88
Talk America Services, LLC	\$1,912.79
tw telecom of iowa llc	\$516.36
WesTel Systems	\$706.22
Western Iowa Telephone Association	\$333.56
Windstream Iowa Communications, Inc.	\$1,087.11
Windstream Iowa-Comm, Inc.	\$561.59
Windstream IT Comm, LLC	\$311.42
Wyoming Mutual Telephone Company	\$333.56
XO Communications Services, LLC	\$155.24
Subtotal	\$84,948.31
 Grand Total	 \$1,091,893.53

REMAINDER ASSESSMENTS

RATE REGULATED UTILITIES

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
<i>Investor-Owned Water Companies</i>		
Iowa-American Water Company	\$36,620,315	\$56,197.58
Subtotal	\$36,620,315	\$56,197.58
<i>Investor-Owned Electric Companies</i>		
Interstate Power and Light Company	\$1,380,139,095	\$1,674,024.82
MidAmerican Energy Company	\$1,574,670,378	\$1,909,979.44
Subtotal	\$2,954,809,473	\$3,584,004.26
<i>Regulated REC</i>		
Linn County Rural Electric Cooperative	\$48,347,733	\$58,642.86
Subtotal	\$48,347,733	\$58,642.86
<i>Investor-Owned Gas Companies</i>		
Interstate Power and Light Company	\$255,890,021	\$260,990.13
MidAmerican Energy Company	\$632,140,186	\$644,739.27
Liberty Utilities	\$4,855,382	\$4,952.15
Black Hills Energy	\$153,930,378	\$156,998.34
Subtotal	\$1,046,815,967	\$1,067,679.89
<i>Telephone Companies</i>		
Access Point, Inc.	\$78,041	\$269.86
Ace Telephone Association	\$865,381	\$2,992.46
Advanced Network Communications, LLC	\$203,792	\$704.71
Algona Municipal Utilities	\$1,057,883	\$3,658.12
Alliance Communications Cooperative, Inc.	\$668,978	\$2,313.30
Alliance Connect LLC	\$940,648	\$3,252.73
Alpine Communications L.C.	\$2,854,535	\$9,870.87
Alta Municipal Broadband Communication Utility	\$139,105	\$481.02
Andrew Telephone Company, Inc.	\$105,993	\$366.52
Arcadia Telephone Cooperative	\$60,897	\$210.58
AT&T Communications of the Midwest, Inc.	\$886,628	\$3,065.93
Atkins Telephone Company, Inc.	\$269,275	\$931.14

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Ayrshire Farmers Mutual Telephone Company	\$109,014	\$376.97
Baldwin-Nashville Telephone Company	\$73,106	\$252.80
Bernard Telephone Company, Inc.	\$280,855	\$971.19
Breda Telephone Corporation	\$397,512	\$1,374.58
Brooklyn Mutual Telecommunications	\$350,493	\$1,211.99
BTC, Inc.	\$1,109,141	\$3,835.37
BullsEye Telecom, Inc.	\$361,765	\$1,250.97
Butler Bremer Mutual Telephone Company	\$345,428	\$1,194.48
Cascade Communications Company	\$657,317	\$2,272.98
Casey Mutual Telephone Company	\$75,668	\$261.66
Cedar Communications, L.L.C.	\$118,556	\$409.96
Central Scott Telephone Company	\$1,196,809	\$4,138.52
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$148,108	\$512.15
Citizens Mutual Telephone Cooperative	\$1,571,292	\$5,433.47
Citizens Telecommunications Company of Minnesota, LLC	\$107,298	\$371.03
Clarence Telephone Company, Inc.	\$363,249	\$1,256.10
Clear Lake Independent Telephone Company	\$1,373,184	\$4,748.42
C-M-L Telephone Cooperative Association	\$254,411	\$879.74
Colo Telephone Company	\$162,882	\$563.24
CommChoice of Iowa, LLC	\$393,715	\$1,361.45
Communications 1 Network, Inc.	\$566,954	\$1,960.51
Community Cable Television Agency of O'Brien County d/b/a The Community Agency (TCA)	\$330,411	\$1,142.55
Coon Creek Telecommunications, Corp.	\$273,585	\$946.05
Coon Creek Telephone Company	\$162,866	\$563.18
Coon Rapids Municipal Communications Utility	\$194,402	\$672.23
Coon Valley Cooperative Telephone Association	\$180,455	\$624.01
Cooperative Telephone Company	\$459,290	\$1,588.21
Cooperative Telephone Exchange	\$96,634	\$334.16
Corn Belt Telephone Company	\$117,630	\$406.76
Cox Iowa Telcom, LLC Inc.	\$5,788,947	\$20,017.96
Crystal Communications, Inc. dba HickoryTech	\$212,242	\$733.92
CS Technologies, Inc.	\$565,628	\$1,955.92
Cumberland Telephone Company	\$80,038	\$276.77
Danville Mutual Telephone Company	\$233,134	\$806.17

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
dishNET Wireline L.L.C.	\$308,486	\$1,066.73
Dumont Telephone Company	\$643,198	\$2,224.15
Dunkerton Telephone Cooperative	\$183,301	\$633.85
East Buchanan Telephone Cooperative	\$375,864	\$1,299.72
Ellsworth Coop. Telephone Association	\$85,180	\$294.55
Enventis Telecom, Inc.	\$152,936	\$528.85
F&B Communications, Inc.	\$525,135	\$1,815.90
Farmers & Merchants Mutual Telephone Company	\$247,687	\$856.49
Farmers Cooperative Telephone Company	\$303,522	\$1,049.57
Farmers Mutual Cooperative Telephone Company of Harlan	\$1,307,594	\$4,521.61
Farmers Mutual Cooperative Telephone Company of Moulton	\$166,926	\$577.22
Farmers Mutual Telephone Company of Jesup	\$721,739	\$2,495.75
Farmers Mutual Telephone Company of Nora Springs	\$1,090,276	\$3,770.13
Farmers Mutual Telephone Company of Stanton	\$704,176	\$2,435.01
Farmers Mutual Telephone Cooperative of Shellsburg	\$619,407	\$2,141.89
Farmers Telephone Company of Batavia	\$106,337	\$367.71
Farmers Telephone Company of Essex	\$209,970	\$726.07
Farmers Telephone Company of Nora Springs	\$529,389	\$1,830.61
Fenton Cooperative Telephone Company	\$98,607	\$340.98
FiberComm, L.C.	\$3,143,533	\$10,870.22
First Communications, L.L.C.	\$163,800	\$566.41
First Fiber Corporation	\$89,952	\$311.05
Frontier Communications of Iowa, Inc.	\$11,411,475	\$39,460.45
Goldfield Access Network, L.C.	\$884,898	\$3,059.94
Goldfield Telephone Company	\$200,155	\$692.13
Grand Mound Communications Company	\$156,024	\$539.53
Grand Mound Cooperative Telephone Association	\$168,513	\$582.71
Grand River Mutual Telephone Corporation	\$1,861,346	\$6,436.46
Granite Telecommunications, LLC	\$3,008,305	\$10,402.61
Great Lakes Communication Corp.	\$312,139	\$1,079.36
Griswold Cooperative Telephone Company	\$698,325	\$2,414.78
Grundy Center Communications Utilities	\$144,962	\$501.27
Guthrie Telecommunications Network, Inc.	\$189,506	\$655.30

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Harlan Municipal Utilities	\$308,708	\$1,067.50
City of Hawarden d/b/a HITEC	\$373,415	\$1,291.25
Hawkeye Telephone Company	\$132,412	\$457.88
Heart of Iowa Communications Cooperative	\$1,083,756	\$3,747.59
Heart of Iowa Ventures, LLC	\$487,178	\$1,684.64
Heartland Telecommunications Company of Iowa	\$2,511,020	\$8,683.01
Hospers Telephone Exchange Inc.	\$278,237	\$962.13
Hubbard Cooperative Telephone Association	\$222,331	\$768.81
Huxley Communications Cooperative	\$423,875	\$1,465.74
IAMO Telephone Company	\$86,543	\$299.26
ImOn Communications, LLC	\$2,564,026	\$8,866.31
Independence Telecommunications Utility	\$507,002	\$1,753.19
Independent Networks, L.C.	\$140,365	\$485.38
Internet Solver, Inc.	\$422,073	\$1,459.51
Interstate 35 Telephone Company, Inc.	\$341,036	\$1,179.29
Ionex Communications North, Inc d/b/a Birch Communications	\$367,227	\$1,269.86
Iowa Network Services, Inc.	\$5,072,258	\$17,539.68
Jefferson Telephone Company	\$1,080,912	\$3,737.75
Jordan Soldier Valley Telephone Company	\$138,982	\$480.59
Kalona Cooperative Telephone Company, Inc.	\$594,687	\$2,056.41
Keystone Farmers Cooperative Telephone Company	\$419,004	\$1,448.90
Knology of the Plains, Inc.	\$591,560	\$2,045.59
La Motte Telephone Company	\$186,940	\$646.43
La Porte City Telephone Company	\$614,197	\$2,123.87
Laurens Municipal Broadband Communications Utility	\$110,350	\$381.59
Lehigh Valley Cooperative Telephone Association	\$247,417	\$855.56
Level 3 Communications, LLC	\$140,402	\$485.50
LISCO Corporation	\$1,281,068	\$4,429.89
Lone Rock Cooperative Telephone Company	\$99,636	\$344.54
Long Lines Metro LLC	\$458,054	\$1,583.93
Lost Nation Elwood Telephone Company	\$336,959	\$1,165.19
Louisa Communications, L.C.	\$188,366	\$651.36
Mabel Cooperative Telephone Company	\$168,058	\$581.14

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Mahaska Communication Group, LLC	\$1,222,401	\$4,227.02
Manning Municipal Communication & Mapleton Communications Management	\$121,427	\$419.89
Marne & Elk Horn Telephone Company	\$141,060	\$487.78
Martelle Cooperative Telephone Association	\$462,437	\$1,599.09
Massena Telephone Company Inc.	\$58,948	\$203.84
MCC Telephony of Iowa LLC	\$169,391	\$585.75
MCImetro Access Transmission Services, LLC d/b/a Verizon Access Transmission Services	\$21,533,005	\$74,460.32
McLeodUSA Telecommunications Services, LLC d/b/a PAETEC Business Services	\$879,236	\$3,040.37
Mechanicsville Telephone Company	\$9,262,207	\$32,028.36
Mediapolis Telephone Company	\$221,397	\$765.58
Metropolitan Telecommunications of Iowa, Inc.	\$674,649	\$2,332.91
Miles Cooperative Telephone Association	\$470,366	\$1,626.51
Minburn Telecommunications, Inc.	\$148,229	\$512.57
Minburn Telephone Company	\$162,586	\$562.22
Minerva Valley Telephone Company, Inc.	\$80,482	\$278.30
Modern Cooperative Telephone Company Inc.	\$269,653	\$932.45
Monarc Technologies, LLC	\$207,370	\$717.08
Mutual Telephone Company	\$60,148	\$207.99
Mutual Telephone Company of Morning Sun	\$2,321,651	\$8,028.18
NexGen Integrated Communications, L.L.C.	\$137,733	\$476.28
North English Cooperative Telephone Company	\$204,502	\$707.16
Northeast Iowa Telephone Company	\$193,267	\$668.31
Northern Iowa Telephone Company	\$434,919	\$1,503.93
Northwest Iowa Telephone Company LLC	\$793,732	\$2,744.70
Northwest Telephone Cooperative Association	\$1,155,611	\$3,996.06
Ogden Telephone Company	\$636,220	\$2,200.02
Olin Telephone Company, Inc.	\$437,459	\$1,512.72
OmniTel Communications	\$192,125	\$664.36
Onslow Cooperative Telephone Association	\$619,865	\$2,143.47
Oran Mutual Telephone Company	\$53,523	\$185.08
Orange City Communications, L.L.P.	\$60,100	\$207.82
OrbitCom, Inc.	\$632,425	\$2,186.90
Osage Municipal Communications Utility	\$1,097,947	\$3,796.66
Palmer Mutual Telephone Company	\$241,215	\$834.11
Palo Cooperative Telephone Association	\$116,087	\$401.42
	\$222,247	\$768.52

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Panora Communications Cooperative	\$591,562	\$2,045.60
Partner Communications Cooperative Association	\$1,169,649	\$4,044.60
Peoples Telephone Company	\$196,508	\$679.52
PNG Telecommunications, Inc. d/b/a PowerNet Global Communications	\$311,961	\$1,078.75
Prairie Telephone Company, Inc.	\$289,624	\$1,001.51
Prairieburg Telephone Company, Inc.	\$64,050	\$221.48
Preferred Long Distance, Inc.	\$723,299	\$2,501.14
Premier Communications, Inc.	\$1,662,897	\$5,750.24
Preston Telephone Company	\$349,415	\$1,208.26
Qwest Corporation d/b/a CenturyLink	\$200,165,379	\$692,164.34
Radcliffe Telephone Company, Inc.	\$149,177	\$515.85
Readlyn Telephone Company	\$244,655	\$846.01
Reinbeck Municipal Telecommunications Utility	\$127,270	\$440.09
Reliance Telephone of Grand Forks, Inc.	\$73,216	\$253.18
Ringsted Telephone Company	\$153,445	\$530.61
River Valley Telecommunications Cooperative	\$455,077	\$1,573.64
Rockwell Cooperative Telephone Association	\$189,385	\$654.89
Royal Telephone Company	\$373,035	\$1,289.94
Sac County Mutual Telephone Company	\$104,244	\$360.47
Schaller Telephone Company	\$745,775	\$2,578.86
Scranton Telephone Company	\$152,006	\$525.63
Sharon Telephone Company	\$288,038	\$996.02
Shell Rock Communications, Inc.	\$165,348	\$571.77
Shellsburg Cablevision, Inc.	\$54,395	\$188.10
South Central Communications, Inc.	\$810,241	\$2,801.78
South Slope Cooperative Telephone Company, Inc.	\$18,605,342	\$64,336.57
Southwest Telephone Exchange, Inc.	\$392,113	\$1,355.91
Spencer Municipal Communications Utility	\$2,435,877	\$8,423.17
Springville Cooperative Telephone Association, Inc.	\$289,859	\$1,002.32
Stratford Mutual Telephone Company	\$143,936	\$497.73
Sully Telephone Association	\$281,607	\$973.79
Templeton Telephone Company	\$257,702	\$891.12
Terril Telephone Cooperative	\$266,704	\$922.25
Titonka Telephone Company	\$259,934	\$898.84
tw telecom of iowa llc	\$147,362	\$509.57

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
United Farmers Telephone Company	\$336,359	\$1,163.12
Van Buren Telephone Company, Inc.	\$870,778	\$3,011.12
Van Horne Cooperative Telephone Company	\$147,926	\$511.52
Ventura Telephone Company, Inc.	\$91,226	\$315.46
Villisca Farmers Telephone Company	\$272,619	\$942.71
Walnut Telephone Company, Inc.	\$698,705	\$2,416.10
Webb Dickens Telephone Corp.	\$105,283	\$364.06
Webster Calhoun Cooperative Telephone Association	\$1,397,708	\$4,833.22
Wellman Cooperative Telephone Association	\$366,362	\$1,266.87
West Iowa Telephone Company	\$1,290,039	\$4,460.91
West Liberty Telephone Company	\$808,908	\$2,797.17
Western Iowa Telephone Association	\$985,018	\$3,406.16
Westside Independent Telephone Company	\$125,320	\$433.35
Windstream Iowa Communications, Inc. f/k/a Iowa Telecommunications Services, Inc.	\$54,049,743	\$186,901.97
Windstream Iowa-Comm, Inc.	\$5,298,489	\$18,321.98
Windstream IT Comm, LLC	\$2,476,051	\$8,562.09
Windstream Montezuma, Inc.	\$390,792	\$1,351.34
Windstream of the Midwest, Inc.	\$168,445	\$582.48
Winnebago Cooperative Telecom Association	\$1,991,693	\$6,887.20
Woolstock Mutual Telephone Association	\$52,959	\$183.13
WTC Communications Inc.	\$532,297	\$1,840.66
Wyoming Mutual Telephone Company	\$166,986	\$577.43
XO Communications Services, Inc.	\$776,383	\$2,684.70
Telephone Subtotal	\$431,419,688	\$1,491,833.02

Non-Rate Regulated Utilities

Municipal Electric

Afton	\$776,204	\$470.74
Akron	\$1,416,652	\$859.16
Algona	\$11,319,444	\$6,864.90
Alta	\$1,511,414	\$916.63
Alta Vista	\$193,640	\$117.44
Alton	\$882,219	\$535.04
Ames	\$56,015,968	\$33,971.98
Anita	\$798,359	\$484.18
Anthon	\$644,592	\$390.93

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Aplington	\$738,504	\$447.88
Atlantic	\$9,548,262	\$5,790.73
Auburn	\$250,186	\$151.73
Aurelia	\$839,442	\$509.10
Bancroft	\$1,432,201	\$868.59
Bellevue	\$2,179,723	\$1,321.94
Bloomfield	\$2,526,149	\$1,532.03
Breda	\$453,943	\$275.30
Brooklyn	\$1,336,425	\$810.50
Buffalo	\$562,640	\$341.22
Burt	\$377,381	\$228.87
Callender	\$227,439	\$137.93
Carlisle	\$1,640,259	\$994.77
Cascade	\$1,694,299	\$1,027.54
Cedar Falls	\$54,611,589	\$33,120.27
Coggon	\$500,079	\$303.28
Coon Rapids	\$2,634,674	\$1,597.85
Corning	\$1,855,734	\$1,125.45
Corwith	\$427,892	\$259.50
Danville	\$610,435	\$370.21
Dayton	\$647,019	\$392.40
Denison	\$8,982,965	\$5,447.90
Denver	\$1,201,228	\$728.51
Dike	\$582,932	\$353.53
Durant	\$1,834,839	\$1,112.77
Dysart	\$1,229,713	\$745.78
Earlville	\$450,401	\$273.15
Eldridge	\$4,541,938	\$2,754.55
Ellsworth	\$523,513	\$317.49
Estherville	\$6,212,428	\$3,767.65
Fairbank	\$802,043	\$486.41
Farnhamville	\$451,098	\$273.58
Fonda	\$400,169	\$242.69
Fontanelle	\$681,421	\$413.26
Forest City	\$5,659,384	\$3,432.24
Fredericksburg	\$1,704,083	\$1,033.47
Glidden	\$833,967	\$505.78
Gowrie	\$898,663	\$545.01

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Graettinger	\$1,130,007	\$685.31
Grafton	\$198,838	\$120.59
Grand Junction	\$629,879	\$382.00
Greenfield	\$3,613,081	\$2,191.22
Grundy Center	\$2,330,403	\$1,413.32
Guttenberg	\$2,175,990	\$1,319.67
Harlan	\$6,649,365	\$4,032.64
Hartley	\$1,639,915	\$994.56
Hawarden	\$2,030,180	\$1,231.24
Hinton	\$941,970	\$571.28
Hopkinton	\$708,194	\$429.50
Hudson	\$1,399,006	\$848.45
Independence	\$8,062,869	\$4,889.89
Indianola	\$12,572,848	\$7,625.05
Keosauqua	\$1,451,938	\$880.56
Kimballton	\$193,821	\$117.55
La Porte City	\$1,697,749	\$1,029.63
Lake Mills	\$3,520,887	\$2,135.31
Lake Park	\$1,429,326	\$866.84
Lake View	\$1,834,016	\$1,112.27
Lamoni	\$2,340,363	\$1,419.36
Larchwood	\$739,258	\$448.34
Laurens	\$3,001,560	\$1,820.36
Lawler	\$293,978	\$178.29
Lehigh	\$266,366	\$161.54
Lenox	\$1,583,172	\$960.15
Livermore	\$349,337	\$211.86
Long Grove	\$289,369	\$175.49
Manilla	\$646,468	\$392.06
Manning	\$2,750,692	\$1,668.21
Mapleton	\$1,280,718	\$776.72
Maquoketa	\$8,981,081	\$5,446.75
Marathon	\$311,331	\$188.81
McGregor	\$861,909	\$522.72
Milford	\$3,106,764	\$1,884.16
Montezuma	\$2,836,442	\$1,720.22
Mount Pleasant	\$8,712,537	\$5,283.89
Muscatine	\$48,427,153	\$29,369.60

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Neola	\$405,115	\$245.69
New Hampton	\$4,265,582	\$2,586.95
New London	\$3,084,481	\$1,870.64
Ogden	\$1,507,480	\$914.24
Onawa	\$2,689,650	\$1,631.19
Orange City	\$6,911,884	\$4,191.85
Orient	\$311,814	\$189.11
Osage	\$5,449,150	\$3,304.74
Panora	\$1,200,022	\$727.78
Paton	\$209,513	\$127.06
Paullina	\$1,073,675	\$651.15
Pella	\$18,384,995	\$11,149.94
Pocahontas	\$1,885,979	\$1,143.79
Preston	\$1,048,518	\$635.89
Primghar	\$991,022	\$601.02
Readlyn	\$567,768	\$344.33
Remsen	\$1,443,432	\$875.40
Renwick	\$547,176	\$331.85
Rock Rapids	\$2,113,705	\$1,281.90
Rockford	\$796,859	\$483.27
Sabula	\$455,729	\$276.39
Sanborn	\$2,148,830	\$1,303.20
Sergeant Bluff	\$2,608,836	\$1,582.18
Shelby	\$601,307	\$364.67
Sibley	\$2,917,475	\$1,769.36
Sioux Center	\$8,798,400	\$5,335.96
Spencer	\$12,314,552	\$7,468.40
Stanhope	\$282,224	\$171.16
Stanton	\$612,510	\$371.47
State Center	\$1,903,298	\$1,154.29
Story City	\$4,923,088	\$2,985.70
Stratford	\$564,376	\$342.28
Strawberry Point	\$1,155,434	\$700.74
Stuart	\$1,751,453	\$1,062.20
Sumner	\$1,614,954	\$979.42
Tipton	\$3,729,058	\$2,261.56
Traer	\$1,897,955	\$1,151.05
Villisca	\$1,209,882	\$733.76

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Vinton	\$4,499,151	\$2,728.60
Wall Lake	\$839,043	\$508.85
Waverly	\$17,572,631	\$10,657.27
Webster City	\$11,257,090	\$6,827.08
West Bend	\$1,421,473	\$862.08
West Liberty	\$4,133,775	\$2,507.01
West Point	\$1,947,757	\$1,181.26
Westfield	\$81,331	\$49.32
Whittemore	\$464,802	\$281.89
Wilton	\$2,393,351	\$1,451.49
Winterset	\$4,871,708	\$2,954.54
Woodbine	\$1,318,518	\$799.64
Woolstock	\$224,122	\$135.92
Municipal Electric Subtotal	\$492,034,265	\$298,403.80

Municipal Gas

Allerton	\$1,120,286	\$571.31
Alton	\$678,888	\$346.21
Bedford	\$547,259	\$279.08
Bloomfield	\$754,204	\$384.62
Brighton	\$309,022	\$157.59
Brooklyn	\$596,892	\$304.39
Cascade	\$891,572	\$454.67
Cedar Falls	\$13,080,902	\$6,670.81
Clearfield	\$133,192	\$67.92
Coon Rapids	\$1,020,289	\$520.31
Corning	\$767,095	\$391.19
Emmetsburg	\$1,894,938	\$966.35
Everly	\$526,663	\$268.58
Fairbank	\$382,943	\$195.29
Gilmore City	\$889,616	\$453.67
Graettinger	\$421,180	\$214.79
Guthrie Center	\$1,189,189	\$606.45
Harlan	\$2,688,317	\$1,370.95
Hartley	\$868,023	\$442.66
Hawarden	\$964,115	\$491.67
Lake Park	\$697,891	\$355.90
Lamoni	\$695,791	\$354.83

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Lenox	\$1,043,458	\$532.13
Lineville	\$76,301	\$38.91
Lorimor	\$130,941	\$66.77
Manilla	\$382,312	\$194.97
Manning	\$1,258,046	\$641.56
Mapleton	\$437,105	\$222.91
Montezuma	\$974,690	\$497.06
Morning Sun	\$363,112	\$185.17
Moulton	\$183,648	\$93.65
Orange City	\$2,165,280	\$1,104.22
Osage	\$2,518,752	\$1,284.48
Prescott	\$74,923	\$38.21
Preston	\$396,106	\$202.00
Remsen	\$717,840	\$366.07
Rock Rapids	\$1,073,075	\$547.23
Rolfe	\$388,553	\$198.15
Sabula	\$292,655	\$149.24
Sac City	\$1,162,316	\$592.74
Sanborn	\$1,162,364	\$592.77
Sioux Center	\$8,337,646	\$4,251.91
Tipton	\$1,213,184	\$618.68
Titonka	\$347,599	\$177.26
Wall Lake	\$1,077,569	\$549.52
Waukee	\$4,804,710	\$2,450.24
Wayland	\$592,570	\$302.19
Wellman	\$504,869	\$257.47
West Bend	\$951,971	\$485.47
Whittemore	\$509,562	\$259.86
Winfield	\$405,473	\$206.78
Woodbine	\$615,927	\$314.10
Municipal Gas Subtotal	\$65,280,824	\$33,290.96
REC Electric (Gas)		
Consumers Energy	\$144,395	\$73.64
REC Electric (Gas) Subtotal	\$144,395	\$73.64

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
REC Electric		
Access Energy Cooperative	\$23,188,335	\$14,063.02
Allamakee Clayton Elec. Coop., Inc.	\$17,695,220	\$10,731.61
Amana Society Service Company	\$7,529,166	\$4,566.21
Atchison Holt Electric Coop.	\$2,146,838	\$1,301.99
Boone Valley Electric Coop.	\$842,084	\$510.70
Butler County Rural Elec. Coop.	\$24,287,496	\$14,729.63
Calhoun County Electric Coop. Assn.	\$4,513,075	\$2,737.04
Cass Electric Cooperative	\$152,348	\$92.39
Central Iowa Power Cooperative (CIPCO)	\$6,817,066	\$4,134.34
Chariton Valley Electric Coop., Inc.	\$10,349,583	\$6,276.71
Clarke Electric Coop., Inc.	\$12,112,829	\$7,346.06
Consumers Energy	\$14,377,224	\$8,719.35
East-Central Iowa Rural Electric Coop.	\$22,517,305	\$13,656.06
Eastern Iowa Light & Power Cooperative	\$63,385,885	\$38,441.61
Farmers Electric Cooperative - Kalona	\$2,546,569	\$1,544.42
Farmers Elec. Coop., Inc. - Greenfield	\$12,308,351	\$7,464.64
Federated Rural Electric Assn.	\$112,448	\$68.20
Franklin Rural Electric Coop.	\$6,741,937	\$4,088.78
Freeborn-Mower Electric Coop.	\$13,072	\$7.93
Grundy County Rural Electric Coop.	\$6,666,607	\$4,043.10
Grundy Electric Cooperative, Inc.	\$428,800	\$260.05
Guthrie County Rural Elec. Coop. Assn.	\$15,968,566	\$9,684.45
Harrison County Rural Electric Coop.	\$11,233,902	\$6,813.02
Hawkeye REC	\$23,258,215	\$14,105.40
Heartland Power Cooperative	\$23,903,217	\$14,496.58
Iowa Lakes Electric Cooperative	\$60,329,452	\$36,587.98
Lyon Rural Electric Coop.	\$9,181,350	\$5,568.21
Maquoketa Valley Electric Cooperative	\$31,094,884	\$18,858.10
Midland Power Cooperative	\$43,589,343	\$26,435.61
Nishnabotna Valley Rural Elec. Coop.	\$16,705,448	\$10,131.35
Nobles Cooperative Electric Association	\$24,223	\$14.69
North West Rural Electric Coop.	\$46,201,353	\$28,019.72
Northwest Iowa Power Cooperative	\$2,173,122	\$1,317.93
Osceola Electric Cooperative, Inc.	\$5,627,923	\$3,413.16
Pella Cooperative Electric Association	\$7,073,896	\$4,290.10

Company	Calendar 2013 Revenues	FY 2015 Remainder Assessments
Pleasant Hill Community Line	\$451,995	\$274.12
Prairie Energy Cooperative	\$23,621,059	\$14,325.45
Raccoon Valley Electric Cooperative	\$13,339,242	\$8,089.85
Southern Iowa Electric Coop., Inc.	\$13,125,532	\$7,960.24
Southwest Iowa Service Cooperative	\$12,365,574	\$7,499.35
T. I. P. Rural Electric Coop.	\$16,128,849	\$9,781.66
Tri-County Electric Cooperative	\$244,035	\$148.00
United Electric Cooperative, Inc.	\$1,148,872	\$696.76
Western Iowa Power Cooperative	\$14,949,233	\$9,066.26
Woodbury County Rural Electric Coop.	\$9,300,524	\$5,640.49
REC Electric Subtotal	\$639,772,047	\$388,002.32
Grand Total	\$5,715,244,707	\$6,978,128.33

DUAL PARTY ASSESSMENTS

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
Access Point, Inc.	\$78,041	\$4,889	\$15.60	\$3.75
Ace Telephone Association	\$865,381	\$720,587	\$172.96	\$553.16
Advanced Network Communications, LLC	\$203,792	\$83,934	\$40.73	\$64.43
Airespring, Inc.	\$0	\$560,174	\$0.00	\$430.02
Algona Municipal Utilities (Tele)	\$1,057,883	\$0	\$211.43	\$0.00
Alliance Communications Cooperative, Inc.	\$668,978	\$519,527	\$133.70	\$398.82
Alliance Connect LLC	\$940,648	\$12,946	\$188.00	\$9.94
Alpine Communications L.C.	\$2,854,535	\$0	\$570.51	\$0.00
Alpine Long Distance, LC	\$0	\$254,864	\$0.00	\$195.65
Alta Municipal Broadband Communications Utility	\$139,105	\$73,890	\$27.80	\$56.72
Andrew Telephone Company, Inc.	\$105,993	\$11,695	\$21.18	\$8.98
ANPI, LLC	\$0	\$2,445,616	\$0.00	\$1,877.38
Arcadia Telephone Cooperative	\$60,897	\$67,425	\$12.17	\$51.76
AT&T Corp.	\$886,628	\$8,753,745	\$177.20	\$6,719.82
Atkins Telephone Company, Inc.	\$269,275	\$24,873	\$53.82	\$19.09
Ayrshire Farmers Mutual Telephone Company	\$109,014	\$0	\$21.79	\$0.00
B & B Communications Network, Inc.	\$0	\$69,356	\$0.00	\$53.24
Baldwin-Nashville Telephone Company, Inc.	\$73,106	\$8,318	\$14.61	\$6.39
Bernard Telephone Company, Inc.	\$280,855	\$17,638	\$56.13	\$13.54
Breda Telephone Corporation	\$397,512	\$11,860	\$79.45	\$9.10
Brooklyn Mutual Telecommunications Cooperative	\$350,493	\$53,402	\$70.05	\$40.99
BTC, Inc.	\$1,109,141	\$183,165	\$221.67	\$140.61
BullsEye Telecom, Inc.	\$361,765	\$9,129	\$72.30	\$7.01
Butler-Bremer Mutual Telephone Company	\$345,428	\$255,219	\$69.04	\$195.92
Cascade Communications Company	\$657,317	\$60,385	\$131.37	\$46.35
Casey Mutual Telephone Company	\$75,668	\$6,129	\$15.12	\$4.70
Cedar Communications, L.L.C.	\$118,556	\$22,650	\$23.69	\$17.39

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
Central Scott Telephone Company	\$1,196,809	\$37,119	\$239.19	\$28.49
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$148,108	\$248,327	\$29.60	\$190.63
Citizens Communications Company	\$0	\$66,232	\$0.00	\$50.84
Citizens Mutual Telephone Cooperative	\$1,571,292	\$0	\$314.04	\$0.00
Citizens Telecommunications Company of Minnesota, LLC	\$107,298	\$6,758	\$21.44	\$5.19
CL Tel Long Distance, Inc.	\$0	\$189,786	\$0.00	\$145.69
Clarence Telephone Company, Inc.	\$363,249	\$44,904	\$72.60	\$34.47
Clear Lake Independent Telephone Company	\$1,373,184	\$650,246	\$274.44	\$499.16
C-M-L Telephone Cooperative Association	\$254,411	\$66,326	\$50.85	\$50.92
Colo Telephone Company	\$162,882	\$22,840	\$32.55	\$17.53
CommChoice of Iowa, LLC	\$393,715	\$105,015	\$78.69	\$80.61
Communications 1 Network, Inc.	\$566,954	\$105,702	\$113.31	\$81.14
Coon Creek Telecommunications Corp.	\$273,585	\$45,869	\$54.68	\$35.21
Coon Creek Telephone Company	\$162,866	\$25,421	\$32.55	\$19.51
Coon Rapids Municipal Communications Utility	\$194,402	\$89,356	\$38.85	\$68.59
Coon Valley Cooperative Telephone Association	\$180,455	\$19,979	\$36.07	\$15.34
Cooperative Telephone Company	\$459,290	\$86,591	\$91.79	\$66.47
Cooperative Telephone Exchange	\$96,634	\$31,454	\$19.31	\$24.15
Corn Belt Communications, Inc.	\$39,142	\$38,223	\$7.82	\$29.34
Corn Belt Telephone Company	\$117,630	\$164,434	\$23.51	\$126.23
Cox Iowa Telcom, L.L.C.	\$5,788,947	\$480,645	\$1,156.98	\$368.97
Crystal Communications, Inc. d/b/a Enventis	\$212,242	\$126,175	\$42.42	\$96.86
CS Technologies, Inc.	\$565,628	\$102,512	\$113.05	\$78.69
CST Communications, Inc.	\$0	\$71,235	\$0.00	\$54.68
Cumberland Telephone Company	\$80,038	\$11,401	\$16.00	\$8.75
Danville Mutual Telephone Company	\$233,134	\$25,532	\$46.59	\$19.60
DeltaCom, Inc.	\$0	\$82,786	\$0.00	\$63.55

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
dishNET Wireline L.L.C.	\$308,486	\$0	\$61.65	\$0.00
DSI-ITI, LLC	\$0	\$214,867	\$0.00	\$164.94
Dumont Telephone Company	\$643,198	\$180,262	\$128.55	\$138.38
Dunkerton Telephone Cooperative	\$183,301	\$24,947	\$36.63	\$19.15
East Buchanan Telephone Cooperative	\$375,864	\$90,086	\$75.12	\$69.15
Eastlight L.C. d/b/a Natel	\$0	\$52,687	\$0.00	\$40.45
Ellsworth Cooperative Telephone Association	\$85,180	\$73,092	\$17.02	\$56.11
Enventis Telecom, Inc.	\$152,936	\$12,727	\$30.57	\$9.77
F&B Communications, Inc.	\$525,135	\$92,075	\$104.95	\$70.68
Farmers & Merchants Mutual Telephone Company	\$247,687	\$72,403	\$49.50	\$55.58
Farmers Cooperative Telephone Company	\$303,522	\$70,787	\$60.66	\$54.34
Farmers Mutual Cooperative Telephone Company of Harlan	\$1,307,594	\$160,047	\$261.34	\$122.86
Farmers Mutual Cooperative Telephone Company of Moulton	\$166,926	\$30,093	\$33.36	\$23.10
Farmers Mutual Telephone Company of Jesup	\$721,739	\$138,034	\$144.25	\$105.96
Farmers Mutual Telephone Company of Nora Springs	\$1,090,276	\$15,688	\$217.90	\$12.04
Farmers Mutual Telephone Company of Stanton	\$704,176	\$59,711	\$140.74	\$45.84
Farmers Mutual Telephone Cooperative of Shellsburg	\$619,407	\$116,484	\$123.79	\$89.42
Farmers Telephone Company of Batavia	\$106,337	\$7,330	\$21.25	\$5.63
Farmers Telephone Company of Essex	\$209,970	\$20,069	\$41.96	\$15.41
Farmers Telephone Company of Nora Springs	\$529,389	\$8,390	\$105.80	\$6.44
Fenton Cooperative Telephone Company	\$98,607	\$24,833	\$19.71	\$19.06
FiberComm, L.C.	\$3,143,533	\$29,673	\$628.27	\$22.78
First Communications, LLC	\$163,800	\$172,382	\$32.74	\$132.33
First Fiber Corporation	\$89,952	\$9,402	\$17.98	\$7.22
FMTC Long Distance	\$0	\$229,946	\$0.00	\$176.52

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
Frontier Communications of America, Inc.	\$0	\$306,768	\$0.00	\$235.49
Frontier Communications of Iowa, Inc.	\$11,411,475	\$2,015,657	\$2,280.71	\$1,547.32
Global Crossing Telecommunications, Inc.	\$1,410	\$205,158	\$0.28	\$157.49
Goldfield Access Network, L.C.	\$884,898	\$141,800	\$176.86	\$108.85
Goldfield Telephone Company	\$200,155	\$15,435	\$40.00	\$11.85
Grand Mound Communications Company (CLEC)	\$156,024	\$3,489	\$31.18	\$2.68
Grand Mound Cooperative Telephone Association (ILEC)	\$168,513	\$13,589	\$33.68	\$10.43
Grand River Mutual Telephone Corporation	\$1,861,346	\$479,937	\$372.01	\$368.42
Granite Telecommunications, LLC	\$3,008,305	\$257,589	\$601.24	\$197.74
Great Lakes Communication Corp. d/b/a IGL Teleconnect	\$312,139	\$3,178	\$62.38	\$2.44
Griswold Cooperative Telephone Company	\$698,325	\$69,252	\$139.57	\$53.16
Grundy Center Communications Utilities	\$144,962	\$124,797	\$28.97	\$95.80
Guthrie Telecommunications Network, Inc.	\$189,506	\$103,158	\$37.87	\$79.19
Harlan Municipal Utilities (Tele)	\$308,708	\$11,495	\$61.70	\$8.82
Hawarden, City of	\$373,415	\$59,099	\$74.63	\$45.37
Hawkeye Telephone Company	\$132,412	\$13,991	\$26.46	\$10.74
Heart of Iowa Communications Cooperative	\$1,083,756	\$382,225	\$216.60	\$293.42
Heart of Iowa Ventures, LLC	\$487,178	\$96,198	\$97.37	\$73.85
Heartland Telecommunications Company of Iowa d/b/a Enventis	\$2,511,020	\$88,345	\$501.85	\$67.82
Hospers Telephone Exchange Inc.	\$278,237	\$51,011	\$55.61	\$39.16
Hubbard Cooperative Telephone Association	\$222,331	\$22,208	\$44.44	\$17.05
Huxley Communications Cooperative	\$423,875	\$17,238	\$84.72	\$13.23
IAMO Telephone Company	\$86,543	\$5,931	\$17.30	\$4.55
ImOn Communications, LLC	\$2,564,026	\$610,807	\$512.45	\$468.89
inContact, Inc.	\$0	\$247,264	\$0.00	\$189.81

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
Independence Light & Power, Telecommunications	\$507,002	\$36,522	\$101.33	\$28.04
Independent Networks, L.C.	\$140,365	\$2,320	\$28.05	\$1.78
Inmate Calling Solutions, LLC d/b/a ICSolutions	\$0	\$245,085	\$0.00	\$188.14
IntelePeer, Inc.	\$0	\$52,377	\$0.00	\$40.21
Internet Solver, Inc.	\$422,073	\$30,161	\$84.36	\$23.15
Interstate 35 Telephone Company, Inc.	\$341,036	\$64,715	\$68.16	\$49.68
Ionex Communications North, Inc d/b/a Birch Communications, Inc.	\$367,227	\$379,035	\$73.39	\$290.97
Iowa Network Services, Inc.	\$5,072,258	\$1,407,527	\$1,013.74	\$1,080.49
Jefferson Telephone Company	\$1,080,912	\$190,533	\$216.03	\$146.26
Jordan Soldier Valley Telephone Company	\$138,982	\$53,710	\$27.78	\$41.23
Kalona Cooperative Telephone Company, Inc.	\$594,687	\$672,824	\$118.85	\$516.49
Keystone Farmers Cooperative Telephone Company	\$419,004	\$52,004	\$83.74	\$39.92
Knology of the Plains, Inc.	\$591,560	\$201,834	\$118.23	\$154.94
La Motte Telephone Company	\$186,940	\$41,551	\$37.36	\$31.90
La Porte City Telephone Company	\$614,197	\$0	\$122.75	\$0.00
Lattice Incorporated	\$0	\$436,513	\$0.00	\$335.09
Laurens Municipal Broadband Communications Utility	\$110,350	\$61,324	\$22.05	\$47.08
Lehigh Valley Cooperative Telephone Association	\$247,417	\$221,813	\$49.45	\$170.27
Level 3 Communications, LLC	\$140,402	\$29,124	\$28.06	\$22.36
Local Internet Service Company d/b/a LISCO Corporation	\$1,281,068	\$415,391	\$256.03	\$318.88
Local Long Distance, L.C.	\$0	\$136,117	\$0.00	\$104.49
Lone Rock Cooperative Telephone Company	\$99,636	\$8,278	\$19.91	\$6.35
Long Lines Metro, Inc.	\$458,054	\$48,069	\$91.55	\$36.90
Lost Nation Elwood Tele. Co.	\$336,959	\$34,639	\$67.34	\$26.59
Louisa Communications, L.C.	\$188,366	\$19,197	\$37.65	\$14.74
Lynnville Telephone Company	\$45,513	\$13,356	\$9.10	\$10.25

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
Mabel Cooperative Telephone Company	\$168,058	\$26,201	\$33.59	\$20.11
Mahaska Communication Group, LLC	\$1,222,401	\$158,781	\$244.31	\$121.89
Mankato Citizens Telephone Company d/b/a Enventis	\$0	\$71,247	\$0.00	\$54.69
Manning Municipal Communication & Television System Utilities	\$121,427	\$47,302	\$24.27	\$36.31
Mapleton Communications Management Agency	\$141,060	\$49,916	\$28.19	\$38.32
Marne & Elk Horn Telephone Company	\$462,437	\$68,650	\$92.42	\$52.70
Martelle Cooperative Telephone Association	\$58,948	\$6,496	\$11.78	\$4.99
Massena Telephone Company Inc.	\$169,391	\$29,890	\$33.85	\$22.95
Matrix Telecom, Inc.	\$31,197	\$69,296	\$6.24	\$53.20
MCC Telephony of Iowa LLC	\$21,533,005	\$13,188,142	\$4,303.60	\$10,123.89
MCI Communications Services, Inc. d/b/a Verizon Business Services	\$0	\$9,795,733	\$0.00	\$7,519.70
MCImetro Access Transmission Services, LLC d/b/a Verizon Access Transmission Services	\$879,236	\$0	\$175.72	\$0.00
McLeodUSA Telecommunications Services, LLC d/b/a PAETEC Business Services	\$9,262,207	\$4,650,256	\$1,851.14	\$3,569.77
Mechanicsville Telephone Company	\$221,397	\$22,157	\$44.25	\$17.01
Mediapolis Telephone Company	\$674,649	\$177,497	\$134.84	\$136.26
Metropolitan Telecommunications of Iowa, Inc.	\$470,366	\$18,058	\$94.01	\$13.86
MidlandsNet LLC	\$0	\$204,806	\$0.00	\$157.22
Miles Cooperative Telephone Association	\$148,229	\$16,362	\$29.63	\$12.56
Minburn Telecommunications, Inc.	\$162,586	\$88,352	\$32.49	\$67.82
Minburn Telephone Company	\$80,482	\$47,376	\$16.09	\$36.37

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
Minerva Valley Telephone Company, Inc.	\$269,653	\$31,736	\$53.89	\$24.36
Modern Cooperative Telephone Company Inc.	\$207,370	\$52,615	\$41.44	\$40.39
Monarc Technologies, LLC	\$60,148	\$183,640	\$12.02	\$140.97
Mutual Telephone Company	\$2,321,651	\$430,667	\$464.01	\$330.60
Mutual Telephone Company of Morning Sun	\$137,733	\$38,261	\$27.53	\$29.37
Neutral Tandem-Iowa, LLC	\$0	\$664,655	\$0.00	\$510.22
NexGen Integrated Communications, L.L.C.	\$204,502	\$6,180	\$40.87	\$4.74
Nexus Communications, Inc.	\$0	\$122,639	\$0.00	\$94.14
North English Cooperative Telephone Company	\$193,267	\$45,848	\$38.63	\$35.20
Northeast Iowa Telephone Company	\$434,919	\$214,402	\$86.92	\$164.59
Northern Iowa Telephone Company	\$793,732	\$22,525	\$158.64	\$17.29
Northwest Iowa Telephone Company LLC	\$1,155,611	\$134,331	\$230.96	\$103.12
Northwest Telephone Cooperative Association	\$636,220	\$25,828	\$127.15	\$19.83
NovaTel Ltd., Inc.	\$0	\$53,178	\$0.00	\$40.82
Ogden Telephone Company	\$437,459	\$33,507	\$87.43	\$25.72
Olin Telephone Company, Inc.	\$192,125	\$21,559	\$38.40	\$16.55
OmniTel Communications	\$619,865	\$7,490	\$123.89	\$5.75
Onslow Cooperative Telephone Association	\$53,523	\$6,433	\$10.70	\$4.94
OPEX Communications, Inc.	\$0	\$90,640	\$0.00	\$69.58
Oran Mutual Telephone Company	\$60,100	\$14,724	\$12.01	\$11.30
Orange City Communications, L.L.P.	\$632,425	\$245,576	\$126.40	\$188.52
OrbitCom, Inc.	\$1,097,947	\$68,363	\$219.44	\$52.48
Osage Municipal Communications Utility	\$241,215	\$52,748	\$48.21	\$40.49
Palmer Mutual Telephone Company	\$116,087	\$5,204	\$23.20	\$3.99
Palo Cooperative Telephone Association	\$222,247	\$54,642	\$44.42	\$41.95

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
Panora Communications Cooperative	\$591,562	\$72,171	\$118.23	\$55.40
Partner Communications Cooperative Association	\$1,169,649	\$102,317	\$233.77	\$78.54
Peoples Telephone Company	\$196,508	\$251,735	\$39.27	\$193.24
PNG Telecommunications, Inc.	\$311,961	\$110,868	\$62.35	\$85.11
Prairie Telephone Company, Inc.	\$289,624	\$8,791	\$57.88	\$6.75
Prairieburg Telephone Company, Inc.	\$64,050	\$2,767	\$12.80	\$2.12
Preferred Long Distance, Inc.	\$723,299	\$32,702	\$144.56	\$25.10
Premier Communications, Inc.	\$1,662,897	\$39,990	\$332.35	\$30.70
Preston Telephone Company	\$349,415	\$42,585	\$69.83	\$32.69
Qwest Communications Company, LLC d/b/a CenturyLink QCC	\$0	\$13,081,011	\$0.00	\$10,041.65
Qwest Corporation d/b/a CenturyLink QC	\$200,165,379	\$265,903	\$40,005.06	\$204.12
Qwest LD Corp. (QLDC) d/b/a CenturyLink LD	\$0	\$6,573,606	\$0.00	\$5,046.24
Radcliffe Telephone Company, Inc.	\$149,177	\$32,547	\$29.81	\$24.98
Readlyn Telephone Company	\$244,655	\$44,009	\$48.90	\$33.78
Reinbeck Municipal Telecommunications Utility	\$127,270	\$30,340	\$25.44	\$23.29
Reliance Telephone of Grand Forks, Inc.	\$73,216	\$424,044	\$14.63	\$325.52
Ringsted Telephone Company	\$153,445	\$0	\$30.67	\$0.00
River Valley Telecommunications Cooperative	\$455,077	\$271,406	\$90.95	\$208.35
Rockwell Cooperative Telephone Association	\$189,385	\$122,655	\$37.85	\$94.16
Sac County Mutual Telephone Company	\$373,035	\$49,260	\$74.55	\$37.81
SBC Long Distance, LLC	\$0	\$59,946	\$0.00	\$46.02
Schaller Telephone Company	\$745,775	\$47,235	\$149.05	\$36.26
Scranton Telephone Company	\$152,006	\$11,254	\$30.38	\$8.64
Securus Technologies, Inc.	\$0	\$1,546,112	\$0.00	\$1,186.87
Sharon Telephone Company	\$288,038	\$58,881	\$57.57	\$45.20
Shell Rock Communications, Inc.	\$165,348	\$68,737	\$33.05	\$52.77
Shellsburg Cablevision, Inc.	\$54,395	\$1,678	\$10.87	\$1.29

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
South Central Communications, Inc.	\$810,241	\$65,163	\$161.93	\$50.02
South Slope Cooperative Telephone Company, Inc.	\$18,605,342	\$0	\$3,718.47	\$0.00
Southwest Telephone Exchange, Inc.	\$392,113	\$39,205	\$78.37	\$30.10
Spencer Municipal Communications Utility	\$2,435,877	\$39,826	\$486.83	\$30.57
Springville Cooperative Telephone Association, Inc.	\$289,859	\$27,554	\$57.93	\$21.15
Sprint Communications Company, L.P.	\$0	\$488,507	\$0.00	\$375.00
Stratford Mutual Telephone Company	\$143,936	\$28	\$28.77	\$0.02
Stratus Networks, Inc. f/k/a Access2Go, Inc.	\$0	\$64,582	\$0.00	\$49.58
Sully Telephone Association	\$281,607	\$35,158	\$56.28	\$26.99
Superior Telephone Cooperative	\$46,640	\$8,234	\$9.32	\$6.32
Telecom Management, Inc.	\$0	\$132,018	\$0.00	\$101.34
Telrite Corporation	\$0	\$110,405	\$0.00	\$84.75
Templeton Telephone Company	\$257,702	\$10,587	\$51.50	\$8.13
Terril Telephone Cooperative	\$266,704	\$12,385	\$53.30	\$9.51
The Community Cable Television Agency of O'Brien County, d/b/a The Community Agency and TCA	\$330,411	\$391,294	\$66.04	\$300.38
The Royal Telephone Company	\$104,244	\$13,416	\$20.83	\$10.30
Titonka Telephone Company	\$259,934	\$32,807	\$51.95	\$25.18
Transworld Network, Corp.	\$0	\$55,575	\$0.00	\$42.66
TTI National, Inc.	\$0	\$68,968	\$0.00	\$52.94
tw telecom of iowa llc	\$147,362	\$472	\$29.45	\$0.36
Unite Private Networks, LLC	\$1,187	\$420,589	\$0.24	\$322.87
United Farmers Telephone Company	\$336,359	\$1,255	\$67.22	\$0.96
Value-Added Communications, Inc.	\$0	\$182,359	\$0.00	\$139.99
Van Buren Telephone Company, Inc.	\$870,778	\$100,234	\$174.03	\$76.94
Van Horne Cooperative Telephone Company	\$147,926	\$18,307	\$29.56	\$14.05

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
Ventura Telephone Company, Inc.	\$91,226	\$43,540	\$18.23	\$33.42
Verizon Long Distance LLC f/k/a/ Bell Atlantic Communications, Inc.	\$0	\$54,177	\$0.00	\$41.59
Verizon Select Services Inc.	\$0	\$337,405	\$0.00	\$259.01
Villisca Farmers Telephone Company	\$272,619	\$20,217	\$54.49	\$15.52
Walnut Telephone Company	\$698,705	\$69,765	\$139.64	\$53.56
Webb Dickens Telephone Corp.	\$105,283	\$1,636	\$21.04	\$1.26
Webster-Calhoun Cooperative Telephone Association	\$1,397,708	\$132,672	\$279.35	\$101.85
Webster-Calhoun Long Distance Inc.	\$0	\$196,342	\$0.00	\$150.72
Wellman Cooperative Telephone Association	\$366,362	\$46,429	\$73.22	\$35.64
West Iowa Telephone Company	\$1,290,039	\$250,133	\$257.83	\$192.01
West Liberty Telephone Company	\$808,908	\$295,271	\$161.67	\$226.67
Western Iowa Long Distance	\$0	\$141,784	\$0.00	\$108.84
Western Iowa Telephone Association	\$985,018	\$47,212	\$196.87	\$36.24
Westside Independent Telephone Company	\$125,320	\$4,400	\$25.05	\$3.38
Windstream Iowa Communications, Inc.	\$54,049,743	\$20,290,153	\$10,802.39	\$15,575.76
Windstream Iowa-Comm, Inc.	\$5,298,489	\$539,998	\$1,058.96	\$414.53
Windstream IT Comm, LLC	\$2,476,051	\$224,645	\$494.86	\$172.45
Windstream KDL, Inc.	\$0	\$2,173,356	\$0.00	\$1,668.38
Windstream Montezuma, Inc.	\$390,792	\$339,331	\$78.10	\$260.49
Windstream of the Midwest, Inc.	\$168,445	\$56,140	\$33.67	\$43.10
Winnebago Cooperative Telecom Association	\$1,991,693	\$377,268	\$398.06	\$289.61
Woolstock Mutual Telephone Association	\$52,959	\$24,015	\$10.58	\$18.44
WTC Communications Inc.	\$532,297	\$42,347	\$106.38	\$32.51
Wyoming Mutual Telephone Company	\$166,986	\$13,810	\$33.37	\$10.60
XO Communications Services, Inc.	\$776,383	\$0	\$155.17	\$0.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2015 Local Exchange Assessments	FY 2015 Intrastate Interexchange Assessments
Zayo Group, LLC	\$0	\$324,889	\$0.00	\$249.40
Grand Total	\$431,584,777	\$112,364,259	\$86,256.53	\$86,256.52

ENERGY CENTER ASSESSMENTS – IOWA ENERGY CENTER AND CENTER FOR
GLOBAL AND REGIONAL ENVIRONMENTAL RESEARCH (CGRER)¹

Company Name	2013 Energy Center/CGRER Assessable Revenues	Energy Center	CGRER	FY 2015 Energy Center/CGRER Assessment Amount
Rate Regulated Electric				
Interstate Power and Light Company	\$1,376,885,112	\$1,170,352	\$206,533	\$1,376,885
MidAmerican Energy Company	\$1,344,411,922	\$1,142,750	\$201,662	\$1,344,412
Linn County Rural Electric Coop. Assn.	\$48,347,733	\$41,096	\$7,252	\$48,348
Total Rate Regulated Electric	\$2,769,644,767	\$2,354,198	\$415,447	\$2,769,645
Rate Regulated Gas				
Interstate Power and Light Company	\$255,890,021	\$217,507	\$38,383	\$255,890
MidAmerican Energy Co.	\$545,551,014	\$463,718	\$81,833	\$545,551
Liberty Utilities	\$4,855,382	\$4,127	\$728	\$4,855
Black Hills Energy	\$153,930,378	\$130,840	\$23,090	\$153,930
Total Rate Regulated Gas	\$960,226,795	\$816,192	\$144,034	\$960,226
Municipal Electric				
Afton	\$776,204	\$660	\$116	\$776
Akron	\$1,416,652	\$1,204	\$213	\$1,417
Algona	\$8,732,082	\$7,422	\$1,310	\$8,732
Alta	\$1,511,414	\$1,284	\$227	\$1,511
Alta Vista	\$193,640	\$165	\$29	\$194
Alton	\$882,219	\$750	\$132	\$882
Ames	\$56,015,968	\$47,614	\$8,402	\$56,016
Anita	\$798,359	\$678	\$120	\$798
Anthon	\$644,592	\$548	\$97	\$645
Aplington	\$738,504	\$628	\$111	\$739
Atlantic	\$8,482,868	\$7,211	\$1,272	\$8,483
Auburn	\$250,186	\$213	\$37	\$250
Aurelia	\$839,442	\$713	\$126	\$839
Bancroft	\$1,160,491	\$987	\$174	\$1,161
Bellevue	\$2,179,723	\$1,853	\$327	\$2,180
Bloomfield	\$2,526,149	\$2,147	\$379	\$2,526
Breda	\$453,943	\$386	\$68	\$454
Brooklyn	\$1,336,425	\$1,136	\$200	\$1,336

¹ The Iowa Energy Center and The Center for Global and Regional Environmental Research (CGRER) assessment is based on one-tenth of one percent of each company's total gross operating revenue for the calendar year.

Company Name	2013 Energy			FY 2015 Energy
	Center/CGRER	Assessable	Energy	Center/CGRER
		Revenues	Center	Assessment
			CGRER	Amount
Buffalo		\$562,640	\$479 \$84	\$563
Burt		\$377,381	\$320 \$57	\$377
Callender		\$227,439	\$193 \$34	\$227
Carlisle		\$1,640,259	\$1,394 \$246	\$1,640
Cascade		\$1,694,299	\$1,440 \$254	\$1,694
Cedar Falls		\$41,977,431	\$35,680 \$6,297	\$41,977
Coggon		\$496,730	\$422 \$75	\$497
Coon Rapids		\$1,704,145	\$1,448 \$256	\$1,704
Corning		\$1,855,734	\$1,578 \$278	\$1,856
Corwith		\$427,892	\$364 \$64	\$428
Danville		\$610,435	\$519 \$91	\$610
Dayton		\$647,019	\$550 \$97	\$647
Denison		\$8,982,965	\$7,636 \$1,347	\$8,983
Denver		\$1,201,228	\$1,021 \$180	\$1,201
Dike		\$582,932	\$496 \$87	\$583
Durant		\$1,834,839	\$1,560 \$275	\$1,835
Dysart		\$1,229,713	\$1,045 \$185	\$1,230
Earlville		\$450,401	\$382 \$68	\$450
Eldridge		\$3,001,838	\$2,552 \$450	\$3,002
Ellsworth		\$523,513	\$445 \$79	\$524
Estherville		\$6,212,428	\$5,280 \$932	\$6,212
Fairbank		\$802,043	\$682 \$120	\$802
Farnhamville		\$451,098	\$383 \$68	\$451
Fonda		\$400,169	\$340 \$60	\$400
Fontanelle		\$681,421	\$579 \$102	\$681
Forest City		\$5,659,384	\$4,810 \$849	\$5,659
Fredericksburg		\$1,704,083	\$1,448 \$256	\$1,704
Glidden		\$833,967	\$709 \$125	\$834
Gowrie		\$898,663	\$764 \$135	\$899
Graettinger		\$845,616	\$719 \$127	\$846
Grafton		\$198,838	\$169 \$30	\$199
Grand Junction		\$629,879	\$535 \$95	\$630
Greenfield		\$3,613,081	\$3,071 \$542	\$3,613
Grundy Center		\$2,330,403	\$1,980 \$350	\$2,330
Guttenberg		\$2,175,990	\$1,850 \$326	\$2,176
Harlan		\$6,272,985	\$5,332 \$941	\$6,273
Hartley		\$1,639,915	\$1,394 \$246	\$1,640
Hawarden		\$2,030,180	\$1,725 \$305	\$2,030
Hinton		\$941,970	\$801 \$141	\$942
Hopkinton		\$708,194	\$602 \$106	\$708

Company Name	2013 Energy			FY 2015 Energy
	Center/CGRER	Assessable	Energy	Center/CGRER
		Revenues	Center	Assessment
			CGRER	Amount
Hudson		\$1,399,006	\$1,189 \$210	\$1,399
Independence		\$8,062,869	\$6,854 \$1,209	\$8,063
Indianola		\$12,572,848	\$10,687 \$1,886	\$12,573
Keosauqua		\$1,451,938	\$1,234 \$218	\$1,452
Kimballton		\$193,821	\$165 \$29	\$194
La Porte City		\$1,697,749	\$1,443 \$255	\$1,698
Lake Mills		\$3,520,887	\$2,993 \$528	\$3,521
Lake Park		\$1,429,326	\$1,215 \$214	\$1,429
Lake View		\$1,834,016	\$1,559 \$275	\$1,834
Lamoni		\$2,340,363	\$1,989 \$351	\$2,340
Larchwood		\$739,258	\$628 \$111	\$739
Laurens		\$2,064,541	\$1,755 \$310	\$2,065
Lawler		\$293,978	\$250 \$44	\$294
Lehigh		\$266,366	\$226 \$40	\$266
Lenox		\$1,583,172	\$1,346 \$237	\$1,583
Livermore		\$349,337	\$297 \$52	\$349
Long Grove		\$289,369	\$246 \$43	\$289
Manilla		\$646,468	\$549 \$97	\$646
Manning		\$2,750,692	\$2,338 \$413	\$2,751
Mapleton		\$1,280,718	\$1,089 \$192	\$1,281
Maquoketa		\$8,981,081	\$7,634 \$1,347	\$8,981
Marathon		\$311,331	\$264 \$47	\$311
McGregor		\$861,909	\$733 \$129	\$862
Milford		\$2,879,951	\$2,448 \$432	\$2,880
Montezuma		\$2,829,696	\$2,405 \$425	\$2,830
Mount Pleasant		\$8,712,537	\$7,406 \$1,307	\$8,713
Muscatine		\$48,427,153	\$41,163 \$7,264	\$48,427
Neola		\$405,115	\$344 \$61	\$405
New Hampton		\$4,265,582	\$3,626 \$640	\$4,266
New London		\$3,084,481	\$2,622 \$463	\$3,085
Ogden		\$1,502,212	\$1,277 \$225	\$1,502
Onawa		\$2,689,650	\$2,286 \$404	\$2,690
Orange City		\$6,911,884	\$5,875 \$1,037	\$6,912
Orient		\$311,814	\$265 \$47	\$312
Osage		\$5,449,150	\$4,632 \$817	\$5,449
Panora		\$1,200,022	\$1,020 \$180	\$1,200
Paton		\$209,513	\$178 \$32	\$210
Paullina		\$1,073,675	\$913 \$161	\$1,074
Pella		\$18,384,995	\$15,627 \$2,758	\$18,385
Pocahontas		\$1,885,979	\$1,603 \$283	\$1,886

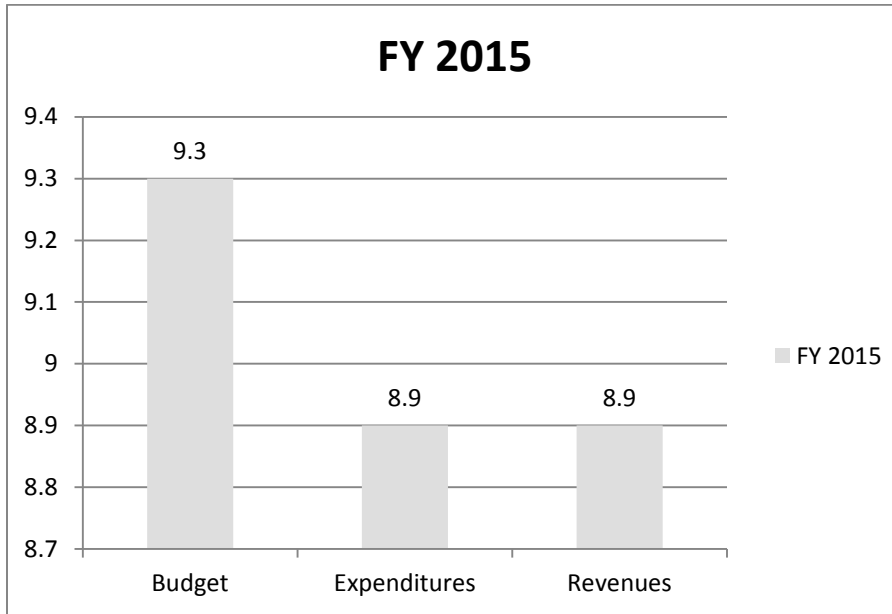
Company Name	2013 Energy			FY 2015 Energy	
	Center/CGRER	Assessable	Energy	Center/CGRER	
		Revenues	Center	Assessment	
			CGRER	Amount	
Preston		\$1,048,518	\$892	\$157	\$1,049
Primghar		\$991,022	\$842	\$149	\$991
Readlyn		\$567,768	\$483	\$85	\$568
Remsen		\$1,443,432	\$1,227	\$216	\$1,443
Renwick		\$547,176	\$465	\$82	\$547
Rock Rapids		\$2,113,705	\$1,797	\$317	\$2,114
Rockford		\$796,859	\$677	\$120	\$797
Sabula		\$455,729	\$388	\$68	\$456
Sanborn		\$2,148,830	\$1,827	\$322	\$2,149
Sergeant Bluff		\$2,608,836	\$2,218	\$391	\$2,609
Shelby		\$601,307	\$511	\$90	\$601
Sibley		\$2,806,903	\$2,386	\$421	\$2,807
Sioux Center		\$8,798,400	\$7,478	\$1,320	\$8,798
Spencer		\$10,886,813	\$9,254	\$1,633	\$10,887
Stanhope		\$282,224	\$240	\$42	\$282
Stanton		\$612,510	\$521	\$92	\$613
State Center		\$1,903,298	\$1,618	\$285	\$1,903
Story City		\$4,923,088	\$4,185	\$738	\$4,923
Stratford		\$564,376	\$479	\$85	\$564
Strawberry Point		\$1,155,434	\$982	\$173	\$1,155
Stuart		\$1,751,453	\$1,488	\$263	\$1,751
Sumner		\$1,614,954	\$1,373	\$242	\$1,615
Tipton		\$3,195,471	\$2,716	\$479	\$3,195
Traer		\$1,897,955	\$1,613	\$285	\$1,898
Villisca		\$1,209,882	\$1,028	\$182	\$1,210
Vinton		\$4,455,649	\$3,788	\$668	\$4,456
Wall Lake		\$839,043	\$713	\$126	\$839
Waverly		\$13,714,049	\$11,657	\$2,057	\$13,714
Webster City		\$10,495,554	\$8,922	\$1,574	\$10,496
West Bend		\$1,421,473	\$1,208	\$213	\$1,421
West Liberty		\$4,133,775	\$3,514	\$620	\$4,134
West Point		\$1,947,757	\$1,656	\$292	\$1,948
Westfield		\$81,331	\$69	\$12	\$81
Whittemore		\$464,802	\$395	\$70	\$465
Wilton		\$2,393,351	\$2,034	\$359	\$2,393
Winterset		\$4,871,708	\$4,141	\$731	\$4,872
Woodbine		\$1,318,518	\$1,121	\$198	\$1,319
Woolstock		\$224,122	\$190	\$34	\$224
Total Municipal Electric		\$464,429,528	\$394,765	\$69,664	\$464,429

Company Name	2013 Energy Center/CGRER Assessable Revenues	Energy Center	CGRER	FY 2015 Energy Center/CGRER Assessment Amount
Municipal Gas				
Allerton	\$1,120,286	\$952	\$168	\$1,120
Alton	\$678,888	\$577	\$102	\$679
Bedford	\$547,259	\$465	\$82	\$547
Bloomfield	\$754,204	\$641	\$113	\$754
Brighton	\$309,022	\$263	\$46	\$309
Brooklyn	\$596,892	\$507	\$90	\$597
Cascade	\$891,572	\$758	\$134	\$892
Cedar Falls	\$13,080,902	\$11,119	\$1,962	\$13,081
Clearfield	\$133,192	\$113	\$20	\$133
Coon Rapids	\$144,395	\$122	\$22	\$144
Corning	\$1,020,289	\$867	\$153	\$1,020
Emmetsburg	\$767,095	\$652	\$115	\$767
Everly	\$1,894,938	\$1,611	\$284	\$1,895
Fairbank	\$526,663	\$448	\$79	\$527
Gilmore City	\$382,943	\$326	\$57	\$383
Graettinger	\$889,616	\$756	\$134	\$890
Guthrie Center	\$421,180	\$358	\$63	\$421
Harlan	\$1,189,189	\$1,011	\$178	\$1,189
Hartley	\$2,688,317	\$2,285	\$403	\$2,688
Hawarden	\$868,023	\$738	\$130	\$868
Lake Park	\$964,115	\$819	\$145	\$964
Lamoni	\$697,891	\$593	\$105	\$698
Lenox	\$695,791	\$592	\$104	\$696
Lineville	\$1,043,458	\$887	\$156	\$1,043
Lorimor	\$76,301	\$65	\$11	\$76
Manilla	\$130,941	\$111	\$20	\$131
Manning	\$382,312	\$325	\$57	\$382
Mapleton	\$1,258,046	\$1,069	\$189	\$1,258
Montezuma	\$437,105	\$371	\$66	\$437
Morning Sun	\$974,690	\$829	\$146	\$975
Moulton	\$363,112	\$309	\$54	\$363
Orange City	\$183,648	\$156	\$28	\$184
Osage	\$2,165,280	\$1,840	\$325	\$2,165
Prescott	\$2,505,756	\$2,130	\$376	\$2,506
Preston	\$74,923	\$64	\$11	\$75
Remsen	\$396,106	\$337	\$59	\$396
Rock Rapids	\$717,840	\$610	\$108	\$718
Rolfe	\$1,073,075	\$912	\$161	\$1,073

Company Name	2013 Energy	FY 2015 Energy		
	Center/CGRER	Center/CGRER	Center/CGRER	
	Assessable	Energy	Assessment	
	Revenues	Center	Amount	
		CGRER		
Sabula	\$388,553	\$331	\$58	\$389
Sac City	\$292,655	\$249	\$44	\$293
Sanborn	\$1,162,316	\$988	\$174	\$1,162
Sioux Center	\$1,162,364	\$988	\$174	\$1,162
Tipton	\$8,337,646	\$7,087	\$1,251	\$8,338
Titonka	\$1,213,184	\$1,031	\$182	\$1,213
Wall Lake	\$347,599	\$296	\$52	\$348
Waukee	\$1,077,569	\$916	\$162	\$1,078
Wayland	\$4,804,710	\$4,084	\$721	\$4,805
Wellman	\$592,570	\$504	\$89	\$593
West Bend	\$504,869	\$429	\$76	\$505
Whittemore	\$951,971	\$809	\$143	\$952
Winfield	\$509,562	\$433	\$77	\$510
Woodbine	\$405,473	\$344	\$61	\$405
Total Municipal Gas	\$615,927	\$524	\$92	\$616
Rural Electric Cooperatives				
Access Energy Cooperative	\$23,188,335	\$19,710	\$3,478	\$23,188
Allamakee Clayton Elec. Coop., Inc.	\$17,695,220	\$15,041	\$2,654	\$17,695
Amana Society Service Company	\$7,529,166	\$6,400	\$1,129	\$7,529
Atchison Holt Electric Coop.	\$2,146,838	\$1,825	\$322	\$2,147
Boone Valley Electric Coop.	\$441,564	\$376	\$66	\$442
Butler County Rural Elec. Coop.	\$19,779,344	\$16,812	\$2,967	\$19,779
Calhoun County Electric Coop. Assn.	\$3,925,193	\$3,336	\$589	\$3,925
Cass Electric Cooperative	\$152,348	\$129	\$23	\$152
Central Iowa Power Coop. (CIPCO)	\$6,817,066	\$5,794	\$1,023	\$6,817
Chariton Valley Electric Coop., Inc.	\$10,349,583	\$8,797	\$1,553	\$10,350
Clarke Electric Cooperative, Inc.	\$11,994,500	\$10,196	\$1,799	\$11,995
Consumers Energy Cooperative	\$14,377,224	\$12,220	\$2,157	\$14,377
East-Central Iowa Rural Electric Coop.	\$22,517,305	\$19,139	\$3,378	\$22,517
Eastern Iowa Light & Power Cooperative	\$61,782,788	\$52,516	\$9,267	\$61,783
Farmers Electric Coop., Inc. - Greenfield	\$12,308,351	\$10,462	\$1,846	\$12,308
Farmers Electric Cooperative - Kalona	\$2,546,569	\$2,165	\$382	\$2,547
Federated Rural Electric Association	\$112,448	\$95	\$17	\$112
Franklin Rural Electric Cooperative	\$6,741,937	\$5,731	\$1,011	\$6,742
Freeborn-Mower Cooperative Service	\$13,072	\$11	\$2	\$13
Grundy County Rural Electric Coop.	\$6,666,607	\$5,667	\$1,000	\$6,667
Grundy Electric Cooperative, Inc.	\$428,800	\$365	\$64	\$429

Company Name	2013 Energy			FY 2015 Energy	
	Center/CGRER	Assessable	Energy	Center/CGRER	
		Revenues	Center	CGRER	
				Assessment	
				Amount	
Guthrie Co. Rural Electric Coop. Assn.		\$15,118,683	\$12,851	\$2,268	\$15,119
Harrison County Rural Electric Coop.		\$10,794,818	\$9,176	\$1,619	\$10,795
Hawkeye REC		\$23,020,384	\$19,567	\$3,453	\$23,020
Heartland Power Cooperative		\$23,903,217	\$20,318	\$3,585	\$23,903
Iowa Lakes Electric Cooperative		\$55,717,851	\$47,360	\$8,358	\$55,718
Lyon Rural Electric Cooperative		\$8,607,077	\$7,316	\$1,291	\$8,607
Maquoketa Valley Electric Cooperative		\$31,094,884	\$26,431	\$4,664	\$31,095
Midland Power Cooperative		\$41,816,962	\$35,544	\$6,273	\$41,817
Nishnabotna Valley Rural Electric Coop.		\$16,705,448	\$14,199	\$2,506	\$16,705
Nobles Cooperative Electric Assn.		\$24,223	\$20	\$4	\$24
North West Rural Electric Cooperative		\$46,137,214	\$39,216	\$6,921	\$46,137
Northwest Iowa Power Cooperative		\$2,173,122	\$1,847	\$326	\$2,173
Osceola Electric Cooperative, Inc.		\$5,627,923	\$4,784	\$844	\$5,628
Pella Cooperative Electric Association		\$7,073,896	\$6,013	\$1,061	\$7,074
Pleasant Hill Community Line		\$451,995	\$384	\$68	\$452
Prairie Energy Cooperative		\$23,314,941	\$19,818	\$3,497	\$23,315
Raccoon Valley Electric Cooperative		\$12,799,949	\$10,880	\$1,920	\$12,800
Southern Iowa Electric Coop., Inc.		\$9,678,703	\$8,227	\$1,452	\$9,679
Southwest Iowa Rural Electric Coop.		\$12,148,829	\$10,327	\$1,822	\$12,149
T. I. P. Rural Electric Cooperative		\$16,128,849	\$13,710	\$2,419	\$16,129
Tri-County Electric Cooperative		\$244,035	\$207	\$37	\$244
United Electric Cooperative, Inc.		\$1,148,872	\$977	\$172	\$1,149
Western Iowa Power Cooperative		\$14,949,233	\$12,707	\$2,242	\$14,949
Woodbury County Rural Electric Coop.		\$9,300,524	\$7,906	\$1,395	\$9,301
Total Rural Electric Cooperatives		\$619,495,890	\$526,572	\$92,924	\$619,496
GRAND TOTAL		\$4,879,209,203	\$4,147,328	\$731,881	\$4,879,209

IUB Budget, Expenditures, and Revenues



FY 2015

The Iowa Utilities Board was authorized an \$8.33 million budget for the 2015 fiscal year. In addition to authorized funds, we receive federal funding from the Office of Pipeline Safety, intra-state funding from other state agencies that share our accounting staff, and civil penalties. This brought the total budget available to \$9.3 million. Actual expenditures were \$8.9 million. The IUB is supported by its jurisdictional utilities and bills these utilities only for actual expenditures. Therefore, the revenues expended by the agency were also \$8.9 million.

Grants

- The Board received a Natural Gas Pipeline Safety grant allocation of \$925,420 for its pipeline safety inspection program.
- A \$22,000 grant was obtained for the Attorney General’s enforcement and education activities regarding the Iowa One Call excavation damage prevention law.
- The Board obtained a federal grant of \$90,000 in partnership with Common Ground Iowa for an educational marketing campaign targeting Iowa soybean producers and agricultural communities.

FINANCIALS/Assessments FY2016

FY 2016 REMAINDER ASSESSMENT YET TO BE COMPLETED

FY 2016 DIRECT ASSESSMENTS COMPANY/DESCRIPTON	IUB 1ST QTR BILLING AMOUNT	IUB 2ND QTR BILLING AMOUNT	IUB 3RD QTR BILLING AMOUNT	IUB 4TH QTR BILLING AMOUNT	TOTAL DIRECT BILLINGS FY 2016
ACN Communications Services, Inc.		\$377.20			\$377.20
AgBio-Power				\$47.23	\$47.23
Agland Energy 11 LLC				\$9.45	\$9.45
Agland Energy 12 LLC				\$9.45	\$9.45
Agland Energy 13 LLC				\$9.45	\$9.45
Allamakee-Clayton Electric Coop				\$476.40	\$476.40
Alliance Connect, LLC		\$460.54		\$810.16	\$1,270.70
Alta Municipal Utilities		\$589.42			\$589.42
Ames Municipal Utilities				\$198.53	\$198.53
Anita Municipal Utilities				\$110.26	\$110.26
Archer Daniels Midland Co.			\$2,676.33	\$3,868.01	\$6,544.34
Bancroft Municipal Utilities	\$130.30	\$438.43			\$568.73
BHE	\$6,626.51	\$22,606.80	\$72,156.62	\$49,198.49	\$150,588.42
Bloomfield, City of Electric				\$84.93	\$84.93
Boomerang Wireless, LLC	\$158.82	\$888.74			\$1,047.56
Calhoun County Electric Cooperative Association	\$525.42				\$525.42
CCM Wireless, Inc.	\$131.36	\$456.39			\$587.75
Cedar Falls Utilities	\$438.42	\$2,360.72	\$1,701.90	\$157.35	\$4,658.39
CenterPoint Energy Services				\$262.71	\$262.71
Central Iowa Power Cooperative	\$9,305.09	\$4,204.00	\$2,609.36	\$9,635.45	\$25,753.90
Central Scott Telephone Company	\$1,059.64	\$220.52			\$1,280.16
Chariton Valley Electric Cooperative, Inc.	\$79.41		\$175.14		\$254.55
Consolidated Communications of Iowa				\$1,081.31	\$1,081.31
Constellation Energy Services				\$56.59	\$56.59
Constellation NewEnergy Gas Services				\$157.75	\$157.75
Consumers Energy			\$39.71		\$39.71
Continuum Retail Energy Services				\$217.34	\$217.34
Coon Rapids Municipal		\$887.62			\$887.62

Utilities					
Corn Belt Power Cooperative	\$439.08				\$439.08
Dairyland Power Cooperative	\$365.35			\$1,019.29	\$1,384.64
Dakota Access, LLC	\$101,110.51	\$454,746.83	\$165,869.21	\$215,584.11	\$937,310.66
Dixon Telephone Company	\$1,059.64	\$220.52			\$1,280.16
East-Central Iowa Rural Electric Cooperative	\$780.08	\$197.98			\$978.06
Eastern Iowa Light & Power Cooperative	\$254.55				\$254.55
Farm Energy LLC				\$127.43	\$127.43
Five Seasons LLC				\$18.89	\$18.89
Forest City Municipal Utilities Total		\$386.05	\$266.39		\$652.44
Graettinger Municipal Light Plant Total		\$668.41			\$668.41
Granite Telecommunications				\$220.52	\$220.52
Great Lakes Communications				\$220.52	\$220.52
Green Energy Machine				\$141.01	\$141.01
Grundy Center Municipal Utilities Total		\$763.82			\$763.82
Grundy County Rural Electric Coop			\$1,625.62	\$131.36	\$1,756.98
Gusty Wind LLC				\$417.02	\$417.02
Hamilton County Wireless, Inc.	\$131.36	\$456.39			\$587.75
Harlan Municipal Electric				\$113.22	\$113.22
Harrison County Rural Electric Cooperative	\$627.14			\$79.41	\$706.55
Healthtrust Purchasing Group				\$50.58	\$50.58
Heartland Power Cooperative				\$519.70	\$519.70
Heartland Power Solar Energy 1				\$608.54	\$608.54
Hoteligent Telecommunications				\$277.94	\$277.94
IAW				\$36,443.19	\$36,443.19
Iowa Lakes Electric Cooperative				\$453.73	\$453.73
Iowa Wireless Services, LLC d/b/a i wireless	\$218.93	\$515.67			\$734.60
IPL Electric	\$10,474.59	\$17,913.73	\$9,060.86	\$18,288.58	\$55,737.76
IPL Gas	\$12,656.19	\$10,713.52	\$4,716.96	\$42,893.50	\$70,980.17
ITCM	\$76,330.20	\$74,619.07	\$55,824.32	\$76,341.00	\$283,114.59
Kalona Cooperative Telephone Co. d/b/a Kalona Coop. Technology Co.			\$368.82		\$368.82
Koch Energy Services				\$75.87	\$75.87
LaPorte City Utilities			\$1,753.68		\$1,753.68

Laurens Municipal Light & Power Plant		\$589.42	\$120.25		\$709.67
Leonardo Wind 3 LLC				\$39.71	\$39.71
Leonardo Wind 4 LLC				\$58.22	\$58.22
Level 3 Communications, LLC	\$713.50				\$713.50
LH Telecom, Inc.		\$460.54			\$460.54
Liberty	\$3,240.09	\$7,097.69	\$6,462.93	\$5,582.74	\$22,383.45
Linn County Rural Electric Cooperative Association	\$2,145.80	\$1,620.05	\$913.64	\$1,152.45	\$5,831.94
Long Lines Wireless			\$566.45		\$566.45
Luther College Wind Energy Project				\$337.49	\$337.49
Magicjack SMB Inc				\$231.73	\$231.73
Mahaska Communications Group, LLC	\$450.79				\$450.79
Maquoketa Valley Electric Cooperative	\$79.41			\$175.14	\$254.55
Martelle Cooperative Telephone Assn. d/b/a Martelle Communications Group			\$165.39		\$165.39
Matrix Telecom				\$440.05	\$440.05
McGraw Communications, Inc. n/k/a BCM One, Inc.	\$165.39				\$165.39
MEC Electric	\$37,648.29	\$22,286.94	\$21,271.18	\$54,443.61	\$135,650.02
MEC Gas	\$9,269.20	\$15,678.93	\$24,706.60	\$28,667.43	\$78,322.16
Meroa Solar				\$14.17	\$14.17
Metropolitan Telecommunications				\$79.42	\$79.42
Midland Power Cooperative	\$276.61	\$39.71			\$316.32
Milford Municipal Utilities		\$479.81	\$238.10		\$717.91
Minerva Valley Wireless, Inc.	\$131.36	\$428.10			\$559.46
Mobilitie Management Municipal Communications Utility of Cedar Falls	\$476.46	\$597.72		\$1,140.94	\$1,140.94
Muscatine Power and Light				\$107.76	\$107.76
Mutual Telephone Company				\$541.49	\$541.49
NEIT Services, LLC			\$516.17	\$220.52	\$736.69
New Hampton Municipal Light Plant		\$881.09	\$96.68		\$977.77
NexGen Integrated Communications LLC			\$776.39		\$776.39
Nexus Communications				\$840.38	\$840.38
Nishnabotna Valley REC				\$2,281.97	\$2,281.97
Northeast Missouri Electric	\$1,191.56	\$3,379.59	\$2,702.10	\$2,559.15	\$9,832.40

Power Cooperative Northern Iowa Communications Partners, L.L.C.	\$1,122.33				\$1,122.33
Northwest Electric Power Cooperative			\$2,055.67	\$328.82	\$2,384.49
Osceola Electric Cooperative				\$84.93	\$84.93
PAETEC Communications, Inc.		\$175.14			\$175.14
PEG Bandwidth IL, LLC			\$436.76	\$572.77	\$1,009.53
Pella Cooperative Electric Association	\$119.12				\$119.12
Qwest Corporation d/b/a CenturyLink QC		\$384.82	\$2,514.30	\$8,406.72	\$11,305.84
Raccoon Valley Electric Cooperative		\$831.92		\$3,975.80	\$4,807.72
Readlyn Telephone Company	\$138.55				\$138.55
Ringsted Telephone Company				\$745.54	\$745.54
Rock Island Clean Line LLC	\$99.92	\$8,235.25	\$10,821.42	\$7,955.48	\$27,112.07
S.W.I.F.T.Services, LLC		\$395.66			\$395.66
Sage Telecom Communications, LLC d/b/a TruConnect	\$942.18	\$1,672.62			\$2,614.80
SIEC Sunshine 1				\$33.06	\$33.06
Skybeam, LLC		\$110.26			\$110.26
SkyBlue Solutions, LLC	\$350.28	\$1,096.22			\$1,446.50
Skylink LLC				\$575.31	\$575.31
Southeast Wireless, Inc.	\$1,546.22	\$240.82			\$1,787.04
Southern Iowa Power Cooperative				\$394.07	\$394.07
Southwest Iowa Rural Electric Cooperative			\$262.71		\$262.71
Sprint Communications Company, L.P.	\$220.52				\$220.52
Sumner Municipal Light Plant		\$1,000.47			\$1,000.47
T. I. P. Rural Electric Cooperative		\$79.41			\$79.41
Teleport Communications America			\$309.10		\$309.10
Tenaska Marketing Ventures				\$50.58	\$50.58
TNCI Operating Company				\$82.70	\$82.70
Turtle Creek Wind Farm				\$928.57	\$928.57
TW Telecom of Iowa				\$420.21	\$420.21
Twin Eagle Resource Management				\$101.16	\$101.16

Van Buren Wireless, Inc.	\$131.36	\$500.18		\$631.54
Waverly Communications Utility	\$476.46	\$518.31		\$994.77
Wayland Municipal Gas			\$584.56	\$584.56
Webster City Municipal Utilities		\$1,552.10	\$391.36	\$1,943.46
Webster-Calhoun Cooperative Telephone Association		\$428.10		\$428.10
Wellman Municipal Gas System			\$397.68	\$397.68
West Telecom Services, LLC f/k/a Hypercube Telecom, LLC		\$586.58		\$586.58
Western Iowa Power Cooperative			\$84.93	\$84.93
Widevoice LLC			\$2,203.64	\$2,203.64
Windstream Communications, Inc.		\$218.93		\$218.93
Windstream Iowa Communications, Inc.		\$488.83		\$488.83
Windstream Iowa-Comm, Inc.		\$175.14		\$175.14
Windstream KDL, Inc.		\$175.14		\$175.14
Windstream Montezuma, Inc.		\$175.14		\$175.14
Windstream NTI, Inc.		\$262.71	\$131.36	\$394.07
Winnebago Cooperative Telecom			\$541.49	\$541.49
	\$283,837.99	\$667,535.71	\$394,303.48	\$587,798.66
				\$1,933,475.84

DUAL PARTY ASSESSMENTS

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
Access Point, Inc.	\$78,688	\$5,329	\$29.00	\$8.00
Ace Telephone Association	\$839,757	\$664,399	\$304.00	\$989.00
Advanced Network Communications, LLC	\$186,264	\$54,163	\$67.00	\$81.00
Airespring, Inc.	\$0	\$633,347	\$0.00	\$943.00
Algona Municipal Utilities (Tele)	\$936,907	\$0	\$339.00	\$0.00
Alliance Communications Cooperative, Inc.	\$670,415	\$451,509	\$243.00	\$672.00
Alliance Connect, LLC	\$2,061,148	\$101,662	\$747.00	\$151.00
Alpine Communications L.C.	\$2,654,451	\$0	\$962.00	\$0.00
Alpine Long Distance, LC	\$0	\$236,493	\$0.00	\$352.00
Alta Municipal Broadband Communications Utility	\$129,065	\$83,946	\$47.00	\$125.00
Andrew Telephone Company, Inc.	\$113,785	\$10,609	\$41.00	\$16.00
ANPI, LLC	\$0	\$2,120,012	\$0.00	\$3,155.00
Arcadia Telephone Cooperative	\$63,730	\$26,700	\$23.00	\$40.00
AT&T Corp.	\$923,685	\$7,497,990	\$335.00	\$11,158.00
Atkins Telephone Company, Inc.	\$270,849	\$23,426	\$98.00	\$35.00
Ayrshire Farmers Mutual Telephone Company	\$105,298	\$0	\$38.00	\$0.00
B & B Communications Network, Inc.	\$0	\$71,112	\$0.00	\$106.00
Baldwin-Nashville Telephone Company, Inc.	\$71,212	\$9,259	\$26.00	\$14.00
Bernard Telephone Company, Inc.	\$288,339	\$16,496	\$104.00	\$25.00
Breda Telephone Corporation	\$406,347	\$11,691	\$147.00	\$17.00
Brooklyn Mutual Telecommunications Cooperative	\$706,510	\$48,816	\$256.00	\$73.00
BTC, Inc.	\$1,051,682	\$170,619	\$381.00	\$254.00
BullsEye Telecom, Inc.	\$372,839	\$6,950	\$135.00	\$10.00
Butler-Bremer Mutual Telephone Company	\$400,541	\$330,511	\$145.00	\$492.00
Cascade Communications Company	\$627,180	\$61,447	\$227.00	\$91.00
Casey Mutual Telephone Company	\$114,451	\$5,839	\$41.00	\$9.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
Cedar Communications, L.L.C.	\$128,153	\$27,044	\$46.00	\$40.00
Central Scott Telephone Company	\$1,098,954	\$50,438	\$398.00	\$75.00
CenturyLink Communications, LLC	\$0	\$14,198,390	\$0.00	\$21,130.00
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$91,444	\$291,061	\$33.00	\$433.00
Citizens Communications Company	\$0	\$61,490	\$0.00	\$92.00
Citizens Mutual Telephone Cooperative	\$1,492,089	\$0	\$541.00	\$0.00
Citizens Telecommunications Company of Minnesota, LLC	\$97,579	\$6,121	\$35.00	\$9.00
CL Tel Long Distance, Inc.	\$0	\$184,291	\$0.00	\$274.00
Clarence Telephone Company, Inc.	\$322,018	\$17,552	\$117.00	\$26.00
Clarity Telecom, LLC d/b/a Vast Broadband	\$580,523	\$161,320	\$210.00	\$240.00
Clear Lake Independent Telephone Company	\$1,344,409	\$560,801	\$487.00	\$835.00
C-M-L Telephone Cooperative Association	\$260,710	\$44,522	\$94.00	\$66.00
Colo Telephone Company	\$170,593	\$18,581	\$62.00	\$28.00
CommChoice of Iowa, LLC	\$377,368	\$97,379	\$137.00	\$145.00
Communications 1 Network, Inc.	\$620,502	\$111,799	\$225.00	\$166.00
Community Cable Television Agency of O'Brien County, d/b/a The Community Agency and TCA	\$324,301	\$326,035	\$118.00	\$485.00
Coon Creek Telecommunications, Corp.	\$258,402	\$39,168	\$94.00	\$58.00
Coon Creek Telephone Company	\$161,464	\$24,871	\$59.00	\$37.00
Coon Rapids Municipal Communications Utility	\$191,883	\$75,510	\$70.00	\$112.00
Coon Valley Cooperative Telephone Association. Inc.	\$174,393	\$18,184	\$63.00	\$27.00
Cooperative Telephone Company	\$338,978	\$84,613	\$123.00	\$126.00
Cooperative Telephone Exchange	\$97,113	\$37,903	\$35.00	\$56.00
Corn Belt Communications, Inc.	\$40,889	\$30,474	\$15.00	\$45.00
Corn Belt Telephone Company	\$117,247	\$157,088	\$42.00	\$234.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
Cox Iowa Telcom, LLC	\$5,687,670	\$557,502	\$2,061.00	\$830.00
Crystal Communications, Inc.	\$198,439	\$97,788	\$72.00	\$146.00
CS Technologies, Inc.	\$729,142	\$158,244	\$264.00	\$236.00
CST Communications, Inc.	\$0	\$96,080	\$0.00	\$143.00
Cumberland Telephone Company	\$69,484	\$7,107	\$25.00	\$11.00
Danville Mutual Telephone Company	\$212,298	\$20,786	\$77.00	\$31.00
DeltaCom LLC d/b/a EarthLink Business	\$0	\$112,016	\$0.00	\$167.00
dishNET Wireline L.L.C.	\$521,003	\$0	\$189.00	\$0.00
Dixon Telephone Company	\$107,442	\$2,066	\$39.00	\$3.00
DSI-ITI, LLC	\$0	\$220,764	\$0.00	\$329.00
Dumont Telephone Company	\$590,911	\$232,750	\$214.00	\$346.00
Dunkerton Telephone Cooperative	\$175,649	\$27,960	\$64.00	\$42.00
East Buchanan Telephone Cooperative	\$372,270	\$71,950	\$135.00	\$107.00
Ellsworth Cooperative Telephone Association	\$97,979	\$44,738	\$36.00	\$67.00
Encartele, Inc.	\$0	\$67,842	\$0.00	\$101.00
Enventis Telecom, Inc.	\$330,810	\$228,731	\$120.00	\$340.00
F&B Communications, Inc.	\$531,957	\$119,975	\$193.00	\$179.00
Farmers & Merchants Mutual Telephone Company	\$186,581	\$75,513	\$68.00	\$112.00
Farmers Cooperative Telephone Company	\$306,245	\$72,192	\$111.00	\$107.00
Farmers Mutual Cooperative Telephone Company of Harlan	\$1,369,726	\$139,117	\$496.00	\$207.00
Farmers Mutual Cooperative Telephone Company of Moulton	\$148,406	\$28,530	\$54.00	\$42.00
Farmers Mutual Telephone Company of Jesup	\$693,060	\$137,882	\$251.00	\$205.00
Farmers Mutual Telephone Company of Nora Springs	\$986,523	\$10,230	\$357.00	\$15.00
Farmers Mutual Telephone Company of Stanton	\$673,890	\$46,437	\$244.00	\$69.00
Farmers Mutual Telephone Cooperative of Shellsburg	\$639,509	\$101,737	\$232.00	\$151.00
Farmers Telephone Company of Batavia	\$98,500	\$6,209	\$36.00	\$9.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
Farmers Telephone Company of Essex	\$197,939	\$12,012	\$72.00	\$18.00
Farmers Telephone Company of Nora Springs	\$539,399	\$9,516	\$195.00	\$14.00
Fenton Cooperative Telephone Company	\$98,629	\$22,646	\$36.00	\$34.00
FiberComm, L.C.	\$3,100,278	\$26,042	\$1,123.00	\$39.00
First Communications, LLC	\$129,600	\$149,596	\$47.00	\$223.00
First Fiber Corporation	\$89,924	\$8,095	\$33.00	\$12.00
FMTC Long Distance	\$0	\$245,816	\$0.00	\$366.00
Frontier Communications of America, Inc.	\$0	\$221,023	\$0.00	\$329.00
Frontier Communications of Iowa, LLC	\$10,287,234	\$2,002,334	\$3,727.00	\$2,980.00
Global Crossing Telecommunications, Inc.	\$356	\$155,226	\$0.00	\$231.00
Goldfield Access Network, L.C.	\$815,773	\$129,525	\$296.00	\$193.00
Goldfield Telephone Company	\$193,949	\$12,129	\$70.00	\$18.00
Grand Mound Communications Company (CLEC)	\$181,990	\$17,165	\$66.00	\$26.00
Grand Mound Cooperative Telephone Association (ILEC)	\$163,168	\$10,761	\$59.00	\$16.00
Grand River Mutual Telephone Corporation	\$1,895,499	\$260,879	\$687.00	\$388.00
Granite Telecommunications, LLC	\$2,937,739	\$205,191	\$1,064.00	\$305.00
Great Lakes Communication Corp. d/b/a IGL Teleconnect	\$298,090	\$252,731	\$108.00	\$376.00
Griswold Cooperative Telephone Company	\$660,939	\$64,901	\$239.00	\$97.00
Grundy Center Communications Utilities	\$139,361	\$115,170	\$51.00	\$171.00
Guthrie Telecommunications Network, Inc.	\$175,321	\$98,005	\$64.00	\$146.00
Harlan Municipal Utilities (Tele)	\$290,422	\$10,621	\$105.00	\$16.00
Hawarden, City of	\$337,273	\$42,833	\$122.00	\$64.00
Hawkeye Telephone Company	\$131,607	\$16,989	\$48.00	\$25.00
Heart of Iowa Communications Cooperative	\$984,253	\$358,257	\$357.00	\$533.00
Heart of Iowa Ventures, LLC	\$583,706	\$131,418	\$212.00	\$196.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
Heartland Telecommunications Company of Iowa d/b/a Enventis Hospers Telephone Exchange Inc.	\$2,320,680	\$102,999	\$841.00	\$153.00
Hubbard Cooperative Telephone Association	\$280,546	\$60,293	\$102.00	\$90.00
Huxley Communications Cooperative	\$215,816	\$18,099	\$78.00	\$27.00
IAMO Telephone Company	\$394,024	\$18,937	\$143.00	\$28.00
IDT America, Corp.	\$89,622	\$4,067	\$32.00	\$6.00
ImOn Communications, LLC	\$0	\$54,987	\$0.00	\$82.00
inContact, Inc.	\$2,480,907	\$640,744	\$899.00	\$954.00
Independence Light & Power, Telecommunications	\$0	\$273,264	\$0.00	\$407.00
Independent Networks, L.C.	\$492,844	\$105,857	\$179.00	\$158.00
Inmate Calling Solutions, LLC	\$138,539	\$1,261	\$50.00	\$2.00
Interstate 35 Telephone Company, Inc.	\$0	\$335,002	\$0.00	\$499.00
Ionex Communications North, Inc. d/b/a Birch Communications, Inc.	\$326,313	\$63,396	\$118.00	\$94.00
Iowa Network Services, Inc.	\$653,922	\$683,133	\$237.00	\$1,017.00
Jefferson Telephone Company	\$4,916,551	\$1,649,353	\$1,781.00	\$2,455.00
Jordan Soldier Valley Telephone Company	\$1,067,161	\$178,786	\$387.00	\$266.00
Kalona Cooperative Telephone Company, Inc.	\$134,735	\$44,352	\$49.00	\$66.00
Keystone Farmers Cooperative Telephone Company	\$507,667	\$648,768	\$184.00	\$965.00
La Motte Telephone Company	\$419,483	\$50,408	\$152.00	\$75.00
La Porte City Telephone Company	\$186,328	\$41,799	\$68.00	\$62.00
Lattice Incorporated	\$627,526	\$0	\$227.00	\$0.00
Laurens Municipal Broadband Communications Utility	\$0	\$304,410	\$0.00	\$453.00
Lehigh Valley Cooperative Telephone Association	\$108,391	\$68,733	\$39.00	\$102.00
Lenox Municipal Communications Utilities	\$247,594	\$213,344	\$90.00	\$317.00
Level 3 Communications, LLC	\$52,888	\$1,973	\$19.00	\$3.00
	\$157,571	\$95,744	\$57.00	\$142.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
LISCO Corporation	\$1,303,668	\$388,178	\$472.00	\$578.00
Local Long Distance, L.C.	\$95,235	\$0	\$35.00	\$0.00
Lone Rock Cooperative Telephone Company	\$93,921	\$10,247	\$34.00	\$15.00
Long Lines Metro, Inc.	\$466,018	\$43,913	\$169.00	\$65.00
Lost Nation Elwood Telephone Company	\$324,911	\$33,814	\$118.00	\$50.00
Louisa Communications, L.C.	\$175,771	\$17,931	\$64.00	\$27.00
Lynnville Telephone Company	\$54,584	\$11,785	\$20.00	\$18.00
Mabel Cooperative Telephone Company	\$169,036	\$10,395	\$61.00	\$15.00
Mahaska Communication Group, LLC	\$1,178,539	\$160,200	\$427.00	\$238.00
Mankato Citizens Telephone Company d/b/a Enventis	\$53,436	\$0	\$19.00	\$0.00
Manning Municipal Communication & Television System Utility	\$123,080	\$41,771	\$45.00	\$62.00
Mapleton Communications Management Agency	\$128,675	\$43,360	\$47.00	\$65.00
Marne & Elk Horn Telephone Company	\$453,642	\$78,532	\$164.00	\$117.00
Martelle Cooperative Telephone Association	\$57,449	\$4,869	\$21.00	\$7.00
Massena Telephone Company Inc.	\$152,638	\$32,322	\$55.00	\$48.00
Matrix Telecom, Inc.	\$20,683	\$50,592	\$7.00	\$75.00
MCC Telephony of Iowa LLC	\$22,341,687	\$13,826,700	\$8,095.00	\$20,577.00
MCI Communications Services, Inc.	\$0	\$7,600,978	\$0.00	\$11,312.00
MCImetro Access Transmission Services, LLC d/b/a Verizon Access Transmission Services	\$733,137	\$0	\$266.00	\$0.00
McLeodUSA Telecommunications Services, LLC d/b/a PAETEC Business Services	\$8,996,007	\$2,466,701	\$3,260.00	\$3,671.00
Mechanicsville Telephone Company	\$235,143	\$21,987	\$85.00	\$33.00
Mediapolis Telephone Company	\$681,039	\$212,859	\$247.00	\$317.00
Metropolitan	\$571,104	\$18,747	\$207.00	\$28.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
Telecommunications of Iowa, Inc.				
MidlandsNet LLC	\$0	\$186,914	\$0.00	\$278.00
Miles Cooperative Telephone Association	\$146,603	\$15,282	\$53.00	\$23.00
Minburn Telecommunications, Inc.	\$160,318	\$91,200	\$58.00	\$136.00
Minburn Telephone Company	\$107,036	\$47,513	\$39.00	\$71.00
Minerva Valley Telephone Company, Inc.	\$275,468	\$30,842	\$100.00	\$46.00
Modern Cooperative Telephone Company Inc.	\$212,493	\$48,855	\$77.00	\$73.00
Monarc Technologies, LLC	\$88,353	\$213,905	\$32.00	\$318.00
Mutual Telephone Company	\$1,827,335	\$412,299	\$662.00	\$614.00
Mutual Telephone Company of Morning Sun	\$128,963	\$25,728	\$47.00	\$38.00
Network Communication International Corp.	\$0	\$138,846	\$0.00	\$207.00
Neutral Tandem-Iowa, LLC	\$0	\$787,126	\$0.00	\$1,171.00
NexGen Integrated Communications, L.L.C.	\$199,295	\$6,170	\$72.00	\$9.00
Nexus Communications, Inc.	\$0	\$88,401	\$0.00	\$132.00
North English Cooperative Telephone Company	\$207,221	\$45,809	\$75.00	\$68.00
Northeast Iowa Telephone Company	\$439,568	\$208,998	\$159.00	\$311.00
Northern Iowa Telephone Company	\$633,571	\$22,130	\$230.00	\$33.00
Northland Communications, Inc.	\$111,143	\$0	\$40.00	\$0.00
Northwest Iowa Telephone Company LLC	\$1,063,494	\$104,189	\$385.00	\$155.00
Northwest Telephone Cooperative Association	\$611,390	\$26,909	\$222.00	\$40.00
NovaTel Ltd., Inc.	\$0	\$66,736	\$0.00	\$99.00
Ogden Telephone Company	\$419,182	\$29,150	\$152.00	\$43.00
Olin Telephone Company, Inc.	\$194,810	\$23,233	\$71.00	\$35.00
Omnitel Communications	\$758,195	\$9,572	\$275.00	\$14.00
Onslow Cooperative Telephone Association	\$51,554	\$9,257	\$19.00	\$14.00
OPEX Communications, Inc.	\$0	\$207,415	\$0.00	\$309.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
Oran Mutual Telephone Company	\$62,259	\$9,147	\$23.00	\$14.00
Orange City Communications, L.L.P.	\$588,404	\$246,772	\$213.00	\$367.00
OrbitCom, Inc.	\$958,185	\$56,209	\$347.00	\$84.00
Osage Municipal Communications Utility	\$242,194	\$50,687	\$88.00	\$75.00
Palmer Mutual Telephone Company	\$114,645	\$11,728	\$42.00	\$17.00
Palo Cooperative Telephone Association	\$216,034	\$27,915	\$78.00	\$42.00
Panora Communications Cooperative	\$574,718	\$77,552	\$208.00	\$115.00
Partner Communications Cooperative Association	\$1,105,848	\$95,696	\$401.00	\$142.00
Peoples Telephone Company	\$195,189	\$269,587	\$71.00	\$401.00
PNG Telecommunications, Inc.	\$280,502	\$97,725	\$102.00	\$145.00
Prairie Telephone Company, Inc.	\$257,042	\$8,422	\$93.00	\$13.00
Prairieburg Telephone Company, Inc.	\$80,374	\$2,680	\$29.00	\$4.00
Preferred Long Distance, Inc.	\$678,947	\$70,563	\$246.00	\$105.00
Premier Communications, Inc.	\$1,483,541	\$41,289	\$538.00	\$61.00
Preston Telephone Company	\$405,938	\$42,142	\$147.00	\$63.00
Qwest Corporation d/b/a CenturyLink QC	\$184,476,493	\$205,731	\$66,843.00	\$306.00
Qwest LD Corp. (QLDC) d/b/a CenturyLink LD	\$0	\$1,552,100	\$0.00	\$2,310.00
Radcliffe Telephone Company, Inc.	\$142,908	\$34,392	\$52.00	\$51.00
Readlyn Telephone Company	\$242,306	\$40,665	\$88.00	\$61.00
Reinbeck Municipal Telecommunications Utility	\$118,795	\$15,300	\$43.00	\$23.00
Reliance Telephone of Grand Forks, Inc.	\$53,430	\$379,121	\$19.00	\$564.00
Ringsted Telephone Company	\$142,616	\$0	\$52.00	\$0.00
River Valley Telecommunications Cooperative	\$411,219	\$433,924	\$149.00	\$646.00
Rockwell Cooperative Telephone Association	\$187,833	\$116,114	\$68.00	\$173.00
Royal Telephone Company	\$98,297	\$12,268	\$36.00	\$18.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
Sac County Mutual Telephone Company	\$350,323	\$48,327	\$127.00	\$72.00
Schaller Telephone Company	\$734,091	\$43,438	\$266.00	\$65.00
Scranton Telephone Company	\$157,321	\$5,172	\$57.00	\$8.00
Securus Technologies, Inc.	\$0	\$1,493,741	\$0.00	\$2,223.00
Sharon Telephone Company	\$296,145	\$79,822	\$107.00	\$119.00
Shell Rock Communications, Inc.	\$169,096	\$46,269	\$61.00	\$69.00
Shellsburg Cablevision, Inc.	\$76,359	\$2,170	\$28.00	\$3.00
South Central Communications, Inc.	\$817,894	\$55,320	\$296.00	\$82.00
South Slope Cooperative Telephone Company, Inc.	\$20,422,505	\$0	\$7,400.00	\$0.00
Southwest Telephone Exchange, Inc.	\$434,131	\$39,049	\$157.00	\$58.00
Spencer Municipal Communications Utility	\$2,024,983	\$49,896	\$734.00	\$74.00
Springville Cooperative Telephone Association, Inc.	\$266,056	\$25,910	\$96.00	\$39.00
Sprint Communications Company, L.P.	\$0	\$409,082	\$0.00	\$609.00
Stratford Mutual Telephone Company	\$145,205	\$0	\$53.00	\$0.00
Sully Telephone Association	\$287,229	\$34,623	\$104.00	\$52.00
Superior Telephone Cooperative	\$46,362	\$6,963	\$17.00	\$10.00
Telecom Management, Inc.	\$0	\$119,598	\$0.00	\$178.00
Telrite Corporation	\$0	\$85,884	\$0.00	\$128.00
Templeton Telephone Company	\$242,914	\$9,086	\$88.00	\$14.00
Terril Telephone Cooperative	\$197,711	\$13,703	\$72.00	\$20.00
Titonka Telephone Company	\$302,525	\$30,879	\$110.00	\$46.00
TNCI Operating Company LLC	\$0	\$172,474	\$0.00	\$257.00
TTI National, Inc.	\$0	\$57,878	\$0.00	\$86.00
tw telecom of iowa llc	\$94,353	\$344	\$34.00	\$1.00
Unite Private Networks, LLC	\$1,187	\$427,284	\$0.00	\$636.00
United Farmers Telephone Company	\$316,948	\$1,352	\$115.00	\$2.00
Value-Added Communications, Inc.	\$0	\$185,417	\$0.00	\$276.00
Van Buren Telephone Company, Inc.	\$824,822	\$126,165	\$299.00	\$188.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
Van Horne Cooperative Telephone Company	\$154,644	\$16,824	\$56.00	\$25.00
Ventura Telephone Company, Inc.	\$89,187	\$37,790	\$32.00	\$56.00
Verizon Long Distance LLC f/k/a Bell Atlantic Communications Inc.	\$0	\$57,654	\$0.00	\$86.00
Verizon Select Services Inc.	\$0	\$296,896	\$0.00	\$442.00
Villisca Farmers Telephone Company	\$279,678	\$17,944	\$101.00	\$27.00
Walnut Communications	\$0	\$52,850	\$0.00	\$79.00
Walnut Telephone Company d/b/a Walnut Communications (ILEC)	\$655,672	\$71,463	\$238.00	\$106.00
Webb Dickens Telephone Corp.	\$87,278	\$1,849	\$32.00	\$3.00
Webster-Calhoun Cooperative Telephone Association	\$1,360,345	\$134,540	\$493.00	\$200.00
Webster-Calhoun Long Distance Inc.	\$0	\$177,336	\$0.00	\$264.00
Wellman Cooperative Telephone Association	\$365,463	\$38,928	\$132.00	\$58.00
West Iowa Telephone Company	\$1,147,492	\$252,032	\$416.00	\$375.00
West Liberty Telephone Company	\$955,824	\$94,689	\$346.00	\$141.00
Western Iowa Long Distance	\$0	\$131,228	\$0.00	\$195.00
Western Iowa Telephone Association	\$954,584	\$52,619	\$346.00	\$78.00
Westside Independent Telephone Company	\$121,116	\$4,199	\$44.00	\$6.00
Windstream Iowa Communications, Inc.	\$53,435,634	\$16,943,703	\$19,362.00	\$25,215.00
Windstream Iowa-Comm, Inc.	\$4,592,986	\$436,416	\$1,664.00	\$649.00
Windstream IT Comm, LLC	\$1,999,793	\$214,774	\$725.00	\$320.00
Windstream KDL, Inc.	\$0	\$2,879,351	\$0.00	\$4,285.00
Windstream Montezuma, Inc.	\$455,351	\$472,526	\$165.00	\$703.00
Windstream of the Midwest, Inc.	\$165,836	\$49,010	\$60.00	\$73.00
Winnebago Cooperative Telecom Association	\$1,960,171	\$394,400	\$710.00	\$587.00
Woolstock Mutual Telephone Association	\$37,144	\$23,350	\$13.00	\$35.00

Company Name	Iowa Local Exchange Gross Operating Revenues	Iowa Intrastate Interexchange Revenues	FY 2016 Local Exchange Assessments	FY 2016 Intrastate Interexchange Assessments
WTC Communications Inc.	\$547,309	\$39,935	\$198.00	\$59.00
Wyoming Mutual Telephone Company	\$151,374	\$14,681	\$55.00	\$22.00
XO Communications Services, LLC	\$948,426	\$0	\$344.00	\$0.00
Zayo Group, LLC	\$0	\$307,653	\$0.00	\$458.00
Grand Totals	\$413,977,785	\$100,794,271	\$150,005.00	\$150,006.00

ENERGY CENTER ASSESSMENTS – IOWA ENERGY CENTER AND CENTER FOR
GLOBAL AND REGIONAL ENVIRONMENTAL RESEARCH (CGRER)²

Company Name	2014 Energy Center/CGRER Assessable Revenues	Energy Center CGRER	FY 2016 Energy Center/CGRER Assessment Amount
Rate Regulated Electric			
Interstate Power and Light Company	\$1,373,853,812	\$1,167,775	\$206,079
MidAmerican Energy Company	\$1,391,629,559	\$1,182,885	\$208,745
Linn County Rural Electric Coop. Assn.	\$49,342,526	\$41,941	\$7,402
Total Rate Regulated Electric	\$2,814,825,897	\$2,392,601	\$422,226
Rate Regulated Gas			
Interstate Power and Light Company	\$278,410,584	\$236,648	\$41,763
MidAmerican Energy Co.	\$664,884,487	\$565,150	\$99,734
Liberty Utilities	\$5,297,660	\$4,503	\$795
Black Hills Energy	\$194,828,627	\$165,604	\$29,225
Total Rate Regulated Gas	\$1,143,421,358	\$971,905	\$171,517
Municipal Electric			
Afton	\$800,820	\$681	\$120
Akron	\$1,476,789	\$1,255	\$222
Algona	\$9,285,689	\$7,893	\$1,393
Alta	\$1,622,681	\$1,380	\$243
Alta Vista	\$198,949	\$169	\$30
Alton	\$972,647	\$827	\$146
Ames	\$56,405,806	\$47,944	\$8,462
Anita	\$789,874	\$672	\$118
Anthon	\$664,965	\$565	\$100
Aplington	\$695,015	\$591	\$104
Atlantic	\$8,829,126	\$7,505	\$1,324
Auburn	\$234,372	\$199	\$35
Aurelia	\$832,619	\$708	\$125
Bancroft	\$1,147,376	\$975	\$172
Bellevue	\$2,228,529	\$1,894	\$334
Bloomfield	\$2,949,964	\$2,508	\$442
Breda	\$471,180	\$400	\$71
Brooklyn	\$1,375,135	\$1,169	\$206

² The Iowa Energy Center and The Center for Global and Regional Environmental Research (CGRER) assessment is based on one-tenth of one percent of each company's total gross operating revenue for the calendar year.

Company Name	2014 Energy			FY 2016 Energy
	Center/CGRER	Assessable	Energy	Center/CGRER
		Revenues	Center	Assessment
			CGRER	Amount
Buffalo		\$544,454	\$462 \$82	\$544
Burt		\$385,342	\$327 \$58	\$385
Callender		\$280,686	\$239 \$42	\$281
Carlisle		\$3,016,377	\$2,564 \$452	\$3,016
Cascade		\$1,678,956	\$1,427 \$252	\$1,679
Cedar Falls		\$44,954,717	\$38,211 \$6,744	\$44,955
Coggon		\$523,091	\$445 \$78	\$523
Coon Rapids		\$1,405,885	\$1,195 \$211	\$1,406
Corning		\$1,850,054	\$1,573 \$277	\$1,850
Corwith		\$375,145	\$319 \$56	\$375
Danville		\$621,786	\$529 \$93	\$622
Dayton		\$648,072	\$551 \$97	\$648
Denison		\$9,157,212	\$7,783 \$1,374	\$9,157
Denver		\$1,242,684	\$1,057 \$186	\$1,243
Dike		\$631,618	\$537 \$95	\$632
Durant		\$1,927,251	\$1,638 \$289	\$1,927
Dysart		\$1,196,273	\$1,017 \$179	\$1,196
Earlville		\$450,928	\$383 \$68	\$451
Eldridge		\$3,051,403	\$2,593 \$458	\$3,051
Ellsworth		\$506,563	\$431 \$76	\$507
Estherville		\$6,248,461	\$5,311 \$937	\$6,248
Fairbank		\$843,166	\$717 \$126	\$843
Farnhamville		\$453,558	\$386 \$68	\$454
Fonda		\$432,760	\$368 \$65	\$433
Fontanelle		\$672,839	\$572 \$101	\$673
Forest City		\$5,696,526	\$4,842 \$854	\$5,696
Fredericksburg		\$1,747,587	\$1,486 \$262	\$1,748
Glidden		\$878,411	\$746 \$132	\$878
Gowrie		\$873,604	\$743 \$131	\$874
Graettinger		\$954,893	\$812 \$143	\$955
Grafton		\$208,565	\$178 \$31	\$209
Grand Junction		\$638,774	\$543 \$96	\$639
Greenfield		\$3,737,525	\$3,176 \$561	\$3,737
Grundy Center		\$2,366,458	\$2,011 \$355	\$2,366
Guttenberg		\$2,216,161	\$1,884 \$332	\$2,216
Harlan		\$6,392,394	\$5,433 \$959	\$6,392
Hartley		\$1,738,064	\$1,477 \$261	\$1,738
Hawarden		\$2,026,313	\$1,722 \$304	\$2,026
Hinton		\$1,021,183	\$868 \$153	\$1,021
Hopkinton		\$588,252	\$500 \$88	\$588

Company Name	2014 Energy			FY 2016 Energy
	Center/CGRER	Assessable	Energy	Center/CGRER
		Revenues	Center	Assessment
			CGRER	Amount
Hudson		\$1,462,843	\$1,244 \$219	\$1,463
Independence		\$8,368,966	\$7,114 \$1,255	\$8,369
Indianola		\$12,710,109	\$10,804 \$1,906	\$12,710
Keosauqua		\$1,472,403	\$1,251 \$221	\$1,472
Kimballton		\$225,667	\$192 \$34	\$226
La Porte City		\$1,803,859	\$1,533 \$271	\$1,804
Lake Mills		\$3,268,646	\$2,779 \$490	\$3,269
Lake Park		\$1,405,575	\$1,194 \$211	\$1,405
Lake View		\$2,049,462	\$1,742 \$307	\$2,049
Lamoni		\$2,477,394	\$2,105 \$372	\$2,477
Larchwood		\$642,581	\$547 \$96	\$643
Laurens		\$2,121,261	\$1,803 \$318	\$2,121
Lawler		\$295,215	\$251 \$44	\$295
Lehigh		\$240,025	\$204 \$36	\$240
Lenox		\$1,795,930	\$1,527 \$269	\$1,796
Livermore		\$314,202	\$267 \$47	\$314
Long Grove		\$328,847	\$280 \$49	\$329
Manilla		\$638,738	\$543 \$96	\$639
Manning		\$2,782,155	\$2,365 \$417	\$2,782
Mapleton		\$1,322,611	\$1,125 \$198	\$1,323
Maquoketa		\$8,595,382	\$7,306 \$1,289	\$8,595
Marathon		\$293,041	\$249 \$44	\$293
McGregor		\$866,279	\$736 \$130	\$866
Milford		\$3,089,241	\$2,626 \$463	\$3,089
Montezuma		\$2,757,798	\$2,344 \$414	\$2,758
Mount Pleasant		\$8,521,372	\$7,243 \$1,278	\$8,521
Muscatine		\$50,182,562	\$42,655 \$7,528	\$50,183
Neola		\$403,034	\$343 \$60	\$403
New Hampton		\$4,608,453	\$3,917 \$691	\$4,608
New London		\$2,921,344	\$2,483 \$438	\$2,921
Ogden		\$2,200,492	\$1,870 \$330	\$2,200
Onawa		\$2,890,767	\$2,457 \$434	\$2,891
Orange City		\$7,519,577	\$6,392 \$1,128	\$7,520
Orient		\$312,508	\$265 \$47	\$312
Osage		\$5,510,060	\$4,684 \$826	\$5,510
Panora		\$1,098,362	\$933 \$165	\$1,098
Paton		\$163,735	\$139 \$25	\$164
Paullina		\$1,167,349	\$992 \$175	\$1,167
Pella		\$18,842,585	\$16,017 \$2,826	\$18,843
Pocahontas		\$1,843,816	\$1,567 \$277	\$1,844

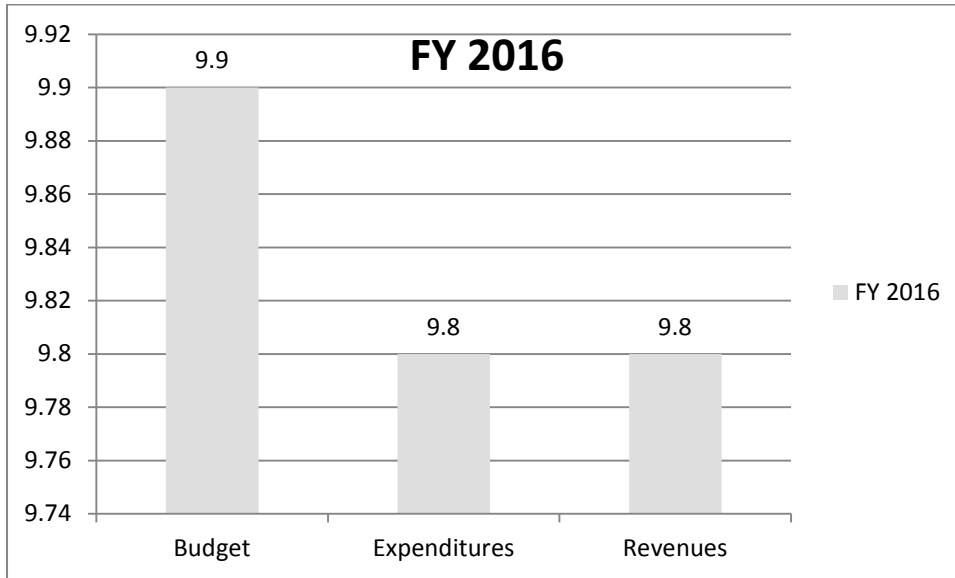
Company Name	2014 Energy			FY 2016 Energy	
	Center/CGRER	Assessable	Energy	Center/CGRER	
		Revenues	Center	Assessment	
			CGRER	Amount	
Preston		\$1,062,772	\$904	\$159	\$1,063
Primghar		\$1,026,915	\$873	\$154	\$1,027
Readlyn		\$604,921	\$514	\$91	\$605
Remsen		\$1,516,126	\$1,289	\$227	\$1,516
Renwick		\$497,031	\$422	\$75	\$497
Rock Rapids		\$2,116,663	\$1,799	\$318	\$2,117
Rockford		\$815,621	\$694	\$122	\$816
Sabula		\$472,308	\$401	\$71	\$472
Sanborn		\$2,217,856	\$1,885	\$333	\$2,218
Sergeant Bluff		\$2,694,890	\$2,291	\$404	\$2,695
Shelby		\$633,552	\$539	\$95	\$634
Sibley		\$2,778,866	\$2,362	\$417	\$2,779
Sioux Center		\$9,626,383	\$8,182	\$1,444	\$9,626
Spencer		\$11,761,995	\$9,998	\$1,764	\$11,762
Stanhope		\$282,728	\$241	\$42	\$283
Stanton		\$620,104	\$527	\$93	\$620
State Center		\$2,026,667	\$1,723	\$304	\$2,027
Story City		\$5,170,585	\$4,395	\$776	\$5,171
Stratford		\$554,010	\$471	\$83	\$554
Strawberry Point		\$1,029,835	\$876	\$154	\$1,030
Stuart		\$1,754,573	\$1,492	\$263	\$1,755
Sumner		\$1,880,547	\$1,599	\$282	\$1,881
Tipton		\$2,446,199	\$2,079	\$367	\$2,446
Traer		\$1,910,161	\$1,624	\$286	\$1,910
Villisca		\$1,237,383	\$1,051	\$186	\$1,237
Vinton		\$4,426,691	\$3,763	\$664	\$4,427
Wall Lake		\$856,788	\$728	\$129	\$857
Waverly		\$13,548,108	\$11,516	\$2,032	\$13,548
Webster City		\$10,527,430	\$8,948	\$1,579	\$10,527
West Bend		\$1,590,280	\$1,352	\$238	\$1,590
West Liberty		\$4,194,320	\$3,565	\$629	\$4,194
West Point		\$1,659,248	\$1,410	\$249	\$1,659
Westfield		\$80,637	\$69	\$12	\$81
Whittemore		\$581,995	\$495	\$87	\$582
Wilton		\$2,455,692	\$2,088	\$368	\$2,456
Winterset		\$4,825,891	\$4,102	\$724	\$4,826
Woodbine		\$1,428,090	\$1,214	\$214	\$1,428
Woolstock		\$216,068	\$184	\$32	\$216
Total Municipal Electric		\$477,809,702	\$406,144	\$71,664	\$477,808

Company Name	2014 Energy Center/CGRER Assessable Revenues	Energy Center	CGRER	FY 2016 Energy Center/CGRER Assessment Amount
Municipal Gas				
Allerton	\$1,471,836	\$1,251	\$221	\$1,472
Alton	\$714,906	\$608	\$107	\$715
Bedford	\$663,984	\$564	\$100	\$664
Bloomfield	\$945,656	\$804	\$142	\$946
Brighton	\$406,370	\$345	\$61	\$406
Brooklyn	\$880,206	\$748	\$132	\$880
Cascade	\$1,120,746	\$953	\$168	\$1,121
Cedar Falls	\$17,358,716	\$14,755	\$2,604	\$17,359
Clearfield	\$163,328	\$139	\$24	\$163
Coon Rapids	\$726,540	\$618	\$109	\$727
Corning	\$975,229	\$829	\$146	\$975
Emmetsburg	\$2,369,624	\$2,014	\$356	\$2,370
Everly	\$464,893	\$395	\$70	\$465
Fairbank	\$489,948	\$417	\$73	\$490
Gilmore City	\$1,203,924	\$1,023	\$181	\$1,204
Graettinger	\$513,153	\$436	\$77	\$513
Guthrie Center	\$1,200,672	\$1,021	\$180	\$1,201
Harlan	\$3,234,553	\$2,750	\$485	\$3,235
Hartley	\$1,068,828	\$909	\$160	\$1,069
Hawarden	\$1,188,855	\$1,011	\$178	\$1,189
Lake Park	\$849,039	\$722	\$127	\$849
Lamoni	\$806,614	\$686	\$121	\$807
Lenox	\$1,282,888	\$1,091	\$192	\$1,283
Lineville	\$86,955	\$74	\$13	\$87
Lorimor	\$165,388	\$140	\$25	\$165
Manilla	\$429,564	\$366	\$64	\$430
Manning	\$1,451,002	\$1,233	\$218	\$1,451
Mapleton	\$570,003	\$485	\$85	\$570
Montezuma	\$1,399,485	\$1,189	\$210	\$1,399
Morning Sun	\$416,905	\$354	\$63	\$417
Moulton	\$222,759	\$190	\$33	\$223
Orange City	\$2,824,831	\$2,401	\$424	\$2,825
Osage	\$3,563,569	\$3,029	\$535	\$3,564
Prescott	\$94,922	\$81	\$14	\$95
Preston	\$533,295	\$453	\$80	\$533
Remsen	\$872,812	\$742	\$131	\$873
Rock Rapids	\$1,438,635	\$1,223	\$216	\$1,439
Rolfe	\$420,023	\$357	\$63	\$420
Sabula	\$330,699	\$281	\$50	\$331

Company Name	2014 Energy	FY 2016 Energy		
	Center/CGRER	Center/CGRER	Center/CGRER	
	Assessable	Energy	Assessment	
	Revenues	Center	Amount	
		CGRER		
Sac City	\$1,346,980	\$1,145	\$202	\$1,347
Sanborn	\$1,453,441	\$1,235	\$218	\$1,453
Sioux Center	\$10,283,635	\$8,741	\$1,543	\$10,284
Tipton	\$1,717,101	\$1,459	\$258	\$1,717
Titonka	\$343,217	\$292	\$51	\$343
Wall Lake	\$1,187,422	\$1,009	\$178	\$1,187
Waukee	\$5,963,908	\$5,069	\$895	\$5,964
Wayland	\$725,776	\$617	\$109	\$726
Wellman	\$770,698	\$655	\$116	\$771
West Bend	\$981,341	\$834	\$147	\$981
Whittemore	\$570,810	\$485	\$86	\$571
Winfield	\$486,025	\$413	\$73	\$486
Woodbine	\$735,635	\$626	\$110	\$736
Total Municipal Gas	\$81,487,344	\$69,267	\$12,224	\$81,491
Rural Electric Cooperatives				
Access Energy Cooperative	\$24,023,616	\$20,420	\$3,604	\$24,024
Allamakee Clayton Elec. Coop., Inc.	\$17,583,199	\$14,945	\$2,638	\$17,583
Amana Society Service Company	\$7,968,454	\$6,773	\$1,195	\$7,968
Atchison Holt Electric Coop.	\$2,101,688	\$1,787	\$315	\$2,102
Boone Valley Electric Coop.	\$459,402	\$390	\$69	\$459
Butler County Rural Elec. Coop.	\$20,335,419	\$17,285	\$3,050	\$20,335
Calhoun County Electric Coop. Assn.	\$4,106,211	\$3,490	\$616	\$4,106
Cass Electric Cooperative	\$150,897	\$128	\$23	\$151
Central Iowa Power Cooperative (CIPCO)	\$8,076,025	\$6,865	\$1,211	\$8,076
Chariton Valley Electric Coop., Inc.	\$11,026,477	\$9,372	\$1,654	\$11,026
Clarke Electric Coop., Inc.	\$12,129,484	\$10,310	\$1,819	\$12,129
Consumers Energy	\$14,575,849	\$12,390	\$2,186	\$14,576
Corn Belt Power Cooperative	\$41,429	\$35	\$6	\$41
East-Central Iowa Rural Electric Coop.	\$22,134,267	\$18,814	\$3,320	\$22,134
Eastern Iowa Light & Power Coop.	\$61,685,495	\$52,431	\$9,254	\$61,685
Farmers Elec. Coop., Inc. - Greenfield	\$12,035,807	\$10,231	\$1,805	\$12,036
Farmers Electric Cooperative - Kalona	\$2,508,937	\$2,133	\$376	\$2,509
Federated Rural Electric Assn.	\$122,733	\$105	\$18	\$123
Franklin Rural Electric Coop.	\$6,973,207	\$5,927	\$1,046	\$6,973
Freeborn-Mower Electric Coop.	\$13,785	\$12	\$2	\$14
Grundy County Rural Electric Coop.	\$6,440,230	\$5,474	\$966	\$6,440
Grundy Electric Cooperative, Inc.	\$395,012	\$336	\$59	\$395
Guthrie County Rural Elec. Coop.	\$13,816,204	\$11,744	\$2,072	\$13,816

Company Name	2014 Energy Center/CGRER Assessable Revenues	Energy Center	CGRER	FY 2016 Energy Center/CGRER Assessment Amount
Assn.				
Harrison County Rural Electric Coop.	\$10,959,061	\$9,315	\$1,644	\$10,959
Hawkeye REC	\$23,648,233	\$20,101	\$3,547	\$23,648
Heartland Power Cooperative	\$25,451,376	\$21,633	\$3,818	\$25,451
Iowa Lakes Electric Cooperative	\$57,770,673	\$49,104	\$8,667	\$57,771
Lyon Rural Electric Coop.	\$8,775,698	\$7,460	\$1,316	\$8,776
Maquoketa Valley Electric Cooperative	\$31,277,939	\$26,586	\$4,692	\$31,278
Midland Power Cooperative	\$41,664,310	\$35,414	\$6,250	\$41,664
Nishnabotna Valley Rural Elec. Coop.	\$17,028,037	\$14,474	\$2,554	\$17,028
Nobles Cooperative Electric Association	\$25,322	\$21	\$4	\$25
North West Rural Electric Coop.	\$47,621,110	\$40,478	\$7,143	\$47,621
Northwest Iowa Power Cooperative	\$2,321,020	\$1,973	\$348	\$2,321
Osceola Electric Cooperative, Inc.	\$5,719,007	\$4,861	\$858	\$5,719
Pella Cooperative Electric Association	\$6,851,510	\$5,823	\$1,028	\$6,851
Pleasant Hill Community Line	\$450,509	\$382	\$68	\$450
Prairie Energy Cooperative	\$24,057,978	\$20,449	\$3,609	\$24,058
Raccoon Valley Electric Cooperative	\$13,468,134	\$11,448	\$2,020	\$13,468
Southern Iowa Electric Coop., Inc.	\$10,534,144	\$8,954	\$1,580	\$10,534
Southwest Iowa Service Cooperative	\$12,207,414	\$10,376	\$1,831	\$12,207
T. I. P. Rural Electric Coop.	\$16,434,751	\$13,970	\$2,465	\$16,435
Tri-County Electric Cooperative	\$259,727	\$221	\$39	\$260
United Electric Cooperative, Inc.	\$1,138,800	\$968	\$171	\$1,139
Western Iowa Power Cooperative	\$14,390,649	\$12,232	\$2,159	\$14,391
Woodbury County Rural Electric Coop.	\$9,422,405	\$8,009	\$1,413	\$9,422
Total Rural Electric Cooperatives	\$630,181,634	\$535,649	\$94,528	\$630,177
GRAND TOTAL	\$5,147,725,935	\$4,375,566	\$772,159	\$5,147,725

IUB Budget, Expenditures, and Revenues



FY 2016

The Iowa Utilities Board was authorized \$8.9 million for the 2016 fiscal year. In addition to authorized funds, we receive federal funding from the Office of Pipeline Safety, intra-state funding from other state agencies that share our accounting staff, and civil penalties. This brought the total budget available to \$9.9 million. Actual expenditures were \$9.8 million. The IUB is supported by its jurisdictional utilities and bills these utilities only for actual expenditures. Therefore, the revenues expended by the agency were also \$9.8 million.

Grants

- The Board received a Natural Gas Pipeline Safety grant allocation of \$1,154,332 for its pipeline safety inspection program.
- The Attorney General's office spent \$8,424 of grant funding for enforcement and education activities regarding the Iowa One Call excavation damage prevention law.



Iowa Utilities Board

**Department of Commerce
Iowa Utilities Board**

PERFORMANCE REPORT

Performance Results Achieved
for Fiscal Year 2016

FY 2016 REPORT ON PERFORMANCE MEASURES

The IUB's Performance Plan Report highlights the services the IUB provided to Iowans, along with results achieved to ensure the provision of reasonably priced, reliable, environmentally responsible, and safe utility service in the state. The two basic business functions of the IUB are utility regulation and compliance and resource management.

This information is provided in accordance with the State of Iowa Accountable Government Act, Iowa Code chapter 8E. The following pages contain the Performance Plan Results.

KEY RESULTS

Goal #1: The Iowa Utilities Board will prepare its staff for leadership roles within the agency and in the state, regional, and national regulatory communities.

Strategy: Continue to identify and pursue leadership opportunities available to staff members. Maintain a list of staff leadership activities and recognition of staff participating in those roles.

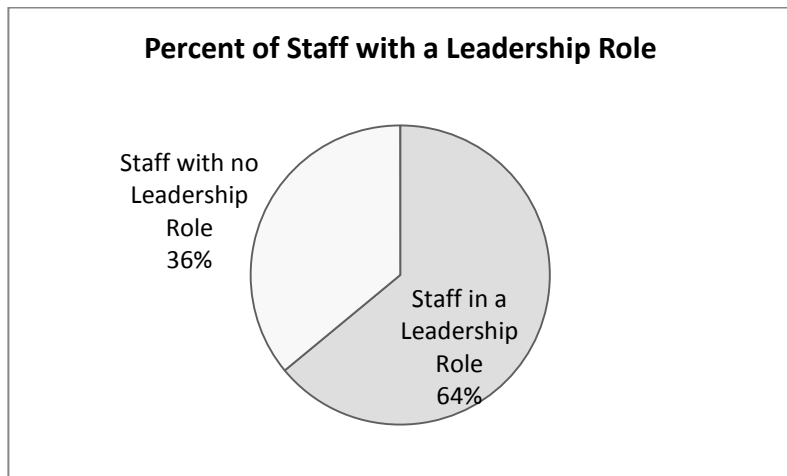
Results

Performance Measure:

Percentage of staff participating in agency, state, regional, and national leadership roles.

Performance Goal:

85 percent of staff will serve in leadership roles.



What was achieved: The results show that Board staff participation in leadership roles increased by 5 percent between FY 2015 and FY 2016.

Data Source: Board statistics.

Analysis of Results: Holding leadership positions in agency, state, regional, and national regulatory groups is important because it allows Board staff members to directly represent Iowans' best interests in discussions of regulatory policy. Despite being a medium- to smaller-sized utility regulatory agency in the United States, the Iowa Utilities Board is looked upon as a leader and strives to maintain that status. Additionally, serving in leadership roles expands Board team member's skill set.

Retirements resulted in the loss of experienced staff with new staff members not yet taking up leadership roles in FY 2015. In FY 2016, newer staff started to fill those roles.

Goal # 2: The Iowa Utilities Board will prepare for staff succession in a manner that will maintain competency, accountability, and the professionalism of the agency when tenured staff departs.

Strategy: Prepare for changes in staffing by implementing cross training, position aids, and process and procedure manuals.

RESULTS

Performance

Measure:

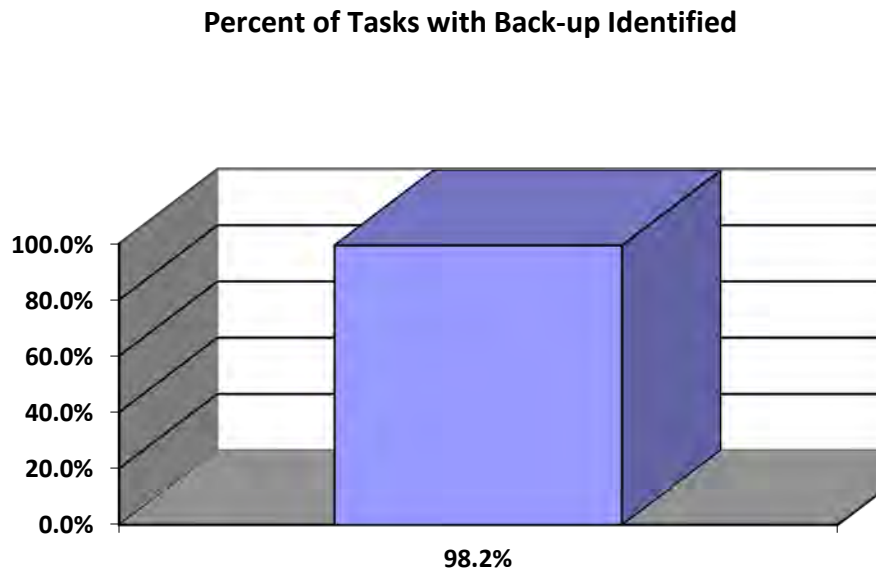
Percentage of agency essential tasks with more than one staff member trained to perform.

Performance Goal:

100% of agency tasks will have back-up.

Data Source:

Board statistics



Data reliability: The Board’s leadership team is responsible for compiling the data.

What was achieved: Our percentage decreased by one percent in FY 2016.

Analysis of results: Job sharing and team working relationships have been established by the Board’s leadership team to ensure coverage on a daily and long-term basis. It is particularly important for more tenured staff to work with newer team members in a mentoring capacity and knowledge-sharing role.

Goal # 3: Increase Iowans’ awareness of Iowa Utilities Board services, informational resources, and responsibilities.

Strategy: Increased awareness and visibility among the citizens of Iowa and the Midwest.

RESULTS

Performance Measure:
Number of public comment/educational forums held and the public participation in those forums.

Performance Goal:
Customer comment meetings will be held in 100% of significant cases.

Data Sources:
Board statistics

Number of Public Forums Held in FY 2016

Public Forums	Number Held	Customer Attendance
Consumer Comment Hearings	3	75
Fall Customer Service Meetings	19	433

Data reliability: The Board’s Customer Service staff is responsible for compiling the data.

What was achieved: Consumer comment hearings are scheduled in major cases of documented consumer interest to allow customers and the public to be heard. All public comments become part of the permanent record of the case. The annual statewide Fall Customer Service meetings provide useful information to utility customer service staff as well as staff from Community Action Agencies, the Iowa Utility Association, the Iowa Association of Municipal Utilities, the Iowa Association of Rural Electric Cooperatives, the Office of Consumer Advocate, and Iowa Legal Aid. The Board provides updates on Board rules, the winter moratorium, energy assistance programs, telecommunications assistance programs, and contact information for the Board for consumers to obtain general information or to file a utility-related complaint.

Analysis of results: There was one case in FY 2016 that necessitated consumer comment hearings – Iowa American Water’s rate case in RPU-2016-0002. The Board held three customer comment meetings in this case. The Fall Customer Service Meetings continued to be a success, with about the same attendance as FY 2015. The Board has commenced an open meetings process and expanded live video streaming of Board hearings and meetings to improve public education and outreach.

Core Function - Regulation and Compliance

Description: Utility regulation as directed by Iowa Code chapter 476, 476A, 478, 479, 479A, 479B, and 477C.

Why we are doing this: Traditionally, public utility services have been considered natural monopolies, primarily because of economies of scale and safety considerations. The Iowa Utilities Board fulfills its statutory duties by balancing utility consumers' needs for reliable, safe, and adequate services with the utilities' needs to have an opportunity to earn a reasonable return on investment in infrastructure. As competitive markets have emerged, the Board has been a leader in change. In the telecommunications area, the Board has deregulated retail communications service because the market was determined to be sufficiently competitive. The Board has identified the following desired outcomes of regulation:

1. The number of accidents or incidents caused by improper operation or maintenance of utility facilities is minimized.
2. Regulated utility services are offered at a fair price.
3. Reliable utility service is available for Iowans to run their businesses and households.

What we're doing to achieve results: In fiscal year 2016, a team of six safety inspectors conducted routine inspections of electrical lines and natural gas pipelines, ensuring that safety standards were met.

The Board is undertaking a comprehensive review of its rules regarding communications, gas, electric, and water service. In its review of communications rules, the Board is considering whether there is sufficient competition to remove certain regulatory requirements from local exchange carriers. For gas, electric, and water service, the Board is updating its service rules and reviewing whether existing rules ensure rates paid by customers are fair and adequate and reliable service is provided by utilities.

The Board is involved in regional and national groups to ensure Iowans' best interests are protected in an evolving utility market structure at both the regional and federal level.

Core Function – Regulation and Compliance

Activity: Conduct all scheduled inspections to try to minimize the number of accidents or incidents caused by improper operation or maintenance of utility facilities.

Description: Percent of scheduled inspections of Iowa utility natural gas facilities completed on a calendar-year basis.

Why we are doing this: Physical inspection of utility pipeline facilities ensures that safety codes and standards have been followed and implemented. It is important for reliability of service and to the overall safety of the system and thus to the state.

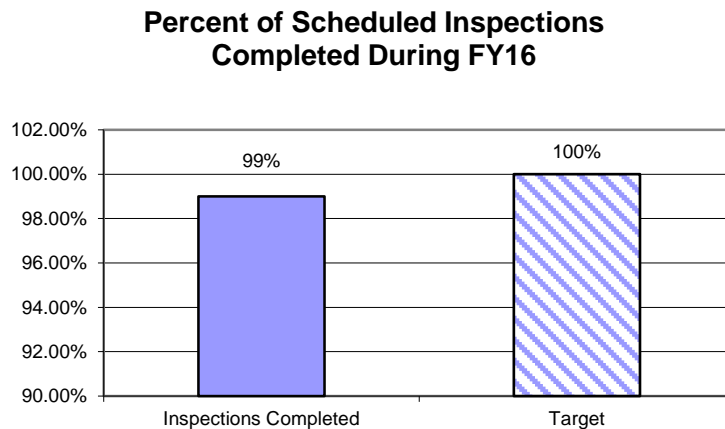
What we're doing to achieve results: All Safety and Engineering Section inspector positions are filled with qualified personnel to keep the workflow progressing.

RESULTS

Performance Measure:
Percent of scheduled safety inspections of Iowa utility pipeline facilities completed within a year.

Performance Target:
Perform 100% of scheduled inspections within the year.

Data Sources:
Board Safety & Engineering Section.



Data reliability: The Board's Safety and Engineering Section schedule pipeline inspections in advance and tracks the inspection progress.

What was achieved: 99% of the necessary and scheduled pipeline inspections were completed.

Analysis of results: The inspection staff has consistently completed the scheduled safety and compliance reviews. Staff had scheduled 62 inspections, but one inspection had to be postponed due to weather, so only 61 inspections were completed.

Factors affecting results: Having a full inspection staff is critical to completing the necessary inspections within a year. Weather was also a factor this year.

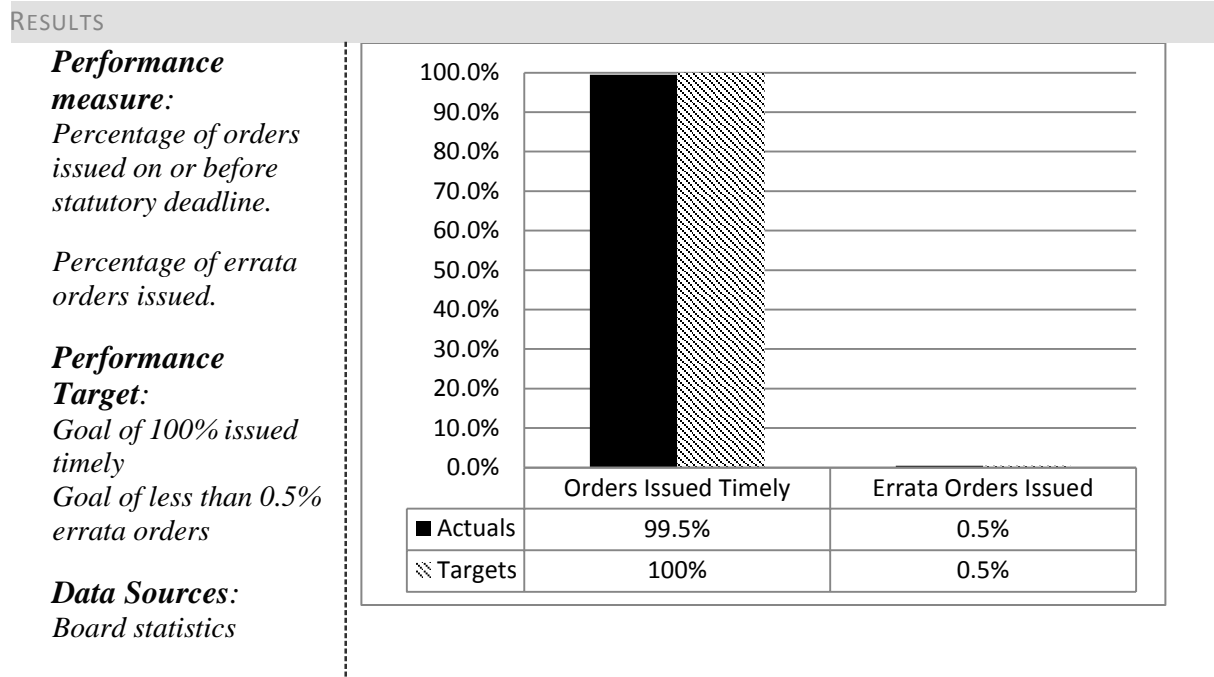
Resources used: The Board’s pipeline inspector team is funded in part by pipeline safety grants from the U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA).

Activity: Prepare, sign, and issue Board decision orders in a timely manner.

Description: Board decision orders are the mechanism by which the Board renders its official decisions.

Why we are doing this: To ensure the Board’s decisions are issued on a timely and accurate basis.

What we’re doing to achieve results: Diligently tracking due dates and order status to ensure that timelines are met. Multiple staff members review the orders to help ensure accuracy and clarity.



Data reliability: The Board’s administrative support staff compiles this data.

Why we are using this measure: To ensure the Board’s decisions are issued on a timely and accurate basis.

What was achieved: 99.5 percent of Board decisions were issued timely and accurately.

Analysis of results: The Board fell slightly short of meeting its timeliness goal, but met the accuracy goal.

Factors affecting results: Some cases before the IUB have statutory timelines. The workflow must be controlled within the timelines set by statute.

Resources used: Numerous Board staff work to ensure that the Board’s decision orders are issued.

Service: Organize and conduct consumer comment hearings, educational meetings, and resources for increasing the public’s knowledge of the Board’s duties and responsibilities.

Description: Consumer comment hearings allow the public to ask questions about a pending rate proceeding and to have their comments become part of the permanent record for the rate case. Educational meetings increase awareness of Board rules and other topics of interest to consumers. The public also has access to the Board’s robust website.

Why we are doing this: The public must have reasonable access to the Board to voice their concerns and receive answers to questions on pending rate cases. Educational meetings and informational brochures help the public understand what we do and how we can assist them.

What we're doing to achieve results: Board staff reviews all consumer comments filed in rate proceedings. An analysis is done to determine where and how many comment meetings should be held. Meeting locations are selected based on accessibility and comfort for the participants. Staff reviews the website on a regular basis to make sure all information is up-to-date.

RESULTS

Performance Measure:
Number of comment meetings held in major service areas where there is significant consumer concern over a pending proceeding filed with the Board.

Performance Target:
Comment meetings will be conducted in 100% of cases where significant consumer concern is filed with the Board.

Data Sources:
Board Customer Service Staff.

Cases with Significant Customer Concern	Customer Comment Meetings held
1	3

Data reliability: The data is compiled by the Board’s Customer Service staff.

Why we are using this measure: This measure is a gauge of our accessibility to the public.

What was achieved: There were three customer comment hearings held in FY 2016 for a rate case filed by Iowa American Water.

Analysis of results: The Board exceeded its goal.

Factors affecting results: Number of cases filed with the Board, number of objections filed.

Resources used: Board Members, along with technical, legal, and Customer Service staff members, conduct consumer comment hearings.

Service: Prompt resolution of customer complaints about utility service.

Description: Assisting utility customers in dispute resolution with utility companies.

Why we are doing this: This service helps Iowans maintain their utility service by resolving complaints and ensuring utility service rules are being interpreted correctly and carried out.

What we're doing to achieve results: The Board consistently reviews and updates processes and procedures, provides staff training, and uses data tracking to ensure that acknowledgement letters and complaint resolution correspondence are rendered within the goals established.

RESULTS

Performance Measure:

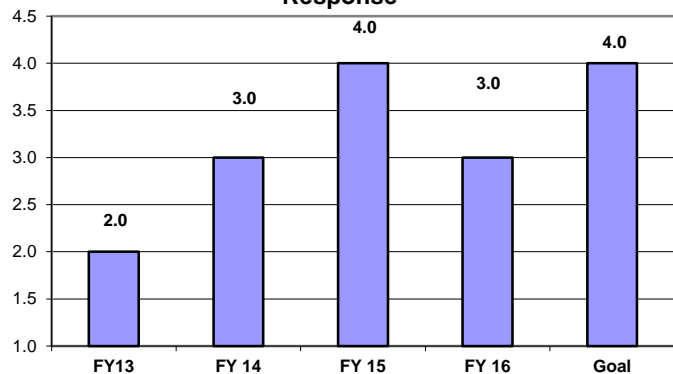
Number of days from receipt of complaint to the referral to a utility for response.

Average resolution time for written complaints.

Performance Target:

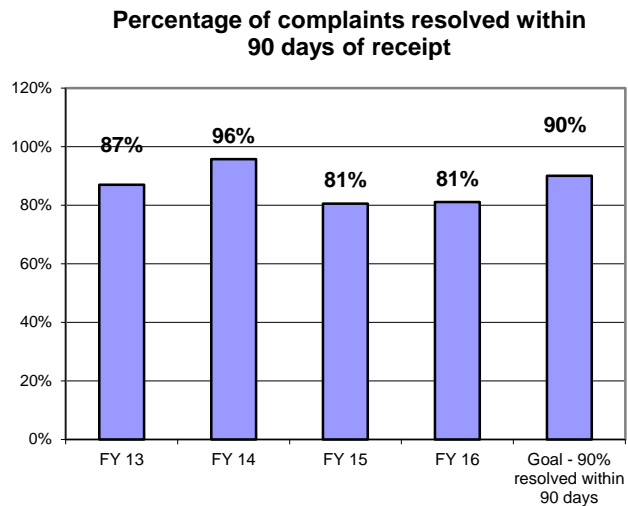
Acknowledgement and utility referral letters will be sent within four business days of receipt of customer complaint.

Average Number of Days from Receipt of Written Complaint to Referral to Utility for Response



A proposed resolution will be issued for 90 percent of complaints within 90 days.

Data Sources:
Board Customer Service Staff



Data reliability: The data is compiled by the Board’s Customer Service staff.

Why we are using this measure: Utility consumers look to the Board for assistance with complaint resolution. Prompt action and resolution of these issues is in everyone’s best interest. Timely resolution of informal investigations requires that the utility be notified of the consumer’s complaint as soon as possible.

What was achieved: The Board exceeded its goal for referring written complaints to utilities for response. The percentage of customer complaints against utilities resolved within 90 days has consistently hovered around 90 percent. However, in both FY 2015 and 2016, one telecommunications company sent out two inaccurate mailings to all of its customers in a short period of time. This caused a very large call volume which monopolized the time of Customer Service staff and delayed other complaint resolutions.

Analysis of results: In FY 2016, the very high call volume slowed the complaint resolution process. This is an anomaly compared to previous years and the Board expects to return to achieving a 90 percent resolution within 90 days in FY 2017.

Factors affecting results: Number of complaints filed, complexity of compliance issues, and volume of customer calls the Board receives. The same analysts that staff the customer service phones also handle all written correspondence.

Resources used: The Board’s Customer Service staff.

Service: Conduct a pipeline safety program under certificate from the U.S. Department of Transportation, Pipeline and Hazardous Material Safety Administration (PHMSA) Office of Pipeline Safety (OPS).

Description: The Board’s Safety and Engineering inspectors review natural gas pipeline construction projects and gas utility operations to ensure that safety standards are met.

Why we are doing this: To ensure safe transportation of natural gas in Iowa.

What we're doing to achieve results: Promptly responding to any areas noted for improvement in the PHMSA annual evaluation of the Board’s inspection program.

RESULTS

Performance Measure:

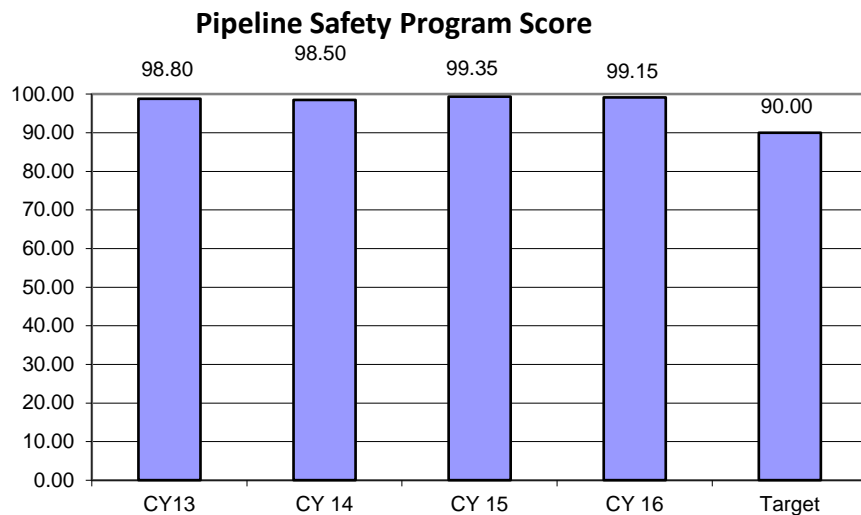
Iowa’s score in the annual evaluation of its pipeline safety program by the U.S. OPS.

Performance Target:

Score of 90 or higher. Maximize federal grant eligibility

Data Sources:

OPS



Data reliability: The PHMSA OPS scores Iowa’s program.

Why we are using this measure: This is an independent measure of the efficiency and effectiveness of the Board’s pipeline inspection program.

What was achieved: The Board has consistently maintained a very high score. We are above the average for the 50 states and Puerto Rico.

Analysis of results: The inspection program is maximizing the Board’s eligibility for federal funding to carry out inspections of intrastate pipelines as well as interstate pipelines.

Factors affecting results: Number of inspectors on staff, miles of pipeline, number of construction projects, and federal reporting requirements. There is a time lapse between the program evaluation date and the announcement of scores; the score for calendar year 2015 is the last reported score.

Resources used: Board Safety and Engineering staff. This measure score determines the federal resources we will have to administer the pipeline safety program.

Service: Process petitions for electric franchises and pipeline permits.

Description: This is the approval process electric and gas utilities must go through to build new electric transmission lines and natural gas and hazardous liquids pipelines.

Why we are doing this: To ensure that Iowa has adequate infrastructure to supply the necessary utility services and to boost economic development opportunities for Iowa.

What we're doing to achieve results: Monitoring progress on petition reviews and reassigning staff resources as needed to complete approval processes in a timely manner.

RESULTS

Performance Measure:

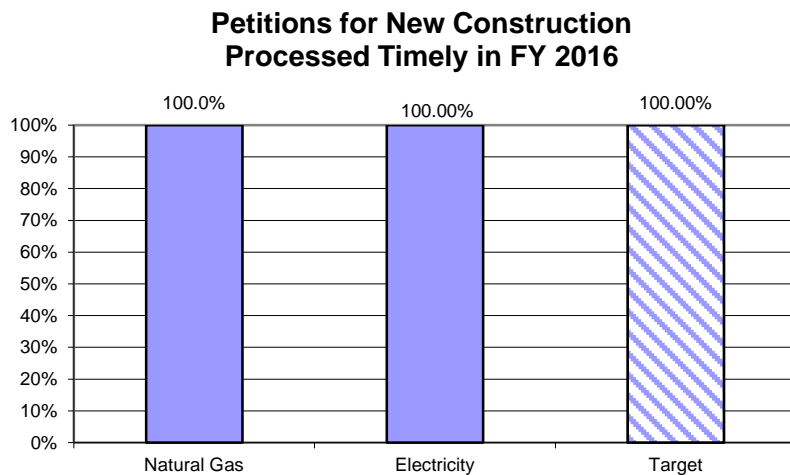
Percentage of petitions for approval of new construction processed in a timely manner.

Performance Target:

For projects proposing new construction, a hearing notice or deficiency letter is issued within 90 days of petition filing.

Data Source:

Board Safety & Engineering Section.



Data reliability: The data is compiled by the IUB Safety and Engineering Section.

Why we are using this measure: This is an efficiency measure that relates to the IUB's mission and vision as well as Iowa's growth goals.

What was achieved: One hundred percent of electric transmission and pipeline projects were dealt with in a timely manner.

Analysis of results: Our goal was met for pipeline and electric transmission projects.

Factors affecting results: Number of petitions filed, number of contested cases requiring staff reports and hearing participation, other staff workload.

Resources used: IUB Safety and Engineering staff, along with members of the General Counsel staff.

Service: Efficient administration of equipment distribution program (EDP) and Relay Iowa.

Description: The Iowa Equipment Distribution Program helps those who are deaf, hard-of-hearing, or experience difficulty speaking, pay for specialized telephone equipment. Qualified individuals can receive a voucher for approximately 95 percent of the average cost of specialized telephone equipment.

Why we are doing this: This program is required by the Iowa Code § 477C. The general assembly finds that the provision of a statewide dual party relay service will further the public interest and protect the health, safety, and welfare of the people of Iowa through an increase in the usefulness and availability of the telephone system. Many persons who are deaf, hard-of-hearing, or have difficulty speaking are not able to utilize the telephone system without this type of service.

What we're doing to achieve results: The IUB works with contracted parties on a regular basis to ensure contract compliance and operational efficiency.

RESULTS

Performance Measure:

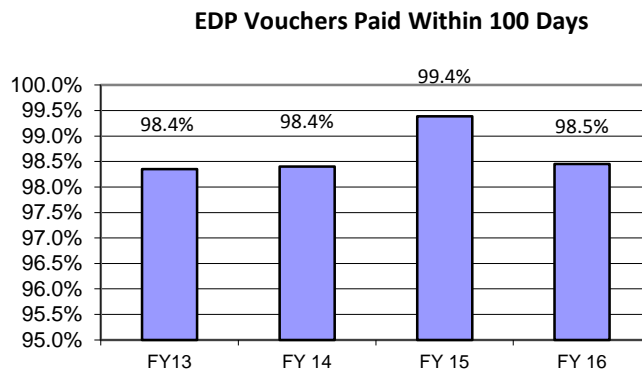
Percent of EDP vouchers processed timely.

Performance Target:

Establish baseline and maximize.

Data Sources:

IUB Accounting & Assessments and Telecommunications Sections.



Core Function - Resource Management

Description: Resource management provides the infrastructure necessary to administer and support agency operations. Key activities include accounting, financial and personnel services, purchasing, and maintenance of official agency records.

Why we are doing this: Resource management is the backbone necessary to support and operate the agency.

What we're doing to achieve results: Reviewing processes for efficiency improvement opportunities.

Services, Products, and Activities in the Resource Management Core Function

Product: Issue timely agency direct and remainder assessment billings.

Description: Billing the utility companies and other parties that participate in cases before the IUB.

Why we are doing this: This is how the IUB is funded.

What we're doing to achieve results: Streamlining the time recording process to speed up the rendering of bills, including implementation of the UNANET system to improve the billing and time reporting processes.

RESULTS

Performance Measure:
Number of days between target date for billing and issuance of bills.

Performance Target:
Goal is zero days.

Data Sources:
IUB Accounting & Assessment Sections.

Type of Bill	Status for FY 2016
Energy Center Billings	Issued on target
Direct Invoices (Qtr. 1 & 2)	Issued on target
Direct Invoices (Qtr. 3)	Issued on target
Direct Invoices (Qtr. 4)	Expected to be issued 2 months late

Data reliability: The IUB Accounting and Assessment Section prepare all the bills and track the timing of their issuance.

Why we are using this measure: To track the efficiency of our billing process.

What was achieved: All bills were issued by the target date for billing during the first three quarters of the fiscal year. Due to changes in staffing and a new billing process, bills during the fourth quarter are expected to be issued an estimated two months late.

Analysis of results: This is an area of continued improved performance as the automation of timesheet and billing processes move forward. The Accounting and Assessments team lost one critical staff to retirement in FY 2015 and one in FY 2016 and these positions have not yet been filled.

Factors affecting results: Number of companies/parties needing to be billed and having a full Accounting and Assessment team available to compile billing information and prepare invoices.

Resources used: The IUB Accounting and Assessment Team process these invoices. The team also works for the Office of Consumer Advocate and the Iowa Insurance Division, who pay for a portion of the costs of running the section.

RESOURCE REALLOCATIONS

Because the IUB is a relatively small agency within the Department of Commerce, in fiscal year 2016 the IUB did not utilize resource reallocation to a measurable degree. Our human resources are sometimes shifted from one section of the agency to another, depending on workload. The staff of the IUB is often organized into multi-disciplinary teams with the goal of providing the Board members the best possible information on which to base their decisions.

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The electronic version of the Iowa Utilities Board's Performance Report is available on the Board's web site at <https://iub.iowa.gov>